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BEFORE THE  
CALIFORNIA STATE WATER RESOURCES CONTROL BOARD

CALIFORNIA WATERFIX WATER )  
RIGHT CHANGE PETITION )  
HEARING )

JOE SERNA, JR. BUILDING  
CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY  
BYRON SHER AUDITORIUM  
1001 I STREET  
SECOND FLOOR  
SACRAMENTO CALIFORNIA  
PART 1A

Thursday, August 11, 2016

9:00 A.M.

VOLUME 9

Pages 1 - 262

Reported By: Deborah Fuqua, CSR No. 1248

Computerized Transcription by ProCAT

1 APPEARANCES:  
2 CALIFORNIA WATER RESOURCES BOARD  
3 Division of Water Rights  
4 Board Members Present  
5 Tam Doduc, Co-Hearing Officer:  
6 Felicia Marcus, Chair and Co-Hearing Officer:  
7 Dorene D'Adamo, Board Member  
8 Staff Present  
9 Diane Riddle, Environmental Program Manager  
10 Dana Heinrich, Senior Staff Attorney (a.m.)  
11 Samantha Olson, Senior Staff Attorney (p.m.)  
12 Kyle Ochenduzsko, Senior Water Resources Control Engr.  
13  
14 For California Department of Water Resources  
15 Mark Cowin, Director  
16 James (Tripp) Mizell, Senior Attorney  
17 Cathy Crothers, Assistant Chief Counsel  
18 Ken Bogdan, Senior Attorney  
19 Duane Morris, LLP  
20 By: Thomas Martin Berliner, Attorney at Law  
21  
22 U.S. Department of the Interior, Bureau Reclamation,  
23 and Fish and Wildlife Service  
24 Amy Aufdemberge, Assistant Regional Solicitor  
25  
26 State Water Contractors  
27  
28 Stefanie Morris  
29 Adam Kear  
30 Becky Sheehan  
31  
32 (Continued)

- 1 APPEARANCES (continued)
- 2 Cities of Folsom and Roseville, San Juan Water  
3 District, and Sacramento Suburban Water District  
4 Alan Lilly  
5 Ryan Bezerra
- 6
- 7 Placer County Water Agency  
8 Daniel Kelly
- 9
- 10 Save the California Delta Alliance, et al.  
11 Michael Brodsky
- 12
- 13 Sacramento Valley Water Users, North Delta Water Users  
14 Kevin O'Brien
- 15
- 16 East Bay Municipal Utility District  
17 Jonathan Salmon
- 18
- 19 Friant Water Authority  
20 Greg Adams
- 21
- 22 South Valley Water Association  
23 Nicolas Cardella
- 24
- 25 Islands, Inc. and Delta Watershed Landowner Coalition  
Michael J. Van Zandt
- 26
- 27 Planning and Conservation League  
28 Jonas Minton
- 29
- 30 Bogle Vineyards, Diablo Vineyards, Stillwater Orchards,  
31 and Delta Watershed Landowner Coalition  
32 Osha Meserve
- 33
- 34 Pacific Coast Federation of Fishermen's Associations  
35 and Institute for Fisheries Resources  
36 Ben Eichenberg
- 37

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JOHN LEAHIGH and MARK HOLDERMAN

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1 Thursday, August 11, 2016 9:00 a.m.

2 PROCEEDINGS

3 ---000---

4 CO-HEARING OFFICER DODUC: Good morning  
5 everyone. It's 9:00 o'clock. Welcome back to the  
6 California WaterFix Petition Hearing. As usual, I have  
7 to go through some announcements.

8 I am Tam Doduc, Board Member, Hearing Officer.  
9 Next to me on my right is Board Chair and Co-Hearing  
10 Officer Felicia Marcus. To the Chair's right is Board  
11 Member DeeDee D'Adamo. To my left are Dana Heinrich,  
12 Diane Riddle, and Kyle Ochenduszko.

13 We also have other staff assisting us today.

14 By now, hopefully, you have identified the  
15 exit closest to you. But if you have not, please do so  
16 now. In the event of an alarm, we will evacuate this  
17 room. Please take the stairs down to the first floor,  
18 exit, and cross the street to the park. If you are not  
19 able to use the stairs, you will be directed into a  
20 protected vestibule.

21 This hearing is being recorded and webcast, so  
22 please speak into the microphone and begin by  
23 identifying your name and affiliation.

24 We have a court reporter with us today. We  
25 will be putting the transcript on our Web site as soon

1 as possible after the completion of Part 1A. If you  
2 need to have it sooner, please make your arrangements  
3 with the court reporting service.

4 Finally, please take a moment, check all  
5 noise-making devices, as I am doing so right now.  
6 Thank you.

7 And before we begin, I've had now, I guess,  
8 two requests to address some procedural matters. We  
9 will begin with Ms. Morris.

10 MS. MORRIS: Good morning, thank you. My  
11 request is there are a number of documents that have  
12 been either marked or shown to the witnesses, and  
13 they've been referenced in the record but have not been  
14 provided to the rest of the parties.

15 And so my request is that anything that is  
16 marked or showed to the witnesses be posted on the  
17 Board's Web site by the end of the day or perhaps next  
18 morning, sometime quickly so the rest of us have access  
19 to those documents.

20 CO-HEARING OFFICER DODUC: That's fair enough.  
21 Let me turn to my staff, though, because even though  
22 those have been identified for the purpose of  
23 cross-examination, we have not always -- we have not  
24 taken many of them into the record. And some of them  
25 have been marked for, you know -- with temporary

1 marking. So I'm not sure what would be the best way to  
2 do that.

3 Ms. Riddle.

4 MS. RIDDLE: So we have been starting to post  
5 some of them. Not all of them are marked for  
6 identification. So maybe starting from here on out, we  
7 can ask that everybody at least request to mark  
8 anything they're submitting for identification because  
9 I agree with Ms. Morris, it's going to get confusing if  
10 we don't do so.

11 So we will do our very best to post them as  
12 soon as possible, and we've got some up there now.

13 MS. MORRIS: Thank you.

14 MR. OCHENDUSZKO: Also this would be a great  
15 time to do the pitch that, if you do have exhibits that  
16 you do wish to be displayed or to be used as part of  
17 your cross-examination, please work with our staff at  
18 the front of the room and make sure that they're fully  
19 organized so that we can make sure that we have a  
20 smooth posting process.

21 MS. RIDDLE: If we can do that sooner than  
22 later, so maybe in the morning folks can get the  
23 materials they may want to use that day or the next  
24 couple of days to staff, and that will make for sooner  
25 posting and ready use of the documents when you come up



1 for your cross.

2 CO-HEARING OFFICER DODUC: And I will  
3 piggyback on that. Mr. Hitchings, Mr. Cooper, and so  
4 far Mr. Lilly have done a really good job so far in  
5 terms of identifying for the record the particular  
6 document to which you are addressing your questions  
7 during your cross-exam. It's important to do that for  
8 the transcript and for the record because otherwise it  
9 will be difficult to do the cross-checking afterwards  
10 as you're reading the transcript.

11 So I will remind all of you when you're  
12 conducting cross-examination or even direct, for that  
13 matter, even though it's up on the screen, it's being  
14 shown and we have the flash drive, please identify what  
15 it is that you're referring to for the official record.

16 MS. McCUE: Excuse me. Can I add one more  
17 thing? We haven't received copies of all of the  
18 documents that have been shown to the witnesses. I  
19 have been tracking the ones that have been given a  
20 number and we have a title or we've been handed a copy.

21 But there's a few documents along the way that  
22 the witnesses were shown that we were never given a  
23 copy and it wasn't given a number.

24 CO-HEARING OFFICER DODUC: So I will direct  
25 everyone now who has conducted cross-examination, if

1 you have not provided the documents to Ms. McCue to do  
2 so by the end of today. Actually, you know what? By  
3 noon tomorrow, that way it will give you some time if  
4 you need to scan or whatnot. But get it to her so we  
5 can get it up on the Web site.

6 And from now on, what additional documents you  
7 intend to use during your cross-examination, have it  
8 available and give it to Ms. McCue by the end of the  
9 day upon which you're using it. Right?

10 Mr. Berliner, you had a --

11 MR. BERLINER: You've taken care of it.

12 CO-HEARING OFFICER DODUC: Actually,  
13 Ms. Morris did.

14 All right. Thank you. With that, we are  
15 ready to resume with cross-examination by Mr. Lilly.

16 JOHN LEAHIGH, RON MILLIGAN,  
17 MICHAEL ANDERSON and MARK HOLDERMAN  
18 called as witnesses by the petitioner,  
19 having been previously duly sworn, were  
20 examined and testified further as  
21 hereinafter set forth:

22 CROSS-EXAMINATION BY MR. LILLY (resumed)

23 MR. LILLY: As I mentioned yesterday, I'm Alan  
24 Lilly, and I represent the cities of Folsom and  
25 Roseville, San Juan Water District, and Sacramento

1 Suburban Water District. And right now, I'll continue  
2 my questions with Mr. Milligan.

3 Mr. Milligan, are you familiar with the fact  
4 that the amount of water stored in Folsom Reservoir  
5 reached a historic low December of 2015?

