Proposed Amendments
to the
California Code of Regulations
Title 23. Waters
Division 3. State Water Resources Control Board and Regional Water Quality Control Boards
Chapter 16. Underground Storage Tank Regulations

TEXT
REGULATIONS

November 2019
State Water Resources Control Board
Division of Water Quality

The proposed changes: insertions shown as underline and deletions shown as ~~strikethrough~~.

TITLE 23. WATERS
DIVISION 3. STATE WATER RESOURCES CONTROL BOARD AND REGIONAL WATER QUALITY CONTROL BOARDS
CHAPTER 16. UNDERGROUND TANK REGULATIONS

Article 10. Permit Application, Quarterly Report and Trade Secret Request Requirements

§ 2713. Local Agency Reporting Requirements

(a) Each local agency shall transmit unauthorized release information, submitted by the owner or operator, to the appropriate ~~regional board~~ Regional Board through the California Environmental Reporting System or a local reporting portal.

(b) ~~Local agencies~~ Each local agency shall transmit unauthorized release update report information, submitted by the owner or operator pursuant to section 2712, to the appropriate ~~regional board~~ Regional Board for sites where they are overseeing cleanup. Local agencies shall transmit this unauthorized release update information on a quarterly schedule established by the ~~board~~ Board.

(c) On a semi-annual basis, each local agency shall send to the ~~board~~ Board, information pertaining to local underground storage tank program implementation and enforcement activities. This information shall be submitted using a local information management system, local reporting portal, or the California Environmental Reporting System, and shall include, but not be limited to the number of:

(1) Tanks subject to regulation

(2) Regulated facilities

(3) Facility inspections conducted

(4) Inspected facilities in compliance with release detection, spill prevention, overfill prevention, corrosion protection, financial responsibility, and designated operator training and inspection ~~and release prevention~~ requirements

(5) Underground storage tank systems that received a red tag pursuant to Article 10.5, including:

(A) The name and ~~address~~ California Environmental Reporting System Identification Number of the facility at which the tank system is located;

~~(B) The names of the owner and operator of the tank system;~~

~~(C)~~ (B) The red tag's identification number;

~~(D)~~ (C) The date the red tag was affixed to the tank system;

~~(E)~~ (D) The specific violation for which the tank system received the red tag; and

~~(F)~~ (E) The date the red tag was removed from the tank system.

(d) (1) No later than January 31 of each year, each local agency shall report to the Board all underground storage tank facilities listed in the California Environmental Reporting System as "Always and Applicable" without an inspection performed during the previous year and the reason for which no inspection was performed.
(2) The report shall include the following California Environmental Reporting System items: CERSID, Facility Name, UST Reporting Requirement, UST Last Inspection Date, and a written explanation why the inspection was not performed.

~~(d)~~ (e) ~~Local agencies~~ Each local agency shall report formal and informal enforcement actions, including the specific violation for which the local agency took the enforcement action, as specified in Title 27, section 15290 through a local information management system, local reporting portal, or the California Environmental Reporting System.

Authority cited: Sections 25299.3 and 25299.7, Health and Safety Code.
Reference: Sections 25286, 25292.3, 25296.35 and 25404, Health and Safety Code.

§ 2716. Designated UST Operator Visual Inspection.

(a) On and after October 1, 2018, all underground storage tank systems shall have a visual inspection performed by a designated UST operator at least once every 30 days in accordance with all subdivisions below.

(b) The designated UST operator visual inspection shall identify compliance issues which cause the underground storage tank system to be out of compliance with this chapter and include, but not be limited to, all of the following:

(1) Review of the previous "Designated Underground Storage Tank Operator Visual Inspection Report" to verify each compliance issue identified by the designated UST operator during the previous visual inspection required by subdivision (a) above, has a documented action taken in response;

(2) Review of the release detection alarm history since the previous visual inspection required by subdivision (a) above, to verify that each alarm condition was documented and responded to appropriately;

(3) Review of the testing and maintenance records for the underground storage tank system to verify that all required testing and maintenance have been complete;

(4) Review of the facility employee training records to verify that all facility employees have been trained in accordance with section 2715(c);

(5) Inspect the spill container for damage and for the presence of any hazardous substance, water, or debris;

(6) Inspect the fill pipe for obstructions;

(7) Inspect the fill cap to verify it is securely on the fill pipe;

(8) Inspect under-dispenser containment areas for damage and for the presence of any hazardous substance, water, or debris and check that the monitoring equipment in these areas is located in the proper position to detect a ~~leak~~ release at the earliest possible opportunity; and

(9) Inspect containment sumps that have had an alarm since the previous visual inspection required by subdivision (a) above, for which there is no record of a service technician visit. Inspect the containment sumps for damage and for the presence of any hazardous substance, water, or debris and check that the monitoring equipment in these containment sumps is located in the proper position to detect a ~~leak~~ release at the earliest possible opportunity.

(c) The results of the designated UST operator(s) visual inspection shall be recorded on the "Designated Underground Storage Tank Operator Visual Inspection Report" located in Appendix XIII. The report shall include, but not be limited to, all of the following:

(1) A copy of documentation demonstrating action taken in response to each compliance issue identified by the designated UST operator during the previous visual inspection required by subdivision (a) above;

(2) A list of each compliance issue identified by the designated UST operator during the previous visual inspection, required by subdivision (a) above, for which there is no record of action taken to correct;

(3) A copy of the alarm history since the previous visual inspection required by subdivision (a) above;

(4) A copy of documentation demonstrating action taken in response to each alarm since the previous visual inspection required by subdivision (a) above;

(5) A list of each alarm since the previous visual inspection, required by subdivision (a) above, for which there is no documentation of the alarm condition and action taken in response;

(6) A list of each area inspected and whether each area inspected is acceptable or needs follow-up action taken; and

(7) A list of the dates for all required testing and maintenance that has occurred.

(d) Within 48 hours of the completion of the designated UST operator visual inspection required by subdivision (a) above, the designated UST operator shall sign and provide the owner or operator with a copy of the "Designated Underground Storage Tank Operator Visual Inspection Report."