6 THE WITNESS: Yes, I am.

7 MR. LILLY: And what was the lowest storage  
8 amount in Folsom Reservoir during 2015?

9 WITNESS MILLIGAN: I don't recall off the top  
10 of my head.

11 MR. LILLY: Can you give us a rough  
12 approximation subject to that caveat?

13 WITNESS MILLIGAN: I believe it was in the  
14 neighborhood of 147-, -46,000 around, oh, gosh, 9th or  
15 10th of December.

16 MR. LILLY: We won't hold to you the exact  
17 number or date, but we appreciate the approximation;  
18 it's probably pretty darn close.

19 So are Reclamation and DWR proposing that the  
20 State Water Resources Control Board include any  
21 conditions in its order on the California Water Fix  
22 Change Petition that would require any specific minimum  
23 storage levels in Folsom Reservoir?

24 MR. MIZELL: Objection, compound question.  
25 Maybe the statement about DWR can be addressed to one

1 of the DWR witnesses.

2 MR. LILLY: I believe Mr. Milligan's testimony  
3 said that Reclamation was familiar with all DWR  
4 exhibits. I think it's a fair question.

5 MR. MIZELL: True, but not speaking for DWR.

6 CO-HEARING OFFICER DODUC: Enough, enough.  
7 We'll start with that. The witnesses always have the  
8 option to say they do not know or to refer the question  
9 to someone else.

10 But go ahead and try to answer, Mr. Milligan.

11 WITNESS MILLIGAN: I will say Reclamation is  
12 not.

13 MR. LILLY: Do you know whether DWR is  
14 proposing any such conditions?

15 WITNESS MILLIGAN: I don't believe they are,  
16 but I don't know for sure.

17 MR. LILLY: So Mr. Leahigh, do you know, is  
18 DWR proposing that the State Water Resources Control  
19 Board include any condition in its order on the  
20 California WaterFix Change Petition that would require  
21 any particular minimum storage amount in Folsom  
22 Reservoir?

23 WITNESS LEAHIGH: No, I don't believe DWR is.

24 MR. LILLY: So going back to you,  
25 Mr. Milligan, I think you testified yesterday that you

1 were familiar with the fact that the City of Folsom and  
2 San Juan Water District received water that's diverted  
3 from Folsom Reservoir through Folsom Dam; is that  
4 correct?

5 WITNESS MILLIGAN: Well, from plumbing, if you  
6 will, that draws water out of the lake.

7 MR. LILLY: Fair enough. And the water  
8 basically goes through the dam and then into pipes that  
9 are conveying it to San Juan Water District?

10 WITNESS MILLIGAN: Correct.

11 MR. LILLY: And Folsom?

12 WITNESS MILLIGAN: Yes.

13 MR. LILLY: And are there any other public  
14 agencies that receive water through this conveyance  
15 method?

16 WITNESS MILLIGAN: There are some waters that  
17 are wheeled through that -- I'll say the San Juan  
18 component of this, that it goes through that particular  
19 point of diversion, and San Juan then wheels it to City  
20 of Redding and I believe Sac Suburban.

21 MR. LILLY: Did you mean City of Roseville?

22 WITNESS MILLIGAN: Yes, I -- sorry, yes.

23 MR. LILLY: And then Sacramento Suburban Water  
24 District?

25 WITNESS MILLIGAN: Yes.

1           MR. LILLY: All right. And approximately how  
2 many people receive water -- I mean customers receive  
3 water -- I'd better restate that.

4           How many people receive water that is diverted  
5 through Folsom Dam through these conveyance facilities?

6           WITNESS MILLIGAN: I'm not aware.

7           MR. LILLY: Is it fair to say it's  
8 approximately half a million people?

9           WITNESS MILLIGAN: That sounds about right.

10          MR. LILLY: And at what reservoir storage  
11 level does the intake for this pipeline through the dam  
12 go dry?

13          WITNESS MILLIGAN: Well, we're not quite sure.

14          MR. LILLY: Okay. Tell us the Reclamation's  
15 or your best understanding of what that number, that  
16 storage amount is.

17          WITNESS MILLIGAN: I am not sure. We've done  
18 some studies that -- without any modifications, I  
19 believe, that could be as low as 80,000.

20          MR. LILLY: All right. And the reason you  
21 don't know for sure is the reservoir has never gone  
22 that low since it started operating?

23          WITNESS MILLIGAN: We've never gone that low,  
24 and as we talked about yesterday, it somewhat depends  
25 on the rate of flow through the systems that may be

1 required at a particular time.

2 MR. LILLY: All right. So what would happen  
3 if -- to the water supplies for these agencies that  
4 normally receive water through this intake if the  
5 intake were to go dry?

6 WITNESS MILLIGAN: Well, hypothetically, I  
7 think that, where Reclamation would be anticipating  
8 that, would deploy some kind of temporary pumping  
9 system to make water available to these municipalities.

10 MR. LILLY: All right. And is that -- has  
11 such a temporary pumping system ever actually been  
12 implemented?

13 WITNESS MILLIGAN: No.

14 MR. LILLY: So are there some uncertainties as  
15 to the capacities and exactly how well such a system  
16 would work?

17 WITNESS MILLIGAN: It's not been tried, so I  
18 assume that there would be some uncertainties. But a  
19 great deal of work's gone to the engineering of this.  
20 We have had, let's say, concerns that it is possible  
21 that, given the extended drought of the last couple  
22 years, that something might be needed. And we've  
23 explored various designs with the districts involved.

24 MR. LILLY: All right. Now, shifting forward  
25 in time from December 2015, did Folsom Reservoir fill

1 to the maximum amounts allowed by the applicable flood  
2 control rules during the winter of 2015-2016?

3 MR. BERLINER: I'm going to object on the  
4 grounds of relevancy. We've been not objecting to this  
5 line of questioning for some time, but I fail to see  
6 how this ties into the issues that are in front of the  
7 Board, and perhaps Mr. Lilly can make an offer of proof  
8 because operations at Folsom at this level have nothing  
9 to do with the California WaterFix.

10 CO-HEARING OFFICER DODUC: Mr. Lilly?

11 MR. LILLY: I'm going to establish that the  
12 operations during the winter of 2015 and 2016 and on  
13 into 2016 appear to be inconsistent with the baseline  
14 modeling that has been submitted for this proceeding,  
15 so I think it's quite relevant.

16 CO-HEARING OFFICER DODUC: I will allow it.

17 MR. LILLY: So Mr. Milligan, again -- I'll  
18 just state it this way. Do you know what the maximum  
19 storage was in Folsom Reservoir so far during 2016?

20 WITNESS MILLIGAN: Off the top of my head, no.  
21 I want to say it was probably closer to 800,000.

22 MR. LILLY: Okay. And was that basically --  
23 was the limitation on filling it further because of the  
24 flood control rules at that time?

25 WITNESS MILLIGAN: No.



1 MR. LILLY: Why didn't it fill any fuller?

2 WITNESS MILLIGAN: Fairly weak inflows to the  
3 reservoir in the spring. As I think we've kind of hit  
4 upon in this testimony or cross-examination earlier,  
5 although we had near-normal water content snowpack, the  
6 runoff was considerably less than that, particularly  
7 when we got into the late May-June time frame and into  
8 July. So runoff into the reservoir tailed off pretty  
9 significantly, and that would have been the period of  
10 time when we would have seen our maximum storage.

11 MR. LILLY: "Would have seen," you mean under  
12 normal conditions, or I'll say average-year conditions  
13 not following a four-year drought?

14 WITNESS MILLIGAN: Most years, we will see the  
15 maximum storage in the reservoir at -- in the spring.  
16 So late May into June would be our maximum. There are  
17 times during extreme flood events that the lake will  
18 fill during the winter, but that was certainly not the  
19 case this last year.

20 MR. LILLY: All right. Now please examine  
21 Exhibit BKS-6, and I'll ask Mr. Baker to put that up on  
22 the screen. And I did hand you a paper copy of that  
23 yesterday.

24 And I think all the Board Members, attorneys  
25 and staff also have copies of that.

1 WITNESS MILLIGAN: I have it.

2 MR. LILLY: And, again, you don't need to read  
3 all of it right now, but did you in fact sign this  
4 letter?

5 WITNESS MILLIGAN: That is my signature.

6 MR. LILLY: Okay. And I assume, then, you  
7 wrote it and read it before you signed it?

8 WITNESS MILLIGAN: My staff helped prepare  
9 this under my direction.

10 MR. LILLY: All right. And were you  
11 responsible for preparing Reclamation Sacramento River  
12 Temperature Management Plan for 2016?

13 WITNESS MILLIGAN: My office was, yes.

14 MR. LILLY: And was that -- you say your  
15 office. Was that under your supervision?

16 WITNESS MILLIGAN: Yes.

17 MR. LILLY: All right. So now please refer to  
18 the last page of Exhibit BKS-6, which is Attachment C  
19 to the temperature management plan.

20 And I will say, for the record, we have not  
21 included the whole plan. It's many pages long. Our  
22 questions just concern Attachment C. Do you see  
23 Attachment C?

24 WITNESS MILLIGAN: I do.

25 MR. LILLY: Does this page state what

1 Reclamation's projections were for its plans to operate  
2 CVP facilities in 2016 as part of the temperature  
3 management plan?

4 WITNESS MILLIGAN: It's an operational  
5 forecast based on a -- in this particular case, a  
6 summary of -- dated at that particular time an  
7 estimated 90 percent exceedance hydrology.

8 MR. LILLY: Okay. So the first table in  
9 Attachment C, which is headed "Storages," does this in  
10 fact list the projected end-of-month storages for the  
11 various CVP reservoirs during the remainder of 2016?

12 WITNESS MILLIGAN: Yes, it does.

13 MR. LILLY: So for Folsom Reservoir, is it  
14 correct -- I just want to make sure I'm understanding  
15 this right because we have to make sure we look at the  
16 acre foot numbers and not the elevation numbers.

17 But it appears projected end-of-September  
18 Folsom storage was 326,000 acre feet? It's either -6  
19 or -8. I can't tell.

20 WITNESS MILLIGAN: I cannot tell from this  
21 copy either, but looking at it, I would say it's -8,  
22 it's 328-.

23 MR. LILLY: So the projected end-of-September  
24 storage was 328,000 acre feet?

25 WITNESS MILLIGAN: Yes.

1 MR. LILLY: And the projected end-of-December  
2 storage was 218,000 acre feet?

3 WITNESS MILLIGAN: Correct.

4 MR. LILLY: So in fact, just to be clear,  
5 Reclamation's plans, at least as of July of this year,  
6 were to draw Folsom down to 216,000 acre feet by the  
7 end of December?

8 WITNESS MILLIGAN: If we were to experience a  
9 90 percent exceedance hydrology, both as it related to  
10 the summer through the rest of the water year and then  
11 through the fall.

12 MR. LILLY: Okay. So then if it turned out  
13 that water year 2017 were a critically dry year, would  
14 there be any problems with Reclamation's ability to  
15 deliver water from Folsom Reservoir to suit the cities  
16 of Folsom and Roseville and San Juan Water District  
17 during 2017?

18 WITNESS MILLIGAN: It's hard to say.

19 MR. LILLY: But if the inflow were low, such  
20 as associated with a critically dry year, there could  
21 be problems by the end of 2017, could there not?

22 MR. BERLINER: Object on the grounds of  
23 vagueness as to "problems." Are we talking about the  
24 physical problems or regulatory problems? If he'd be  
25 more specific.

1 MR. LILLY: Okay. The witness has just  
2 described all the physical problems, so obviously  
3 that's what I was talking about. But I'll restate it.

4 So, Mr. Milligan, if Folsom Reservoir were to  
5 drop to 216,000 acre feet by the end of the December in  
6 2016 and then if 2017 were to be a critically dry year,  
7 could some of the physical problems that you've  
8 previously described with getting water out of Folsom  
9 Reservoir for delivery to the cities of Folsom and  
10 Roseville and the San Juan Water District occur?

11 WITNESS MILLIGAN: They could, but not  
12 necessarily.

13 MR. LILLY: Okay. And presumably it would  
14 depend on its specific details of the hydrology?

15 WITNESS MILLIGAN: Correct, particularly in  
16 the American River Basin.

17 MR. LILLY: Now, if you could go down in the  
18 last page of Exhibit BKS-6, Attachment C, which you  
19 have before you, to the second table, this table is  
20 entitled, "Monthly River Releases." Do you see that?

21 WITNESS MILLIGAN: Yes.

22 MR. LILLY: Okay. And so -- and I realize for  
23 each entry there's both a thousand acre feet number and  
24 a cubic feet per second number. And I'm going to ask  
25 about the cubic feet per second number. So, again, I'm

1 focusing on the American River.

2           So just so we're clear, these are the  
3 projected releases from Folsom Reservoir and Nimbus Dam  
4 into the Lower American River for these months during  
5 2016?

6           WITNESS MILLIGAN: These would be an average  
7 flow for the month.

8           MR. LILLY: Okay. For each month that's  
9 listed in the table?

10          WITNESS MILLIGAN: Yes.

11          MR. LILLY: All right. And is it -- I won't  
12 ask you about the specifics of each number, but is it  
13 fair to say that the numbers for June, July, and August  
14 are significantly higher than the numbers for  
15 September, October, November?

16          WITNESS MILLIGAN: Yes, they are higher.

17          MR. LILLY: All right. And why are the  
18 numbers for June through August for American River  
19 releases significantly higher than the numbers for the  
20 proposed September through December releases?

21          WITNESS MILLIGAN: Well, there's a number of  
22 factors that went into the forecast and in tandem with  
23 the temperature plan, in part to help with -- manage  
24 temperatures on the Lower American River as well as  
25 meet salinity management in the Delta and to help

1 support CVP operations of the Delta.

2 MR. LILLY: Is this mode of operations -- and  
3 I realize the specific numbers vary from year to year.  
4 But is this mode of operations with substantially  
5 higher American River releases during June through  
6 September then through October through December, has  
7 that been how Reclamation has operated the American  
8 River unit for the past several years?

9 WITNESS MILLIGAN: Well, this not getting to  
10 specific numbers, but the trends of being higher  
11 releases in the summer than the fall is the typical  
12 operation for Folsom.

13 MR. LILLY: All right. And do you know if the  
14 modeling work that is described in the exhibits that  
15 the petitioners have submitted for this hearing are  
16 consistent with these seasonal differences in American  
17 River releases?

18 WITNESS MILLIGAN: My recollection and review  
19 of the CalSim runs are that this general trend of  
20 higher in the summer with lower releases in the fall is  
21 pretty consistent across a lot of the output from  
22 CalSim.

23 MR. LILLY: So to the best of your knowledge,  
24 this trend is in fact reflected in the CalSim modeling?

25 WITNESS MILLIGAN: Correct. Again, the

1 specific numbers will vary by year to year.

2 MR. LILLY: All right. So let's go, then,  
3 back to your testimony which I've marked as  
4 BKS Exhibit 7. And I've -- I'll ask you to turn to  
5 Page 3 of that exhibit.

6 WITNESS MILLIGAN: I have it.

7 MR. LILLY: Okay. And I won't read the whole  
8 highlighted sentence, but is it fair to say that this  
9 paragraph states that, when there are rapid changes in  
10 Delta salinity conditions and additional Delta outflow  
11 is required to maintain the standards -- and I will  
12 quote -- "then the response may be to immediately  
13 release water stored at Folsom Lake," closed quote, to  
14 address this problem; is that correct?

15 WITNESS MILLIGAN: I think the text kind of  
16 stands for itself, but that's not an inaccurate  
17 representation that's there.

18 MR. LILLY: All right. Is that the -- the  
19 need to use Folsom Reservoir for what I'll call these  
20 rapid responses, is that primarily because it is closer  
21 to the Delta than either Orville or Shasta Reservoir,  
22 and therefore the transit time from Folsom Reservoir to  
23 the Delta is significantly less?

24 WITNESS MILLIGAN: The release from Folsom  
25 because of its proximity to the Delta does make it,



1 I'll say, the first response. But typically what will  
2 happen is there will also be simultaneous releases  
3 potentially from Orville and Shasta, as necessary, that  
4 would backfill behind that release. So although it may  
5 be the first, it's usually also the first to be backed  
6 off if it's a short-term -- a short-term need.

7 MR. LILLY: All right. And, now, I think you  
8 previously talked about the National Marine Fishery  
9 Service 2009 biological opinion for the Central Valley  
10 Project operations. Does that in fact impose some  
11 limitations on Reclamation's ability to use releases of  
12 water from Shasta Reservoir to implement Delta salinity  
13 and flow requirements?

14 WITNESS MILLIGAN: I'm not sure that we've  
15 discussed that, but there are some provisions in some  
16 of the RPAs that would suggest that we would look to  
17 use, where possible, Folsom and to some degree even  
18 Orville in partnership with DWR to meet certain  
19 requirements that would be necessary to help with  
20 temperatures on the Upper Sacramento River.