(e) Within 48 hours of being provided a signed copy of the "Designated Underground Storage Tank Operator Visual Inspection Report," the owner or operator shall ~~do all of the following~~:

(1) ~~provide~~ Provide a description of each corrective action taken or to be taken for any compliance issues discovered during the inspection~~. The description shall be provided~~ on the ~~a~~ copy of the "Designated Underground Storage Tank Operator Visual Inspection Report" signed by the designated UST operator; and ~~and the owner or operator shall~~

(2) ~~sign~~ Sign and date the report, acknowledging the results of the inspection. ~~identified compliance issues.~~

(f) Owners or operators shall maintain a copy of the monthly inspection records of inspections performed before October 1, 2018 and all attachments for 12 months. On and after October 1, 2018, copies of the "Designated Underground Storage Tank Operator Visual Inspection Report" and all attachments shall be maintained for 36 months. The records shall be maintained on-site or, if approved by the local agency, off-site at a readily accessible location.

Authority cited: Section 25299.3, Health and Safety Code.
Reference: Sections 25281, 25284.1 and 25404, Health and Safety Code; and 40 CFR § 280.36.

Appendix VI

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 1 of ~~6~~ 14)

This form must be used to document testing and servicing of underground storage tank (UST) monitoring equipment. A copy of this form must be provided to the UST owner or operator. The owner or operator must submit a copy of this form to the local agency regulating the USTs within 30 days of the date of the monitoring system certification.

I. FACILITY INFORMATION

CERS ID	Date of Monitoring System Certification
Business Name *(Same as Facility Name or DBA – Doing Business As.)*	Building #
Business Site Address	
City	ZIP Code

II. ~~UNDERGROUND STORAGE TANK~~ SERVICE TECHNICIAN INFORMATION

Name of Company Performing the Certification	Phone # ( )
Mailing Address	

Name of ~~UST~~ Service Technician Performing the Certification *(Print as shown on the ICC Certification.)*		
Contractor/Tank Tester License #	ICC Certification #	ICC Certification Expiration Date

Monitoring System Training and Certifications *(List all applicable certifications.)*	Training Certification Expiration Date

CERS = California Environmental Reporting System, ID = Identification,
ICC = International Code Council

UNDERGROUND STORAGE TANK
MONITORING SYSTEM CERTIFICATION FORM (Page 2 of ~~6~~ 14)

III. RESULTS OF TESTING/SERVICING

Indicate and attach the following reports if the monitoring equipment is capable of generating either. ☐ Monitoring System Set-up ☐ Alarm History Report	Y	N	NA
Was any monitoring equipment replaced? *(If "Yes," identify the specific devices replaced and list the manufacturer and model for all replacement parts in section IV below.)*	☐	☐	☐
Was damage, debris, or liquid found inside any secondary containment systems? *(If "Yes," describe what was found in section IV below.)*	☐	☐	☐
Is all monitoring equipment operational per manufacturer's specifications? *(If "No," describe why in section IV below.)*	☐	☐	☐

IV. COMMENTS

If directed to use this section, describe how and when the issues were or will be corrected.

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V. CERTIFICATION BY ~~UST~~ SERVICE TECHNICIAN CONDUCTING THIS TESTING

I hereby certify that the equipment identified in this document was inspected/serviced in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2638 and all information contained herein is true and accurate. Attached to this certification is information (e.g., manufacturers' checklists, monitoring system set-up, alarm history report, etc.) necessary to verify that this information and the site plan showing the layout of UST system is complete and accurate.

~~UST~~ Service Technician Signature

CERS = California Environmental Reporting System, ID = Identification, ICC = International Code Council, Y = Yes, N = No, NA = Not applicable

UNDERGROUND STORAGE TANK
MONITORING SYSTEM CERTIFICATION FORM (Page 3 of ~~6~~ 14)

VI. INVENTORY OF EQUIPMENT CERTIFIED

A separate Monitoring System Certification Form must be prepared for each monitoring system control panel.

Make of Monitoring System Control Panel	Model of Monitoring System Control Panel	Software Version Installed

Check the appropriate boxes to indicate specific equipment inspected/serviced.

Monitoring Device Used	Device Model #
Tank ID: *(By tank number, stored product, etc.)*	
☐ In-tank Gauging *(SW Tank)*	
☐ Annular Space or Vault Sensor	
☐ VPH Sensor	
Product Piping	
☐ Mechanical LLD	
☐ Electronic LLD	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Fill Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Vent Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Vapor Recovery Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	

ID = Identification, SW = Single-walled, VPH = Vacuum/Pressure/Hydrostatic, LLD = Line leak detector

UNDERGROUND STORAGE TANK
MONITORING SYSTEM CERTIFICATION FORM (Page 4 of ~~6~~ 14)

Monitoring Device Used	Device Model #
Tank ID: *(By tank number, stored product, etc.)*	
☐ In-tank Gauging *(SW Tank)*	
☐ Annular Space or Vault Sensor	
☐ VPH Sensor	
Product Piping	
☐ Mechanical LLD	
☐ Electronic LLD	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Fill Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Vent Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Vapor Recovery Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	

ID = Identification, SW = Single-walled, VPH = Vacuum/Pressure/Hydrostatic, LLD = Line leak detector

UNDERGROUND STORAGE TANK
MONITORING SYSTEM CERTIFICATION FORM (Page 5 of ~~6~~ 14)

Monitoring Device Used	Device Model #
Tank ID: *(By tank number, stored product, etc.)*	
☐ In-tank Gauging *(SW Tank)*	
☐ Annular Space or Vault Sensor	
☐ VPH Sensor	
Product Piping	
☐ Mechanical LLD	
☐ Electronic LLD	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Fill Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Vent Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Vapor Recovery Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	

CERS = California Environmental Reporting System, ID = Identification, ICC = International Code Council, Y = Yes, N = No, NA = Not applicable

UNDERGROUND STORAGE TANK
MONITORING SYSTEM CERTIFICATION FORM (Page 6 of ~~6~~ 14)

Monitoring Device Used	Device Model #
Tank ID: *(By tank number, stored product, etc.)*	
☐ In-tank Gauging *(SW Tank)*	
☐ Annular Space or Vault Sensor	
☐ VPH Sensor	
Product Piping	
☐ Mechanical LLD	
☐ Electronic LLD	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Fill Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Vent Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	
Vapor Recovery Piping	
☐ VPH Sensor (Piping)	
☐ Sump Sensor	
☐ VPH Sensor (Sump)	