21 MR. LILLY: So basically, there could be times  
22 when you need to preserve the storage in Shasta for  
23 cold water pool in Shasta Reservoir?

24 WITNESS MILLIGAN: At least help with the  
25 management thereof, yes.

1           MR. LILLY: All right. So do these  
2 limitations, then, basically put more pressure on the  
3 Bureau to use Folsom Reservoir for implementing Delta  
4 salinity and flow requirements?

5           WITNESS MILLIGAN: I think what it does is  
6 that it requires us to look more closely at how we  
7 integrate the operations of the various projects to be  
8 able to meet the -- all the objectives.

9           So it does create, say, more of a challenge in  
10 creating the operation. It may or may not present a  
11 circumstance where it puts more pressure, so to speak  
12 on, Folsom.

13          MR. LILLY: And do you know if the modeling  
14 that has been described in the exhibits and testimony  
15 submitted for this hearing takes into account all of  
16 these, as you said, challenges in the balancing of  
17 operations between Shasta and Orville and Folsom?

18          WITNESS MILLIGAN: Based on my review, it does  
19 attempt to do that, although where these are more  
20 complicated is in extremely dry years. And I think as  
21 we've talked a little bit about, years like 2014-2015  
22 really aren't quite captured in that data set.

23          MR. LILLY: And I think you've testified,  
24 that's one of the reasons that the Bureau and DWR had  
25 to file temporary urgency change petitions in those

1 years?

2 WITNESS MILLIGAN: Correct.

3 MR. LILLY: All right. Now, shifting back to  
4 the Lower American River, are you aware that the City  
5 of Sacramento operates the Fairbairn facility which  
6 diverts water from the Lower American River downstream  
7 of Folsom and Nimbus dams in the vicinity of Howe  
8 Avenue?

9 WITNESS MILLIGAN: Yes, I do.

10 MR. LILLY: And are you aware that the City of  
11 Sacramento's water right permits for this diversion  
12 contain terms that limit the City's rights to divert  
13 water when Lower American River flows are below certain  
14 rates?

15 WITNESS MILLIGAN: Yes.

16 MR. LILLY: As the CVP's operator, do you  
17 consider these permit terms in the City of Sacramento's  
18 water right permits from the Fairbairn diversion when  
19 you decide how much water to release from Folsom and  
20 Nimbus dams into the Lower American River?

21 WITNESS MILLIGAN: Coordination with the City  
22 is part of what goes into our decision making, and so,  
23 yes, it's considered. But we certainly -- if we need  
24 to see lower releases, it obviously depends on the time  
25 of the year, and we would be in close coordination with

1 the City as to what their needs are.

2 MR. LILLY: So if the California WaterFix  
3 project were constructed and in operation, would it  
4 affect how Reclamation does this coordination with the  
5 City of Sacramento on diversions at the Fairbairn  
6 facility?

7 WITNESS MILLIGAN: I don't believe it would  
8 affect how we would do the coordination, no.

9 MR. LILLY: Now, were you involved in CVP  
10 operations during 2004?

11 WITNESS MILLIGAN: Depends on when in 2004.

12 MR. LILLY: Okay. I know your testimony says  
13 that you became the manager of the CVP operations  
14 office in November 2004. I just wanted to know were  
15 you involved at all in the CVP operations before  
16 November, before you took that position?

17 WITNESS MILLIGAN: Probably minimal.

18 MR. LILLY: Okay. Do you remember that, in  
19 June of 2004, there was a levee break on Jones Tract in  
20 the Delta?

21 WITNESS MILLIGAN: Yes, I do.

22 MR. LILLY: And, in fact, that levee break  
23 affected Delta water quality; is that correct?

24 WITNESS MILLIGAN: Yes, it did.

25 MR. LILLY: In response to that levee break,

1 what changes did Reclamation have to make to its CVP  
2 operations?

3 WITNESS MILLIGAN: That, I am less familiar  
4 with, but it did require some increased releases across  
5 quite a few of the reservoirs.

6 MR. LILLY: Including Folsom Reservoir; is  
7 that correct?

8 WITNESS MILLIGAN: That's correct.

9 MR. LILLY: Do you know how much additional  
10 water Reclamation had to release from Folsom Reservoir  
11 in response to that?

12 WITNESS MILLIGAN: I do not.

13 MR. LILLY: Do you know whether or not those  
14 additional releases affected the carryover storage in  
15 Folsom Reservoir during the remainder of 2004?

16 WITNESS MILLIGAN: I do not recall. But it  
17 wouldn't surprise me that by September we probably had  
18 lower storage than may have been forecast.

19 MR. LILLY: Do any of the exhibits and  
20 testimony that the petitioners have submitted for this  
21 hearing analyze any scenarios in which the Cal WaterFix  
22 project would be operating and there would be a Delta  
23 water quality emergency similar to that 2004 Jones  
24 Tract levee break?

25 WITNESS MILLIGAN: I don't believe anything

1 like that is embedded in the CalSim modeling, or -- and  
2 I'm not aware of any other types of modeling of that  
3 type of scenario.

4 MR. LILLY: Now, shifting forward to 2014, are  
5 you aware that DWR initially notified its Feather River  
6 Settlement Contractors that they would receive 50  
7 percent allocations?

8 WITNESS MILLIGAN: I -- I believe that was the  
9 case. But I could not tell you specifically how I  
10 became aware of that.

11 MR. LILLY: All right. Well, Mr. Leahigh,  
12 maybe it's -- this is probably -- in fairness to  
13 Mr. Milligan, it's better I ask you this question.

14 In 2014, did DWR initially notify its Feather  
15 River Settlement Contractors that they would receive 50  
16 percent allocations?

17 WITNESS LEAHIGH: Yes, I believe early on in  
18 2014, the deficiency criteria in the contract with  
19 those settlement contracts, that it was forecast to  
20 meet the threshold for a reduction in their deliveries.

21 MR. LILLY: And then, in fact, later on in  
22 2014, those -- DWR increased those allocations to  
23 100 percent; is that correct?

24 WITNESS LEAHIGH: Yes, the allocation was  
25 later revised to 100 percent based on the change in the

1 forecast which indicated that the deficiency clause  
2 would not be triggered in the contract.

3 MR. LILLY: All right. So I'm going to shift  
4 back to you, Mr. Milligan. Did this change in DWR's  
5 allocations for the Feather River Settlement  
6 Contractors affect how Reclamation operated Folsom  
7 Reservoir during 2014?

8 WITNESS MILLIGAN: Although the delivery to  
9 Feather River Service Area Contractors does maybe have  
10 some implications as relates to COA accounting, I don't  
11 know that it necessarily affected how Folsom Reservoir  
12 was operated.

13 MR. LILLY: So you don't know one way or the  
14 other?

15 WITNESS MILLIGAN: We've never done an  
16 analysis to say what might the operations have been --  
17 if the allocation to Feather River Service Area had  
18 been at 50 percent, what the changes might have been at  
19 Folsom, no.

20 MR. LILLY: Now, if you can go to your  
21 testimony -- this is Exhibit BKS-7, Page 4, in the  
22 third paragraph. Do you have that in front of you?

23 WITNESS MILLIGAN: Which page again?

24 MR. LILLY: I'm sorry. It's Exhibit BKS-7,  
25 Page 4.

1 WITNESS MILLIGAN: I have that.

2 MR. LILLY: Page 4.

3 WITNESS MILLIGAN: I'm sorry. Yes, I have  
4 that now.

5 MR. LILLY: Now I'm going down to the third  
6 paragraph, and the first sentence, which I have  
7 highlighted, states, "I am aware of the modeling of  
8 project operations to support the petition before the  
9 Board." Do you see that?

10 WITNESS MILLIGAN: Yes.

11 MR. LILLY: Now, please refer to Exhibit  
12 BKS-1, the third and fourth pages. And I'll just state  
13 we previously discussed these with other witnesses.  
14 These are two pages from the 2009 biological opinion  
15 issued by the National Marine Fishery Service for  
16 Central Valley Project operations. Do you have that in  
17 front of you?

18 WITNESS MILLIGAN: I'm still searching for  
19 No. 1. If it's -- maybe it's best I'll just read it  
20 off the screen?

21 MR. LILLY: Either way. It's the same thing,  
22 same document.

23 WITNESS MILLIGAN: I don't seem to have with  
24 my papers No. 1 one, so I'll look here.

25 MR. LILLY: Okay. All right. Fair enough.



1 Mr. Leahigh might be able to help you. I gave him  
2 copies as well. But the screen has the exact same  
3 document.

4 WITNESS MILLIGAN: I'll read it from the  
5 screen, if that's okay.

6 MR. LILLY: Fair enough. And then I've just  
7 highlighted on the third page, "Action," Roman Numeral  
8 I.2.2C, which is entitled, "Implementation and  
9 exception procedures for EOS storage of 1.9 MAF or  
10 below." And then the next sentence says, "If EOS  
11 storage is at or below 1.9 MAF, then Reclamation  
12 shall..." Do you see that?

13 WITNESS MILLIGAN: Yes, I do.

14 MR. LILLY: Just so we're clear, that "EOS  
15 storage" is referring to end-of-season storage in  
16 Shasta Reservoir; is that correct?

17 WITNESS MILLIGAN: End of September, yes.

18 MR. LILLY: Oh, excuse me. End of September,  
19 end of water year. Thank you.

20 WITNESS MILLIGAN: Okay.

21 MR. LILLY: So then if you can go to the next  
22 page of that exhibit, Page 4 of Exhibit BKS-1, and just  
23 take a minute to review. I've highlighted Paragraph 5  
24 and within that Subparagraphs (b) and (c). Just take a  
25 minute to read those, and let us know when you've read

1 those.

2 WITNESS MILLIGAN: Yes, I've read those.

3 MR. LILLY: Okay. And are you familiar with  
4 these paragraphs?

5 WITNESS MILLIGAN: Yes, I am.

6 MR. LILLY: How does Reclamation coordinate  
7 the operations of Folsom Reservoir and Shasta Reservoir  
8 to comply with these paragraphs when these conditions  
9 apply?

10 WITNESS MILLIGAN: Well, this is probably part  
11 and parcel to a temperature plan for a particular  
12 season and the reason we do forecast ahead to determine  
13 where we would be end of September. And also kind of  
14 in tandem with this was the temperature-targeted  
15 capability of the temperature plan.

16 This would be a somewhat restricted active  
17 component because, if I recall -- and I don't see the  
18 page ahead -- but this is probably if we were in a  
19 drier circumstance that temperature management would be  
20 more challenging, that we'd formulate what we could  
21 achieve and our operations through the summer in  
22 coordination with DWR; these would be the type of  
23 planning that we would do.

24 MR. LILLY: Okay. Does the modeling work that  
25 is described in the exhibits and testimony that DWR and

1 Reclamation have submitted for this hearing recognize  
2 the needs to prepare a temperature management plan like  
3 what you've just described to comply with these  
4 requirements?

5 WITNESS MILLIGAN: Well, these requirements  
6 are not as easy to code in because they're not hard and  
7 fast. Obviously, "last resort" means to the extent  
8 that you can do some other operations and meet some of  
9 these criteria that -- it would seem to me that the  
10 modeling, although they have hard coding of this, that  
11 for the most part it tries to meet this criteria.

12 MR. LILLY: Okay. So is it fair to say -- I'm  
13 trying to paraphrase what you said. The actual  
14 development of the temperature plan may not be  
15 something that could be modeled in advance because you  
16 need to know the specific circumstances at the time?

17 WITNESS MILLIGAN: Well, certainly it's a  
18 seasonal plan. So it's not something that we would use  
19 CalSim to -- as an example, to develop in a particular  
20 year; whereas the modeling that's been done for this  
21 petition is predominantly as it relates to this within  
22 CalSim.

23 So does CalSim capture these specific rules?  
24 I think it would be difficult to go to CalSim and find  
25 lines of code that have this. But to my review, we're

1 pretty close to what this is representing because it  
2 talks about last resort and balancing and the needs  
3 within this.

4 So for the resolution of the CalSim modeling,  
5 I think we've captured this pretty well.

6 MR. LILLY: And then, as you say, there would  
7 have to be specific refinements each year when you know  
8 the exact conditions?

9 WITNESS MILLIGAN: Absolutely.

10 MR. LILLY: Now, if I could ask Mr. Baker to  
11 put up Exhibit DWR-514, and particularly go to Page 17,  
12 which has Figure 14 on it.

13 Mr. Milligan, can you see that?

14 WITNESS MILLIGAN: Yes.

15 MR. LILLY: This figure is labeled, "Simulated  
16 End of September Folsom Storage"; is that correct?

17 WITNESS MILLIGAN: Yes, it is. And I think  
18 the "SEP" would suggest this is the end of September.

19 MR. LILLY: Okay, thank you. So I was just  
20 going to ask -- that kind of leads into my next  
21 question -- what is your understanding of what this  
22 figure shows?

23 WITNESS MILLIGAN: This is what's referred to  
24 as a exceedance probability plot of -- out of a CalSim  
25 simulation, I would assume, the collective data for

1 each of the years in the simulation looking at the  
2 projected end of September storages at Folsom and kind  
3 of ranking them from the lowest to the highest and kind  
4 of spacing them out as to a probability.

5 MR. LILLY: Okay. And the five curves that  
6 are shown in this figure are for the no-action  
7 alternative, Boundary 1 and Boundary 2 and the H3 and  
8 H4 scenarios that we've previously discussed?

9 WITNESS MILLIGAN: That is correct.

10 MR. LILLY: So is it correct that -- again,  
11 you have to look at the details here. But I want you  
12 to look at the curve, the dark blue curve, which is for  
13 Alternative 4A, H4 scenario in comparison to the black  
14 curve for the no-action alternative. If you can kind  
15 of sort of focus on those two curves out of the five.  
16 Can you do that?

17 WITNESS MILLIGAN: The H4 versus the black  
18 no-action curve?

19 MR. LILLY: Yes.

20 WITNESS MILLIGAN: Yes.

21 MR. LILLY: The H4 dark blue curve versus  
22 black NAA curve?

23 MR. MILLIGAN: I can pick it out.

24 MR. LILLY: Okay. Good. And is it fair to  
25 say that, between the -- about the 8th percent

1 exceedance probability and the 40 percent exceedance  
2 probability, the H4 curve is above the NAA curve?

3 WITNESS MILLIGAN: Yes, it is.

4 MR. LILLY: So does this mean that the model  
5 results indicate that the end of September Folsom  
6 Reservoir storage would be higher under the 4H [sic]  
7 scenario than under the NAA scenario during those  
8 exceedances?

9 MR. MIZELL: At this point, I'd simply like to  
10 note for the Board's information that this exhibit is  
11 being pulled forward from the modeling testimony, and  
12 we will have additional people who can interpret the  
13 modeling results with far more specificity.

14 CO-HEARING OFFICER DODUC: We'll acknowledge,  
15 but I think the witnesses can answer to the best of  
16 their ability.

17 WITNESS MILLIGAN: Could you repeat your  
18 question?

19 MR. LILLY: Yes. Just looking at -- I just  
20 want to make sure we all understand what it means that  
21 the dark blue curve is higher than the black curve  
22 between the 80 percent and 40 percent exceedance  
23 probability. So my question is does this mean that the  
24 model results indicate that the end of September Folsom  
25 Reservoir storage would be higher under the 4H scenario

1 than under the NAA scenario during those percentage  
2 exceedances?

3 WITNESS MILLIGAN: That is what it's  
4 indicated.

5 MR. LILLY: Yes.

6 WITNESS MILLIGAN: Although, I would point  
7 out -- I'm sure the modeling folks will as well -- the  
8 years that line up above and below aren't necessarily  
9 the same years. Each of the rankings across from  
10 lowest to highest are just that, and they may not be  
11 exactly the same sequence. That could be a little --  
12 so when you take the particular exceedance, say 60  
13 percent, and you look at the difference there, which in  
14 this case is probably one of the bigger ones, you're  
15 not necessarily looking at the same two years in the  
16 simulation.

17 MR. LILLY: Okay. I think that's an important  
18 clarification.

19 CO-HEARING OFFICER DODUC: Mr. Lilly, I'm  
20 sorry for interrupting your train of questioning. Just  
21 for matter of timekeeping, though, what additional  
22 lines of questioning do you like to explore, and how  
23 much additional time would that be?

24 MR. LILLY: Okay. Well, I was going to finish  
25 asking Mr. Leahigh [sic] about this figure, and then I

1 was going to ask him -- I have just a few other  
2 modeling questions, questions relating to his  
3 descriptions of the modeling results in his testimony.

4 And then I have for Mr. Leahigh just a couple  
5 of questions about a couple of aspects of his  
6 testimony.

7 So I estimate, depending on the length of the  
8 answers, it probably will take approximately 30  
9 minutes, although it could be slightly more to finish  
10 both.

11 CO-HEARING OFFICER DODUC: Okay. Let's shoot  
12 for finishing it in 30 minutes.

13 MR. LILLY: All right.

14 CO-HEARING OFFICER DODUC: Okay.

15 MR. LILLY: So, Mr. Milligan, subject to that  
16 qualifications that the years may not exactly line up,  
17 though, it is fair to say that this -- during these  
18 percentage exceedances, this plot shows higher end of  
19 September Folsom storage under the H4 scenario than  
20 under the NAA scenario; is that correct?