CERS = California Environmental Reporting System, ID = Identification, ICC = International Code Council, Y = Yes, N = No, NA = Not applicable

UNDERGROUND STORAGE TANK
MONITORING SYSTEM CERTIFICATION FORM (Page 7 of 14)

Monitoring Device Used	Device Model #
Vent/Transition Sump ID:	
☐ Sump Sensor	
☐ VPH Sensor	
UDC ID:	
☐ Electronic Sensor	
☐ Mechanical Device	
☐ VPH Sensor	
UDC ID:	
☐ Electronic Sensor	
☐ Mechanical Device	
☐ VPH Sensor	
UDC ID:	
☐ Electronic Sensor	
☐ Mechanical Device	
☐ VPH Sensor	
UDC ID:	
☐ Electronic Sensor	
☐ Mechanical Device	
☐ VPH Sensor	
Other Monitored Component ID:	
☐ Other (Specify in section VII)	
Other Monitored Component ID:	
☐ Other (Specify in section VII)	
Other Monitored Component ID:	
☐ Other (Specify in section VII)	

UNDERGROUND STORAGE TANK
MONITORING SYSTEM CERTIFICATION FORM (Page 8 of 14)

Monitoring Device Used	Device Model #
Vent/Transition Sump ID:	
☐ Sump Sensor	
☐ VPH Sensor	
UDC ID:	
☐ Electronic Sensor	
☐ Mechanical Device	
☐ VPH Sensor	
UDC ID:	
☐ Electronic Sensor	
☐ Mechanical Device	
☐ VPH Sensor	
UDC ID:	
☐ Electronic Sensor	
☐ Mechanical Device	
☐ VPH Sensor	
UDC ID:	
☐ Electronic Sensor	
☐ Mechanical Device	
☐ VPH Sensor	
Other Monitored Component ID:	
☐ Other (Specify in section VII)	
Other Monitored Component ID:	
☐ Other (Specify in section VII)	
Other Monitored Component ID:	
☐ Other (Specify in section VII)	

ID = Identification, VPH = Vacuum/Pressure/Hydrostatic, UDC = Under-dispenser containment

UNDERGROUND STORAGE TANK
MONITORING SYSTEM CERTIFICATION FORM (Page 9 of 14)

Include information for every underground storage tank component monitored by this monitoring system control panel. If the monitoring system control panel monitors more components than this form accommodates, additional copies of these pages may be attached.

VII. COMMENTS

Use this section to provide any additional comments about the inventory of the equipment certified.

CERS = California Environmental Reporting System, ID = Identification, ICC = International Code Council, Y = Yes, N = No, NA = Not applicable

UNDERGROUND STORAGE TANK
MONITORING SYSTEM CERTIFICATION FORM (Page 10 of 14)

VIII. MONITORING SYSTEM AND PROGRAMMING

This section must be completed if a monitoring panel is used to perform ~~leak~~ release detection monitoring	**Y**	**N**	**NA**
Are the visual and audible alarms operational?	☐	☐	☐
Were all sensors visually inspected for kinks and breaks in the cables and for residual buildup to ensure that floats move freely, functionally tested, and confirmed operational?	☐	☐	☐
Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?	☐	☐	☐
Was monitoring system set-up reviewed to ensure proper settings?	☐	☐	☐
Was the monitoring panel's backup battery visually inspected, functionally tested, and confirmed operational?	☐	☐	☐
Does the flow of fuel stop at the dispenser if a ~~leak~~ release is detected in the under-dispenser containment?	☐	☐	☐
Does the turbine automatically shut down if the piping secondary containment monitoring system fails to operate or is electrically disconnected?	☐	☐	☐
Does the turbine automatically shut down if the piping secondary containment monitoring system detects a ~~leak~~ release? Which sensors initiate positive shut down? (Check all that apply.) ☐ Sump ☐ Under dispenser containment	☐	☐	☐
If alarms are relayed to a remote monitoring station, is all communications equipment (e.g. modem) operational?	☐	☐	☐

For any answer of "N" above, describe in section IX how and when these deficiencies were or will be corrected.

IX. COMMENTS

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Y = Yes, N = No, NA = Not Applicable

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page 11 of 14)

X. IN-TANK GAUGING TESTING

☐ Check this box if tank gauging is used only for inventory control. *(Do not complete this section.)* ☐ Check this box if **NO** tank gauging equipment is installed. *(Do not complete this section.)* ***This section must be completed if in-tank gauging is used to perform ~~leak~~ release detection monitoring.***	**Y**	**N**	**NA**
Has all input wiring been inspected for kinks and breaks in the cables and for proper entry and termination, including testing for ground faults?	☐	☐	☐
Were all in-tank gauging probes visually inspected for damage and residue buildup to ensure that floats move freely, functionally tested, and confirmed operational?	☐	☐	☐
Was accuracy of system's product level readings tested?	☐	☐	☐
Was accuracy of system's water level readings tested?	☐	☐	☐
Were all probes reinstalled properly?	☐	☐	☐
Were all items on the equipment manufacturer's maintenance checklist completed?	☐	☐	☐

For any answer of "N" above, describe in section XI how and when these deficiencies were or will be corrected.

XI. COMMENTS

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Y = Yes, N = No, NA = Not Applicable

XII. LINE LEAK DETECETOR TESTING

☐ Check this box if line leak detectors (LLD) are **NOT** installed. *(Do not complete this section.)* ***This section must be completed if LLDs are installed.***	Y	N	NA
Was a leak simulated to verify LLD performance? *(Check all that apply.)* Simulated leak rate verified: ☐ 3 GPH ☐ 0.1 GPH ☐ 0.2 GPH	☐	☐	☐
Was the testing apparatus properly calibrated?	☐	☐	☐
For emergency generator tank systems, does the LLD create an audible and visual alarm when a leak is detected?	☐	☐	☐
For mechanical LLDs, does the LLD restrict the flow through the pipe when a leak is detected?	☐	☐	☐
For electronic LLDs, does the turbine automatically shut off when a leak is detected?	☐	☐	☐
For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system is disabled or disconnected?	☐	☐	☐
For electronic LLDs, does the turbine automatically shut off if any portion of the monitoring system malfunctions or fails a test?	☐	☐	☐
For electronic LLDs, have all accessible wiring connections been visually inspected for kinks and breaks?	☐	☐	☐
Were all items on the equipment manufacturer's maintenance checklist completed?	☐	☐	☐
Were all LLDs confirmed operational within regulatory requirements?	☐	☐	☐

For any answer of "N" above, describe in section XIII how and when these issues were or will be corrected.