21 WITNESS MILLIGAN: That's correct.

22 MR. LILLY: And under the H4 scenario, there  
23 would be higher Delta outflow obligations than under  
24 the NAA scenario; is that correct?

25 WITNESS MILLIGAN: There would be.



1 MR. LILLY: And also under the H4 scenario,  
2 there would be the capacity of 9,000 cubic feet per  
3 second for moving water across the Delta that does not  
4 exist in the NAA scenario; is that correct?

5 WITNESS MILLIGAN: I don't know if I quite  
6 agree with that characterization.

7 MR. LILLY: Oh, well, please tell me what I'm  
8 missing here. I thought the whole point of Alternative  
9 4A was to build the 9,000 cfs of conveyance capacity  
10 from the North Delta diversion down to the South Delta  
11 pumps?

12 WITNESS MILLIGAN: That's correct, but it's  
13 not to say that there's 9,000 cfs more capacity. That  
14 would discount the existing channels in the Delta. I  
15 wouldn't -- so that's my concern is that there may be  
16 an additional conveyance, but it is just a different  
17 path than what is currently done to convey that water  
18 from that cell.

19 MR. LILLY: So it would probably be more  
20 accurate to say there would be new capacity of  
21 9,000 cfs?

22 WITNESS MILLIGAN: I'm not sure I quite agree  
23 with -- let's say that there's the North Delta  
24 diversion in place as we've described it to be  
25 operated.

1           MR. LILLY: Okay. Is it really likely that  
2 end of September Folsom Reservoir storage would be  
3 higher under a scenario with increased Delta outflow  
4 obligations and the additions of the twin tunnels as  
5 compared to a no-action alternative?

6           MR. BERLINER: Objection, argumentative. The  
7 witness has already responded to that question.

8           CO-HEARING OFFICER DODUC: Actually, I'd like  
9 to hear the response again in that case.

10          WITNESS MILLIGAN: I will -- I, in listening  
11 to the question, see it as two parts.

12                 So is the first part would be the question of  
13 higher outflows. My understanding of those outflows  
14 are more on the above-average water year types, which  
15 would be in the 50 percent to 100 to the 10, so the  
16 higher flows. So the area that's curved, where we had  
17 higher storage, were actually areas where that  
18 particular parameter probably isn't kicking in. So I  
19 would say that that's a non-issue with that particular  
20 part of the hydrology.

21                 The question of, let's say, there's some new  
22 capacity, as Mr. Leahigh kind of outlined yesterday. A  
23 lot of that is -- the advantage of that is to pick up  
24 flows in the wintertime that's excess flows. So it's  
25 not affecting storages at the reservoirs. It allowing

1 us to pick up water that's in excess in the Delta in  
2 the winter. And to the extent that that allows us to  
3 put water into storage at San Luis in the wintertime  
4 coming to the spring allows the operators potentially  
5 to have less -- less pressure to move water across the  
6 Delta during the summer and, in these particular water  
7 year types, could actually manifest itself into  
8 slightly higher storage at Folsom.

9 MR. LILLY: All right. So let's go forward  
10 now and look at the curve -- it's kind of the dash-dot  
11 curve in this figure. And this is Figure 14 on Page 17  
12 of Exhibit DWR-514.

13 And I want you to look at the dash-dot curve  
14 for the Boundary 2 scenario. Do you see that?

15 MR. MILLIGAN: Yes, I do.

16 MR. LILLY: Is it correct that this curve is  
17 higher than the black curve for the NAA alternative  
18 everywhere between approximately the 95 percent  
19 exceedance and down to the zero percent exceedance,  
20 except there's I think one small crossover around the  
21 30 percent exceedance; is that correct?

22 WITNESS MILLIGAN: It does seem to be going  
23 all over the cross here.

24 MR. LILLY: Okay. So in fact this modeling --  
25 it's your understanding that this modeling indicates

1 that the end of September Folsom Reservoir storage  
2 would be higher under Boundary 2 scenario than under  
3 the NAA scenario for all of these exceedance  
4 percentages except for that short crossover around the  
5 30 percent?

6 MR. BERLINER: Just for clarification, at the  
7 30 percent that you're referring to, you're then  
8 referring from 30 percent down to zero or just at 30  
9 percent?

10 MR. LILLY: I think the figure is pretty darn  
11 clear.

12 MR. BERLINER: That's why I'm asking because,  
13 to me, it looks like it's below the black line for  
14 30 percent onward until it gets down pretty close to  
15 zero. So I just want to confirm.

16 MR. LILLY: Okay. Well, Mr. Milligan, maybe  
17 you should -- I think Mr. Berliner may be raising an  
18 important clarification. So maybe you should just let  
19 us know if that's your understanding as well.

20 It appears that the Boundary 2 scenario is  
21 above the NAA curve between 95 percent and about  
22 30 percent and then drops below between about  
23 30 percent and zero percent; is that correct?

24 WITNESS MILLIGAN: That's my reading of the  
25 graph.

1           MR. LILLY: Okay. And from your experience as  
2 the operator of the Central Valley Project, do you  
3 think it's likely that the end of September Folsom  
4 Reservoir storage actually would be higher under a  
5 scenario with the -- higher Delta outflow obligations  
6 in the Boundary 2 scenario between the 90 percent  
7 exceedance down to the 30 percent exceedance?

8           WITNESS MILLIGAN: When we get into the  
9 Boundary 1, Boundary 2 scenario, these are something  
10 that I've spent less time with the particular features  
11 of that compared to H3, H4 runs.

12           But in -- they are fairly complicated. And I  
13 think the culmination of the things that are in each of  
14 those boundaries do lend themselves that this probably  
15 is not an inaccurate presentation. I think it would  
16 take a little time to understand why it's doing that.  
17 Maybe that's a question for the modelers to kind of  
18 tease out.

19           MR. LILLY: Okay. Fair enough. While we're  
20 still on this figure, I want to shift now down to the  
21 100 percent to 95 percent exceedance area. And is it  
22 correct that all of these curves are flat at a storage  
23 level of about 90,000 acre feet?

24           WITNESS MILLIGAN: There is a kind of  
25 90,000-acre-foot limit there.

1 MR. LILLY: Okay. And I think you previously  
2 testified Folsom Reservoir actually never has dropped  
3 that low since it began operations?

4 WITNESS MILLIGAN: That is correct.

5 MR. LILLY: If it were to drop to 90,000,  
6 would Reclamation have to cut off its water supplies to  
7 the entities that we previously discussed that received  
8 water directly from the dam?

9 WITNESS MILLIGAN: We'd have to mechanically  
10 intervene there to be able to access that last 90,000  
11 acre feet.

12 MR. LILLY: Okay. And then if the storage  
13 were 90,000 acre feet at the end of September, would it  
14 be likely to drop even lower during October?

15 WITNESS MILLIGAN: That would depend on the  
16 releases of the inflows.

17 MR. LILLY: But normally October is not a big  
18 rainfall or snow year -- month, is it?

19 WITNESS MILLIGAN: It is not. But if we were  
20 at 90,000 acre feet at October, we'd probably see a  
21 pretty minimal release as well.

22 MR. LILLY: All right. And that leads into my  
23 next question, the fall run Chinook salmon spawn in the  
24 Lower American River during November through January;  
25 is that correct?

1           WITNESS MILLIGAN: That's my understanding,  
2 maybe a little earlier for some coming upstream.

3           MR. LILLY: So if you had to cut back the  
4 releases because Folsom Reservoir were at this low  
5 storage level, how would Reclamation address the needs  
6 of the fall run Chinook salmon on the Lower American  
7 River?

8           MR. MIZELL: Objection, strays into Part 2.

9           CO-HEARING OFFICER DODUC: I think he can  
10 answer that from an operational perspective.

11           Mr. Milligan?

12           WITNESS MILLIGAN: I would have to look. This  
13 is where the specific years involved in these  
14 simulations are kind of important to know what years  
15 these are so you can think about them as a total  
16 package as the operations for the year.

17           You don't get to 90,000 acre feet end of  
18 September quickly. That's a long kind of glide path,  
19 and we would probably come up with a plan understanding  
20 that this fall period would be very difficult for fall  
21 run Chinook and prioritize our action.

22           MR. LILLY: Then the steelhead spawn in the  
23 Lower American River in the approximately December  
24 through February period; is that correct?