XIII. COMMENTS

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GPH = Gallons per hour, Y = Yes, N = No, NA = Not applicable

UNDERGROUND STORAGE TANK MONITORING SYSTEM CERTIFICATION FORM (Page ~~13 of 14~~)

XIV. VACUUM / PRESSURE/ HYDROSTATIC MONITORING EQUIPMENT TESTING

☐ Check this box if VPH monitoring is **NOT** used. *(Do not complete this section.)*

This section must be completed if VPH monitoring is used to perform ~~leak~~ release detection monitoring.

System Type (Mark all that apply.)	☐ Vacuum	☐ Pressure	☐ Hydrostatic

Sensor ID	Monitored by this Sensor	Sensor Functionality Test	~~Interstitial Communication Test~~
		☐ Pass ☐ Fail	~~☐ Pass ☐ Fail~~
		☐ Pass ☐ Fail	~~☐ Pass ☐ Fail~~
		☐ Pass ☐ Fail	~~☐ Pass ☐ Fail~~
		☐ Pass ☐ Fail	~~☐ Pass ☐ Fail~~
		☐ Pass ☐ Fail	~~☐ Pass ☐ Fail~~
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		☐ Pass ☐ Fail	~~☐ Pass ☐ Fail~~
		☐ Pass ☐ Fail	~~☐ Pass ☐ Fail~~

~~How was interstitial communication verified?~~	~~☐ Simulated leak at far ends of the interstitial space.~~ ~~☐ Other (Describe the method in section XV below.)~~	~~☐ Visual Inspection~~ ~~☐ Gauge~~

Was the vacuum or pressure restored to operating levels in all interstitial spaces?	☐ Yes	☐ No (Describe the reason in section XV below.)

For any answer of "FAIL" above, describe in section XV how and when these issues were or will be corrected.

XV. COMMENTS

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VPH = Vacuum/Pressure/Hydrostatic, ID = Identification

UNDERGROUND STORAGE TANK
MONITORING SYSTEM CERTIFICATION FORM (Page 14 of 14)

XVI. MONITORING SITE PLAN

Date site map was prepared:

If you already have a site plan that shows all required information, you may include it, rather than this page, with your Monitoring System Certification Form. The site plan must show the general layout of tanks and piping and clearly identify locations of the following equipment, if installed: 1) monitoring system control panels; 2) in-tank liquid level probes (if used for ~~leak~~ release detection); 3) devices monitoring tank annular spaces or vault; 4) devices monitoring product piping; 5) devices monitoring fill piping; 6) devices monitoring vent piping; 7) devices monitoring vapor recovery piping; 8) devices monitoring vent/transition sumps; 9) devices monitoring under-dispenser containment; 10) line leak detectors; and 11) devices monitoring any other secondary containment areas.

Legend

Appendix VII

UNDERGROUND STORAGE TANK SECONDARY CONTAINMENT TESTING REPORT FORM (Page 1 of ~~6~~ 11)

Type of Action ☐ Installation Test ☐ Repair Test ☐ Six Month Test ☐ 36 Month Test

I. FACILITY INFORMATION

CERS ID	Date of Secondary Containment Test
Business Name (Same as Facility Name or DBA-Doing Business As)	
Business Site Address / City / ZIP Code	

II. ~~UNDERGROUND STORAGE TANK~~ SERVICE TECHNICIAN INFORMATION

Name of ~~UST~~ Service Technician Performing the Test *(Print as shown on the ICC Certification.)*	
Phone # ( )	Contractor/Tank Tester License #
ICC Certification #	ICC Certification Expiration Date

III. SUMMARY OF SECONDARY CONTAINMENT TESTING RESULTS

Tank ID: *(By tank number, stored product, etc.)*	**A**	**B**	**C**	**D**
Tank Containment				
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA
Product Piping Containment				
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA
~~Communication Test Result~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~
Remote Fill Piping Containment				
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA
~~Communication Test Result~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~

CERS = California Environmental Reporting System, ID = Identification,
UST = Underground storage tank, ICC = International Code Council,
NA = Not applicable, UDC = Under-dispenser containment

UNDERGROUND STORAGE TANK
SECONDARY CONTAINMENT TESTING REPORT FORM (Page 2 of ~~6~~ 11)

Tank ID: *(By tank number, stored product, etc.)*	**A**	**B**	**C**	**D**
Vent Piping Containment				
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA
~~Communication Test Result~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~
Vapor Recovery Piping Containment				
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA
~~Communication Test Result~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~	~~☐ Pass ☐ Fail ☐ NA~~
Turbine / Product Piping Sump				
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA
Fill Riser Sump				
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA
Vent / Transition Sump ID:	**a**	**b**	**c**	**d**
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA
UDC ID:	**1**	**2**	**3**	**4**
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA
UDC ID:	**5**	**6**	**7**	**8**
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA
UDC ID:	**9**	**10**	**11**	**12**
Tightness Test Result	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA	☐ Pass ☐ Fail ☐ NA

All items marked "Fail" or "N/A" must be explained in their respective "COMMENTS" section.

CERS = California Environmental Reporting System, ID = Identification,
UST = Underground storage tank, ICC = International Code Council,
NA = Not applicable, UDC = Under-dispenser containment

UNDERGROUND STORAGE TANK
SECONDARY CONTAINMENT TESTING REPORT FORM (Page 3 of ~~6~~ 11)

IV. CERTIFICATION BY ~~UST~~ SERVICE TECHNICIAN CONDUCTING THIS TESTING

I hereby certify that the secondary containment was tested in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637 and all the information contained herein is accurate.

~~UST~~ Service Technician Signature

V. TANK CONTAINMENT TESTING INFORMATION

Manufacturer	Identify **Tank ID** from section III for each Manufacturer			
	A ☐	**B** ☐	**C** ☐	**D** ☐
	A ☐	**B** ☐	**C** ☐	**D** ☐

Test Methods Used

☐ Manufacturer Guidelines: *(Specify)* _____

☐ Industry Code or Engineering Standard: *(Specify)* _____

☐ Engineered Method: *(Specify)* _____

Attach ~~the testing procedures and~~ all documentation required to determine the test results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

Tank Containment Testing Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

VI. COMMENTS

Provide any additional comments here.

_____

_____

_____

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_____

_____

_____

ID = Identification

UNDERGROUND STORAGE TANK
SECONDARY CONTAINMENT TESTING REPORT FORM (Page 4 of ~~6~~ 11)

VII. PRODUCT PIPING CONTAINMENT TESTING INFORMATION

Manufacturer	Identify **Tank ID** from section III for each Manufacturer			
	A ☐	**B** ☐	**C** ☐	**D** ☐
	A ☐	**B** ☐	**C** ☐	**D** ☐

Test Methods Used

☐ Manufacturer Guidelines: *(Specify)* _____

☐ Industry Code or Engineering Standard: *(Specify)* _____

☐ Engineered Method: *(Specify)* _____

Attach ~~the testing procedures and~~ all documentation required to determine the test results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

Product Piping Containment Testing Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

~~Interstitial Communication Verification Method Used:~~

VIII. COMMENTS

Provide any additional comments here.

_____

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_____

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_____

ID = Identification

UNDERGROUND STORAGE TANK
SECONDARY CONTAINMENT TESTING REPORT FORM (Page 5 of ~~6~~ 11)

IX. REMOTE FILL PIPING CONTAINMENT TESTING INFORMATION

Manufacturer	Identify **Tank ID** from section III for each Manufacturer			
	A ☐	**B** ☐	**C** ☐	**D** ☐
	A ☐	**B** ☐	**C** ☐	**D** ☐

Test Methods Used

☐ Manufacturer Guidelines: *(Specify)* _____

☐ Industry Code or Engineering Standard: *(Specify)* _____

☐ Engineered Method: *(Specify)* _____

Attach ~~the testing procedures and~~ all documentation required to determine the test results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

Remote Fill Piping Containment Testing Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

~~Interstitial Communication Verification Method Used:~~

X. COMMENTS

Provide any additional comments here.

_____

_____

_____

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_____

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_____

ID = Identification

UNDERGROUND STORAGE TANK
SECONDARY CONTAINMENT TESTING REPORT FORM (Page 6 of ~~6~~ 11)

XI. VENT PIPING CONTAINMENT TESTING INFORMATION

Manufacturer	Identify **Tank ID** from section III for each Manufacturer			
	A ☐	**B** ☐	**C** ☐	**D** ☐
	A ☐	**B** ☐	**C** ☐	**D** ☐

Test Methods Used

☐ Manufacturer Guidelines: *(Specify)* _____

☐ Industry Code or Engineering Standard: *(Specify)* _____

☐ Engineered Method: *(Specify)* _____

Attach ~~the testing procedures and~~ all documentation required to determine the test results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

Vent Piping Containment Testing Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

~~Interstitial Communication Verification Method Used:~~

XII. COMMENTS

Provide any additional comments here.

_____

_____

_____

_____

_____

_____

_____

ID = Identification

UNDERGROUND STORAGE TANK
SECONDARY CONTAINMENT TESTING REPORT FORM (Page 7 of 11)

XIII. VAPOR RECOVERY PIPING CONTAINMENT TESTING INFORMATION

Manufacturer	Identify **Tank ID** from section III for each Manufacturer			
	A ☐	**B** ☐	**C** ☐	**D** ☐
	A ☐	**B** ☐	**C** ☐	**D** ☐

Test Methods Used

☐ Manufacturer Guidelines: *(Specify)* _____

☐ Industry Code or Engineering Standard: *(Specify)* _____

☐ Engineered Method: *(Specify)* _____

Attach ~~the testing procedures and~~ all documentation required to determine the test results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

Vapor Recovery Piping Containment Testing Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

~~Interstitial Communication Verification Method Used:~~

XIV. COMMENTS

Provide any additional comments here.

_____

_____

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_____

_____

_____

ID = Identification

UNDERGROUND STORAGE TANK
SECONDARY CONTAINMENT TESTING REPORT FORM (Page 8 of 11)

XV. TURBINE / PRODUCT PIPING SUMP TESTING INFORMATION

Manufacturer	Identify **Tank ID** from section III for each Manufacturer			
	A ☐	**B** ☐	**C** ☐	**D** ☐
	A ☐	**B** ☐	**C** ☐	**D** ☐

Test Methods Used

☐ Manufacturer Guidelines: *(Specify)* _____

☐ Industry Code or Engineering Standard: *(Specify)* _____

☐ Engineered Method: *(Specify)* _____

Attach ~~the testing procedures and~~ all documentation required to determine the test results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

Turbine / Product Piping Sump Testing Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

~~Interstitial Communication Verification Method Used:~~

XVI. COMMENTS

Provide any additional comments here.

_____

_____

_____

_____

_____

_____

_____

ID = Identification

UNDERGROUND STORAGE TANK
SECONDARY CONTAINMENT TESTING REPORT FORM (Page 9 of 11)

XVII. FILL RISER SUMP TESTING INFORMATION

Manufacturer	Identify **Tank ID** from section III for each Manufacturer			
	A ☐	**B** ☐	**C** ☐	**D** ☐
	A ☐	**B** ☐	**C** ☐	**D** ☐

Test Methods Used

☐ Manufacturer Guidelines: *(Specify)* _____

☐ Industry Code or Engineering Standard: *(Specify)* _____

☐ Engineered Method: *(Specify)* _____

Attach ~~the testing procedures and~~ all documentation required to determine the test results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

Fill Riser Sump Testing Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

~~Interstitial Communication Verification Method Used:~~

XVIII. COMMENTS

Provide any additional comments here.

_____

_____

_____

_____

_____

_____

_____

ID = Identification

UNDERGROUND STORAGE TANK
SECONDARY CONTAINMENT TESTING REPORT FORM (Page 10 of 11)

XIX. VENT / TRANSITION PIPING SUMP TESTING INFORMATION

Manufacturer	Identify **Vent / Transition Sump ID** from section III for each Manufacturer			
	a ☐	**b** ☐	**c** ☐	**d** ☐
	a ☐	**b** ☐	**c** ☐	**d** ☐

Test Methods Used

☐ Manufacturer Guidelines: *(Specify)* _____

☐ Industry Code or Engineering Standard: *(Specify)* _____

☐ Engineered Method: *(Specify)* _____

Attach ~~the testing procedures and~~ all documentation required to determine the test results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

Vent / Transition Piping Sump Testing Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

~~Interstitial Communication Verification Method Used:~~

XX. COMMENTS

Provide any additional comments here.