25           WITNESS MILLIGAN: That's my recollection.

1 MR. LILLY: And the steelhead are listed as a  
2 threatened species under the Endangered Species Act?

3 WITNESS MILLIGAN: They are.

4 MR. LILLY: So would there be even more  
5 challenges for Reclamation to maintain flows in the  
6 Lower American River for the steelhead spawning if we  
7 had 90,000 acre feet of storage at the end of September  
8 and then dry conditions continued?

9 WITNESS MILLIGAN: I would say that would be  
10 probably a challenging scenario.

11 MR. LILLY: So considering these challenges  
12 for both municipal water supplies and Lower American  
13 River fisheries, is it realistic for the petitioner's  
14 modeling to have scenarios where 5 percent of the time  
15 end of September Folsom Reservoir is 90,000 acre feet?

16 WITNESS MILLIGAN: I think it is certainly one  
17 piece of information that would -- so we understand,  
18 given the sets of assumptions that went in, that this  
19 would be the outcome.

20 MR. LILLY: So it might be that the models  
21 would need to be refined to address these questions?

22 WITNESS MILLIGAN: It could be that some  
23 additional modeling or supplemental information would  
24 be helpful in this type of year type, which would have  
25 been something similar to change petitions,



1 potentially, like we saw the last couple of years.

2 MR. LILLY: Just so we're clear, by "change  
3 petitions," you mean the temporary urgency change  
4 petitions?

5 WITNESS MILLIGAN: Yes, as it relates to  
6 drought conditions. My recollections is that in many  
7 past simulations that I've reviewed where I've actually  
8 looked at the actual years that correspond to these  
9 what I'll call dead pool, the numbers are typically  
10 later in prolonged drought sequences.

11 So year four, five, six of prolonged drought  
12 would be the kinds of things that drive you here. And  
13 those would be the types of things that would probably  
14 beg for the situation like we saw the last couple  
15 years. We are -- we would be thinking more proactively  
16 and planning. But if we did not do anything like that,  
17 this would probably be the outcome.

18 MR. LILLY: All right. So I want to shift now  
19 back to your testimony and BKS-7, Page 4.

20 Okay. Excellent. We now have that up on the  
21 screen.

22 So the last highlighted sentence of the third  
23 paragraph says, "Given the operational range set forth  
24 in the project testimony, it is anticipated that new  
25 diversion points could be operated in a manner that

1 will not impede Reclamation's ability to meet its  
2 requirements and may add flexibility to the coordinated  
3 operations of the project."

4 Do you see that?

5 WITNESS MILLIGAN: Yes, I do.

6 MR. LILLY: And what do you mean by the  
7 "operational range"?

8 WITNESS MILLIGAN: Well, in particular, the  
9 operational range between H3 and H4 with some  
10 consideration to Boundary 1, Boundary 2.

11 MR. LILLY: Okay. So that's basically the  
12 range of different Delta outflow scenarios, and I  
13 believe there are also some differences in the South  
14 Delta requirements; is that correct?

15 WITNESS MILLIGAN: That is correct.

16 MR. LILLY: So this -- does this operational  
17 range include any different ranges of upstream  
18 reservoir operations other than what might be necessary  
19 to meet those changes in Delta outflow requirements and  
20 South Delta water volume requirements?

21 WITNESS MILLIGAN: It approaches the range of  
22 operations upstream that conform with the four  
23 scenarios we just talked about.

24 MR. LILLY: Okay. But the operational range  
25 does not include other variations in upstream reservoir

1 operations that Reclamation or DWR might decide to do  
2 for water supply reasons, does it?

3 WITNESS MILLIGAN: Well, the simulation tries  
4 to account for how we would operate for water supply  
5 with these scenario in place.

6 MR. LILLY: But there's no -- there's no real  
7 range of operations for water supply, is there?  
8 There's just one set of assumptions for water supply  
9 and then the variations are in the Delta outflow  
10 requirements and South Delta salinity requirements?

11 WITNESS MILLIGAN: I see those as all kind of  
12 part and parcel. We operate the project as -- at least  
13 for the CVP in an integrated fashion. So we would  
14 operate upstream based on what we needed in the Delta  
15 and to be able to balance our other commitments  
16 upstream.

17 So I think that the range that's represented  
18 in this set of modeling covers more or less where we  
19 would be in terms of our upstream operations, provided  
20 that's all static.

21 MR. LILLY: Okay. Well, let's -- I'll state  
22 it another way.

23 Let's assume that the State Water Resources  
24 Control Board were to adopt all the requirements for  
25 the H3 scenario and DWR and the Bureau were to build

1 the Cal WaterFix project and it's permit conditions  
2 required it to meet the H3 requirements. Are you okay  
3 with that assumption for this purpose?

4 WITNESS MILLIGAN: I think that's something  
5 that's been modeled, so I follow you so far.

6 MR. LILLY: Okay. So if that were the case,  
7 would DWR and Reclamation still have some substantial  
8 flexibility in how they decided to operate their  
9 upstream reservoirs with that regulatory constraint of  
10 H3 in place and with the Cal WaterFix facilities in  
11 place?

12 WITNESS MILLIGAN: Probably on a scale or  
13 magnitude of what we -- the latitude that we currently  
14 have within our operations.

15 MR. LILLY: Okay. And I don't know if you can  
16 just -- can you describe what -- it's a little hard to  
17 quantify that. But can you describe what you mean by  
18 that latitude or scale that Reclamation currently has?

19 WITNESS MILLIGAN: There may be any of a  
20 number of -- obviously a set of criteria isn't going to  
21 lock us into the nearest hundred cfs of release each  
22 day of the year. So there's certainly going to be some  
23 discretion between the projects and how to balance the  
24 variations in hydrology, circumstances of maintenance  
25 work with us or other partners on the rivers, and even

1 circumstances of the fishery. So there's some  
2 variation around a set of criteria that the projects  
3 will work around within our other obligations.

4 MR. LILLY: And, in fact, the DWR and  
5 Reclamation also have some discretion in deciding how  
6 to do the operations plans, like the 2016 operation  
7 plan that you described for the temperature management  
8 plan?

9 WITNESS MILLIGAN: We do.

10 MR. LILLY: So I'm going to now shift to the  
11 first page of Exhibit BKS-7. And I think you  
12 previously discussed this briefly, that you are  
13 responsible for ensuring that Reclamation meets its  
14 responsibilities related to the Federal requirements  
15 that are listed here and the State requirements and  
16 other water right permit conditions; isn't that  
17 correct?

18 WITNESS MILLIGAN: Yes, again, as it relates  
19 to the operation of the project.

20 MR. LILLY: So if the Cal WaterFix project  
21 were constructed, would there be any other constraints  
22 on Reclamation's operations of the Central Valley  
23 Project besides these types of requirements that are  
24 discussed in this sentence of your testimony?

25 WITNESS MILLIGAN: None come to mind to me,

1 but I would be willing to listen if there was. But I'm  
2 not aware.

3 MR. LILLY: I believe that the modeling work  
4 makes some assumptions, obviously assumes that the  
5 projects will comply with these Federal and State  
6 requirements. But it makes some additional assumptions  
7 regarding how the projects will be operated. Is that  
8 your understanding?

9 WITNESS MILLIGAN: Yes, it does. And whether  
10 they would fall into the terms of the biological  
11 opinion or a permit term or condition, I'm not sure.  
12 My assumption is it would be one of those types of  
13 things.

14 MR. LILLY: Okay. So if there were any  
15 modeling assumptions that did not fall into either a  
16 permit term or a biological opinion, would Reclamation  
17 commit to operate the Cal WaterFix project to be  
18 consistent with those other modeling assumptions?

19 WITNESS MILLIGAN: It would depend on what it  
20 is. There are -- there's certainly a difference or  
21 distinction to be made between a modeling assumption  
22 and something that the projects would operate to.

23 MR. LILLY: Okay. And we'll just leave it at  
24 that. I have to move on to Mr. Leahigh.

25 So if we could put up on the screen exhibit

1 DWR-4, which is his slides.

2 Okay.

3 WITNESS LEAHIGH: And just for clarification,  
4 this is DWR-4 not DWR-4 Errata, which is what I used  
5 for the summary of my testimony.

6 MR. LILLY: Okay. And I appreciate that  
7 because -- that's the one I made my notes on, but I  
8 appreciate the clarification.

9 So could we move to Page 34.

10 And I think Mr. Leahigh, you may have  
11 testified about this previously before. But under the  
12 second big bullet, it says, "Proposed CWF North Delta  
13 Diversions." And then the second line bullet below  
14 that says, "Increased opportunity to use existing water  
15 rights," and then the second sub-bullet below that says  
16 "Rediversion of stored water due to balanced  
17 conditions." Do you see that?

18 WITNESS LEAHIGH: Yes, I see that.

19 MR. LILLY: So is it possible that there could  
20 be changes in the amounts of stored water that are  
21 released during that balanced conditions for  
22 rediversion through the North Delta facilities if the  
23 Cal WaterFix is built?