_____

_____

_____

_____

_____

_____

_____

ID = Identification

UNDERGROUND STORAGE TANK
SECONDARY CONTAINMENT TESTING REPORT FORM (Page 11 of 11)

XXI. UNDER DISPENSER CONTAINMENT TESTING INFORMATION

Manufacturer	Identify **UDC ID** from section III for each Manufacturer
	1 ☐ **2** ☐ **3** ☐ **4** ☐ **5** ☐ **6** ☐ **7** ☐ **8** ☐ **9** ☐ **10** ☐ **11** ☐ **12** ☐
	1 ☐ **2** ☐ **3** ☐ **4** ☐ **5** ☐ **6** ☐ **7** ☐ **8** ☐ **9** ☐ **10** ☐ **11** ☐ **12** ☐

Test Methods Used

☐ Manufacturer Guidelines: *(Specify)* _____

☐ Industry Code or Engineering Standard: *(Specify)* _____

☐ Engineered Method: *(Specify)* _____

Attach ~~the testing procedures and~~ all documentation required to determine the test results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

UDC Testing Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

~~Interstitial Communication Verification Method Used:~~

XXII. COMMENTS

Provide any additional comments here.

_____

_____

_____

_____

_____

_____

_____

If the facility has more components than this form accommodates, additional copies of these pages may be attached.

UDC = Under-dispenser containment, ID = Identification

Appendix VIII

UNDERGROUND STORAGE TANK SPILL CONTAINER TESTING REPORT FORM (Page 1 of ~~1~~ 3)

Type of Action	☐ Installation Test	☐ Repair Test	☐ 12 Month Test

I. FACILITY INFORMATION

CERS ID	Date of Secondary Containment Test
Business Name (Same as Facility Name or DBA-Doing Business As)	

Business Site Address	City	ZIP Code

II. ~~UNDERGROUND STORAGE TANK~~ SERVICE TECHNICIAN INFORMATION

Name of ~~UST~~ Service Technician Performing the Test *(Print as shown on the ICC Certification.)*	
Phone # ( )	Contractor/Tank Tester License #
ICC Certification #	ICC Certification Expiration Date
Spill Container Testing Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

III. SPILL CONTAINER TESTING INFORMATION

Test Methods Used	☐ Manufacturer Guidelines: *(Specify)*	_____
	☐ Industry Code or Engineering Standard: *(Specify)*	_____
	☐ Engineered Method: *(Specify)*	_____

Attach ~~the testing procedures and~~ all documentation required to determine the test results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

CERS = California Environmental Reporting System, ID = Identification,
UST = Underground storage tank, ICC = International Code Council

UNDERGROUND STORAGE TANK
SPILL CONTAINER TESTING REPORT FORM (Page 2 of 3)

Tank ID: *(By tank number, stored product, etc.)*				
Spill Container Manufacturer:				
Method of Cathodic Protection *(If marked "Other" specify method in section V.)*	☐ Non-Metallic ☐ Isolation ☐ Other ~~(Specify in section V.)~~	☐ Non-Metallic ☐ Isolation ☐ Other ~~(Specify in section V.)~~	☐ Non-Metallic ☐ Isolation ☐ Other ~~(Specify in section V.)~~	☐ Non-Metallic ☐ Isolation ☐ Other ~~(Specify in section V.)~~
Inside Diameter of Spill Container: *(Inches)*				
Depth of Spill Container: *(Inches)*				
Does the spill container have a minimum capacity of ~~5~~ five ~~gallon~~ gallons ~~capacity~~ excluding riser volume?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Method to Keep Spill Container Empty *(If marked "Other" specify method in section V.)*	☐ Drain Valve ☐ Onsite Pump ☐ Other ~~(Specify in section V.)~~	☐ Drain Valve ☐ Onsite Pump ☐ Other ~~(Specify in section V.)~~	☐ Drain Valve ☐ Onsite Pump ☐ Other ~~(Specify in section V.)~~	☐ Drain Valve ☐ Onsite Pump ☐ Other ~~(Specify in section V.)~~

CERS = California Environmental Reporting System, ID = Identification, UST = Underground storage tank, ICC = International Code Council

UNDERGROUND STORAGE TANK
SPILL CONTAINER TESTING REPORT FORM (Page 3 of 3)

IV. SUMMARY OF TESTING RESULTS

~~Spill Container~~ Tightness Test Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

V. COMMENTS

All items marked "Fail" above must be explained in this section. Any additional comments may also be provided here.

VI. CERTIFICATION BY ~~UST~~ SERVICE TECHNICIAN CONDUCTING THIS TESTING

I hereby certify that the spill containers were tested in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637.1 and all the information contained herein is accurate.

~~UST~~ Service Technician Signature

If the facility has more components than this form accommodates, additional copies of this page may be attached.

Appendix IX

UNDERGROUND STORAGE TANK
OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM

(Page 1 of ~~1~~ 3)

Type of Action	☐ Installation Inspection ☐ Repair Inspection	☐ 36 Month Inspection

I. FACILITY INFORMATION

CERS ID	Date of Overfill Prevention Equipment Inspection
Business Name (Same as Facility Name or DBA-Doing Business As)	

Business Site Address	City	ZIP Code

II. ~~UNDERGROUND STORAGE TANK~~ SERVICE TECHNICIAN INFORMATION

Name of ~~UST~~ Service Technician Performing the Test *(Print as shown on the ICC Certification.)*	
Phone # ( )	Contractor/Tank Tester License #
ICC Certification #	ICC Certification Expiration Date
Overfill Prevention Equipment Training and Certifications *(List applicable certifications.)*	Training Certification Expiration Date

III. OVERFILL PREVENTION EQUIPMENT INSPECTION INFORMATION

Inspection Methods Used

- ☐ Manufacturer Guidelines: *(Specify)* _____
- ☐ Industry Code or Engineering Standard: *(Specify)* _____
- ☐ Engineered Method: *(Specify)* _____

Attach ~~the testing procedures and all~~ documentation required to determine the inspection results. **The procedures shall be made available upon request by the local agency.**	~~# of Attached Pages~~

CERS = California Environmental Reporting System, ID = Identification, UST = Underground storage tank, ICC = International Code Council

UNDERGROUND STORAGE TANK
OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM

Tank ID: *(By tank number, stored product, etc.)*				
~~Is the fill piping secondarily contained?~~	☐ ~~Yes~~	☐ ~~Yes~~	☐ ~~Yes~~	☐ ~~Yes~~
	☐ ~~No~~	☐ ~~No~~	☐ ~~No~~	☐ ~~No~~
Is the vent and tank riser piping secondarily contained?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Overfill Prevention Equipment Manufacturer(s)				
What is the overfill prevention equipment response when activated? *(Check all that apply.)*	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm	☐ Shuts Off Flow ☐ Restricts Flow ☐ A/V Alarm
Are there flow restrictors installed on vent piping that interfere with the overfill prevention equipment?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
At what level in the tank is the overfill prevention set to activate? *(Inches from bottom of tank.)*				
What is the percent capacity of the tank at which the overfill prevention equipment activates?				
Is the overfill prevention in proper operating condition to respond when the substance reaches the appropriate level? *(If marked "No" specify why in section V.)*	☐ Yes ☐ No ~~(Specify Section V~~	☐ Yes ☐ No ~~(Specify Section V~~	☐ Yes ☐ No ~~(Specify Section V~~	☐ Yes ☐ No ~~(Specify Section V~~

UNDERGROUND STORAGE TANK
OVERFILL PREVENTION EQUIPMENT INSPECTION REPORT FORM

IV. SUMMARY OF TESTING RESULTS

Overfill Prevention Inspection Results	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

V. COMMENTS

All items marked "Fail" above must be explained in this section. Any additional comments may also be provided here.

VI. CERTIFICATION BY ~~UST~~ SERVICE TECHNICIAN CONDUCTING THIS INSPECTION

I hereby certify that the overfill prevention equipment were tested in accordance with California Code of Regulations, title 23, division 3, chapter 16, section 2637.2 and all the information contained herein is accurate.

~~UST~~ Service Technician Signature

If the facility has more components than this form accommodates, additional copies of this page may be attached.

Appendix XI

UNDERGROUND STORAGE TANK
DESIGNATED UNDERGROUND STORAGE TANK
OPERATOR IDENTIFICATION FORM (Page 1 of ~~1~~ 2)

Every underground storage tank (UST) facility must have at least one designated UST operator. A copy of this completed form must be electronically submitted via either the California Environmental Reporting System (CERS) or an equivalent local Unified Program Agency electronic reporting portal within 30 days of: 1) an installation a UST; 2) a change in owner or operator of the UST; or 3) an addition or change of an individual performing designated UST operator inspections or facility employee training at this facility. (California Code of Regulations, tit. 23, div. 3, ch. 16, §2715(a).)

Type of Action	☐ New UST Installation	~~☐ Change of Owner or Operator~~	☐ New or Change of Designated UST Operator

I. FACILITY INFORMATION

Business Name *(Same as Facility Name or DBA-Doing Business As.)*	CERS ID

Business Site Address	City	ZIP Code

The individual(s) listed below will conduct and document the facility inspections and facility employee training, for the facility listed above, in accordance with California Code of Regulations, title 23, division 3, chapter 16, sections 2715(c) and 2716.

II. DESIGNATED UNDERGROUND STORAGE TANK OPERATOR(S) INFORMATION

Name of Designated UST Operator *(Print as shown on the ICC certification.)*	ICC Certification #
Mailing Address	Phone # ( )
Name of Designated UST Operator *(Print as shown on the ICC certification.)*	ICC Certification #
Mailing Address	Phone # ( )
Name of Designated UST Operator *(Print as shown on the ICC certification.)*	ICC Certification #
Mailing Address	Phone # ( )
Name of Designated UST Operator *(Print as shown on the ICC certification.)*	ICC Certification #
Mailing Address	Phone # ( )

CERS = California Environmental Reporting System, ID = Identification, ICC = International Code Council

UNDERGROUND STORAGE TANK
DESIGNATED UNDERGROUND STORAGE TANK
OPERATOR VISUAL INSPECTION REPORT (Page 2 of 2)

Name of Designated UST Operator *(Print as shown on the ICC certification.)*	ICC Certification #
Mailing Address	Phone # ( )
Name of Designated UST Operator *(Print as shown on the ICC certification.)*	ICC Certification #
Mailing Address	Phone # ( )
Name of Designated UST Operator *(Print as shown on the ICC certification.)*	ICC Certification #
Mailing Address	Phone # ( )
Name of Designated UST Operator *(Print as shown on the ICC certification.)*	ICC Certification #
Mailing Address	Phone # ( )
Name of Designated UST Operator *(Print as shown on the ICC certification.)*	ICC Certification #
Mailing Address	Phone # ( )
Name of Designated UST Operator *(Print as shown on the ICC certification.)*	ICC Certification #
Mailing Address	Phone # ( )

Attach additional page(s) containing all the information in section II if more alternates are used.

ICC = International Code Council

Appendix XIII

UNDERGROUND STORAGE TANK
DESIGNATED UNDERGROUND STORAGE TANK OPERATOR
VISUAL INSPECTION REPORT (Page 1 of ~~2~~ 4)

I. FACILITY INFORMATION

CERS ID	Date of Designated UST Operator Inspection	
Business Name *(Same as Facility Name or DBA-Doing Business As.)*		
Business Site Address	City	ZIP Code

II. DESIGNATED UNDERGROUND STORAGE TANK OPERATOR INFORMATION

Name of Designated UST Operator *(Print as shown on the ICC Certification.)*	Phone # ( )
ICC Certification #	ICC Certification Expiration Date

III. COMPLIANCE ISSUES

All answer of "N" ~~or "NA"~~ in sections VII through XI must be explained in this section and may require follow-up action.

~~**1.**~~ _____
~~**2.**~~ _____
~~**3.**~~ _____
~~**4.**~~ _____
~~**5.**~~ _____
~~**6.**~~ _____
~~**7.**~~ _____
~~**8.**~~ _____
~~**9.**~~ _____
~~**10.**~~ _____
~~**11.**~~ _____
~~**12.**~~ _____

IV. CERTIFICATION BY DESIGNATED UST OPERATOR CONDUCTING THIS INSPECTION

I hereby certify that the visual inspection was performed in full compliance with California Code of Regulations, title 23, division 3, chapter 16, section 2716 and all the information provided herein is accurate.

Designated UST Operator Signature

UST = Underground storage tank

UNDERGROUND STORAGE TANK
DESIGNATED UNDERGROUND STORAGE TANK OPERATOR
VISUAL INSPECTION REPORT (Page 2 of ~~2~~ 4)

V. OWNER / OPERATOR DESCRIPTION OF FOLLOW-UP ACTIONS

All issue listed in section III above, must have a description of the follow-up action taken, or to be taken, to correct the issue on the number line that corresponds with the number line the compliance issue is listed above in section III.

~~1.~~ _____
~~2.~~ _____
~~3.~~ _____
~~4.~~ _____
~~5.~~ _____
~~6.~~ _____
~~7.~~ _____
~~8.~~ _____
~~9.~~ _____
~~10.~~ _____
~~11.~~ _____
~~12.~~ _____

VI. OWNER / OPERATOR ACKNOWLEDGMENT OF ~~COMPLIANCE ISSUES~~ INSPECTION RESULTS

I have reviewed the results of the inspection ~~section III "COMPLIANCE ISSUES"~~ and provided a description in section V, of the action(s) taken or to be taken to correct any compliance ~~the~~ issues discovered.

Name of UST Owner/Operator (Print)	
UST Owner/Operator Signature	Date Signed

VII. INSPECTION HISTORY

	Y	N
Has each follow-up action of section III from the previous inspection been completed appropriately? *(Attach documentation verifying appropriate service to this report.)*	☐	☐

VIII. RELEASE DETECTION ALARM HISTORY

Attach a copy of the alarm history report/log to this report.	Y	N	~~NA~~
Is the monitoring system powered on and in proper operating mode?	☐	☐	☐
Has each ~~leak detection~~ alarm since the previous inspection been responded to appropriately? *(Attach documentation verifying appropriate service to this report.)*	☐	☐	☐
Have all containment sumps, that have had a leak detection alarm since the previous inspection, been responded to by a qualified ~~UST~~ service technician? ☐ No monitored sumps at this facility	☐	☐	☐

ICC = International Code Council

UNDERGROUND STORAGE TANK
DESIGNATED UNDERGROUND STORAGE TANK OPERATOR
VISUAL INSPECTION REPORT (Page 3 of 4)

List below in section IX, all containment sumps that have had a ~~leak~~ release detection alarm since the previous inspection and have not been responded to by a qualified ~~UST~~ service technician. Containment sumps listed below require a visual inspection for damage, water, debris, hazardous substance, and proper sensor location. The results of the visual inspection must be recorded in section IX.

IX. UNDERGROUND STORAGE TANK SYSTEM INSPECTION

Is the **containment sump** free of damage, water, debris, and hazardous substance?

Containment Sump ID	Y	N	Containment Sump ID	Y	N
	☐	☐		☐	☐
	☐	☐		☐	☐
	☐	☐		☐	☐
	☐	☐		☐	☐

Are all sensors in **containment sumps** inspected located to detect a ~~leak~~ release at the earliest opportunity?	☐	☐	

Is the **spill container** free of damage, water, debris, and hazardous substance?

TANK ID						
		☐	☐		☐	☐
		☐	☐		☐	☐

Is the **fill pipe** free of obstructions?

TANK ID						
		☐	☐		☐	☐
		☐	☐		☐	☐

Is the **fill cap** securely on the fill pipe?

TANK ID						
		☐	☐		☐	☐
		☐	☐		☐	☐

Is the **under-dispenser containment** free of damage, water, debris, and hazardous substance?

☐ No Under-Dispenser Containment at this facility

Under-~~dispenser~~ Dispenser Containment ID	Y	N	~~NA~~	Under-~~dispenser~~ Dispenser Containment ID	Y	N	~~NA~~
	☐	☐	☐		☐	☐	☐
	☐	☐	☐		☐	☐	☐
	☐	☐	☐		☐	☐	☐
	☐	☐	☐		☐	☐	☐
	☐	☐	☐		☐	☐	☐
	☐	☐	☐		☐	☐	☐

Are all sensors in the **under-dispenser containment** listed above, located to detect a ~~leak~~ release at the earliest opportunity?	☐	☐	☐

Y = Yes, N = No, NA = Not Applicable, ID = Identification

UNDERGROUND STORAGE TANK
DESIGNATED UNDERGROUND STORAGE TANK OPERATOR
VISUAL INSPECTION REPORT (Page 4 of 4)

X. TESTING AND MAINTENANCE	Y	N	~~NA~~	DATE LAST PERFORMED
Has the monitoring system certification been completed within the past 12 months?	☐	☐		
Has the spill container testing been completed within the past 12 months?	☐	☐		
Has the overfill prevention equipment inspection been completed within the past 36 months? ☐ Local agency exemption	☐	☐	☐	
Has the secondary containment testing been completed within the past 36 months? ☐ VPH monitored UST system	☐	☐	☐	
Has the tank tightness testing been completed within required timeframes? ☐ Secondarily contained tank	☐	☐	☐	
Has the line tightness testing been completed within the required timeframes? ☐ VPH ☐ Fail safe and positive shut down	☐	☐	☐	
Other required testing / maintenance was completed within required timeframe. *(List test/maintenance items below.)*				
Test / Maintenance:	☐	☐		
Test / Maintenance:	☐	☐		
Test / Maintenance:	☐	☐		
Test / Maintenance:	☐	☐		
Test / Maintenance:	☐	☐		
Test / Maintenance:	☐	☐		

XI. FACILITY EMPLOYEE TRAINING	Y	N
Have all individuals performing facility employee duties received the required facility employee training within the past 12 months?	☐	☐

If the facility has more components than this form accommodates, additional copies of this page may be attached.

Y = Yes, N = No, ~~NA = Not Applicable~~, ID = Identification, VPH = Vacuum/Pressure/Hydrostatic, UST = Underground storage tank