24 WITNESS LEAHIGH: Yes. As I testified a  
25 number of times now, there would be opportunities to

1     redivert stored water in maybe the late spring period.  
2     That may be just a shift in seasonal timing, perhaps,  
3     in some years. Other years, in the winter years, I  
4     think I testified that that could be, on the balance,  
5     additional redirection of water for that season.

6             MR. LILLY: Okay. And are any of those types  
7     of changes discussed in your written testimony that's  
8     Exhibit DWR-61?

9             WITNESS LEAHIGH: I believe I have the same  
10    statement here, if it's shown in this PowerPoint, in my  
11    written testimony.

12            MR. LILLY: Okay. Just that qualitative  
13    statement, but no additional detail; is that correct?

14            WITNESS LEAHIGH: No additional detail, that's  
15    correct. I think it was pointed out that I did talk  
16    about the redirection of stored water occurring in  
17    winter years. So I did -- I do think I added that  
18    qualifier.

19            MR. LILLY: Okay. Can you tell us where in  
20    your written testimony, Exhibit, DWR-61 that discussion  
21    occurs? Because I'm not trying to be difficult, but I  
22    could not find it.

23            WITNESS LEAHIGH: Yeah. I apologize. I'm  
24    going to need a copy of my testimony. I -- I believe  
25    it may have been pointed out during the



1 cross-examination by Mr. Cooper.

2 MR. BAKER: Excuse me. Do we need DWR-61 up?

3 MR. LILLY: Yes, I would like DWR-61 on the  
4 screen.

5 And I just have a few more questions,  
6 Ms. Doduc. But if it would help for him to take a  
7 break to look at his Exhibit 61, to look at it, we  
8 could do that. It's certainly your decision.

9 CO-HEARING OFFICER DODUC: Mr. Leahigh, do you  
10 need some time?

11 WITNESS LEAHIGH: I think I've found it.

12 MR. LILLY: Oh, okay.

13 MR. BAKER: Before we go on, just to clarify,  
14 it's DWR Page 35 in the Errata for DWR-4. So what  
15 BKS -- I can't recall -- that was just up shows 34, but  
16 in the errata, it's Page 35.

17 MR. LILLY: Okay. I appreciate the  
18 clarification.

19 That was not a BKS exhibit. I had just asked  
20 for DWR-4 to be put up there. But if you put up DWR-4  
21 amended, that would have the different slide number.  
22 So I appreciate the clarification.

23 So Mr. Leahigh, have you found the point to in  
24 your written testimony, Exhibit DWR-61 where it  
25 discusses the potential changes in operations of

1 upstream reservoirs with Cal WaterFix project in place?

2 WITNESS LEAHIGH: Yeah, I think I found it.

3 But if I can have just maybe 20 seconds to make sure

4 this is the right location.

5 MR. LILLY: Please go ahead. I think you can

6 have a little more than that if you need to because I

7 understand your testimony does go on for several pages.

8 I was hoping they'd stop the clock, though.

9 CO-HEARING OFFICER DODUC: So your generosity  
10 of time does not extend to your time. Okay?

11 MR. LILLY: That's a nice way of putting it.

12 Thank you. The clock is still running. It's okay.

13 We're almost done.

14 MR. BAKER: Yeah, I believe, Mr. Lilly, can  
15 you direct me to the page number on DWR-61?

16 MR. LILLY: No, I'm asking Mr. Leahigh to do  
17 it for us.

18 WITNESS LEAHIGH: Yes, I believe it would be  
19 Page 16, the top of Page 16.

20 MR. LILLY: So are you referring to Lines 1  
21 through 4 on Page 16 of Exhibit DWR-61?

22 WITNESS LEAHIGH: Yes.

23 MR. LILLY: And is there any other discussion  
24 that provides any more detail than this in your written  
25 testimony about how the changes in operations of

1 upstream reservoirs could occur with the Cal WaterFix  
2 project?

3 WITNESS LEAHIGH: Offhand, offhand I don't  
4 recall there being any additional language.

5 MR. LILLY: All right. If we could move  
6 forward to Page 19 of Exhibit DWR-61 and particularly  
7 down near the bottom of the page. And I'll just read  
8 at Page -- excuse me -- at Line 22, it refers to the  
9 proposed operating rules for CWF. And my question is  
10 what are those proposed operating rules? And please  
11 take a minute to read the whole sentence so you have  
12 the context of the question.

13 WITNESS LEAHIGH: Yes, okay.

14 MR. LILLY: So what are the proposed operating  
15 rules for CWF that you're referring to here?

16 WITNESS LEAHIGH: So this paragraph was in  
17 reference to the example that I gave for hypothetical  
18 California WaterFix operation this past spring and the  
19 reference there to "during drier periods."

20 So there would be, under the hydrology that we  
21 experienced this spring, there would have been a great  
22 opportunity to divert additional excess flows. But  
23 some of that could be offset by other periods of time  
24 where the proposed operating rules under California  
25 WaterFix would actually result in lower available

1 diversions.

2           And that would -- those circumstances would  
3 result from maybe drier conditions where we're not  
4 actually able to utilize the North Delta diversion.  
5 And because the California WaterFix would have more  
6 restrictive Old and Middle River requirements in the  
7 South Delta diversion, a combination of those two  
8 factors could result in actual, at times, lower  
9 diversions overall with the California WaterFix in  
10 place.

11           In fact, there are very small examples of that  
12 in the graphic that I -- that was put together.

13           MR. LILLY: Okay. So these proposed operating  
14 rules refer to the potential additional limitations on  
15 South Delta diversions and potential limitations on  
16 when the North Delta diversion could be used; is that  
17 correct?

18           WITNESS LEAHIGH: Yes, that's correct.

19           MR. LILLY: Okay. So now if you can just flip  
20 back to Page 7, I'll ask Mr. Baker to flip back to  
21 Page 7, at Lines 13 through 15.

22           There's -- at Line 13, it says, "A  
23 quantitative analysis of system operations under both  
24 the current system and the outer boundaries can be  
25 found in the modeling testimony."

1           What do you mean by "outer boundaries"?

2           WITNESS LEAHIGH: Yes. So that would be  
3 Boundary 1 and Boundary 2.

4           MR. LILLY: Okay. Thank you.

5           Now, there was some discussion yesterday about  
6 the Banks Pumping Plant capacity, which I believe you  
7 said was 10,300 cubic feet per second; is that correct?

8           WITNESS LEAHIGH: Yes, with all units  
9 functioning, that that's the physical capacity of the  
10 pumping plant, yes.

11          MR. LILLY: Yes. And then I think you also  
12 said that, between March to mid December, the Corps of  
13 Engineer permit for the Clifton Court facility limits  
14 DWR's ability to take water from the Delta into Clifton  
15 Court to 6,680 cubic feet per second; is that correct?

16          WITNESS LEAHIGH: Yes, that's correct for the  
17 most part.

18          MR. LILLY: Okay. And I just want to make  
19 sure I did the math right. But if we take 10,300 minus  
20 6,680, the difference is 3,620; is that correct?

21                 If you want, you can write it out or use your  
22 calculator. I'm not trying to be difficult. I'm just  
23 asking you if one minus --

24          WITNESS LEAHIGH: If we're just talking the  
25 subtraction, yes, I'll take your word for it that

1 that -- that seems to be about the right number.

2 MR. LILLY: Okay. I think I got it right. So  
3 in fact, if there were a scenario or circumstance where  
4 DWR was diverting at the full authorized Corps permit  
5 rate of 6,680 cubic feet per second from the Delta into  
6 Clifton Court and the North Delta diversion facility  
7 were in place -- and I understand there may be some  
8 bypass flow limitations, but assuming the bypass flow  
9 limitations were not a factor here -- DWR could divert  
10 that additional 3,620 cubic feet per second from the  
11 North Delta diversion and convey it to Banks and then  
12 run it through the Banks Pumping Plant; is that  
13 correct?

14 WITNESS LEAHIGH: Well, I'm not sure I have  
15 all the information I'd need for your hypothetical  
16 here. It would certainly depend on how much water  
17 supply was in the system. We certainly couldn't divert  
18 additional supply if it wasn't available.

19 MR. LILLY: Oh, I'm not saying you always  
20 could. There at least could be some circumstances  
21 where, if the supply was available in the system, you  
22 could divert that additional 3,620 cubic feet per  
23 second at the North Delta diversion; is that correct?

24 WITNESS LEAHIGH: Yeah, as a hypothetical.  
25 Again, I don't know that I have all the information I

1 need, but, yes, in theory, with all of the pumping  
2 units available and the water supply meeting all of the  
3 North Delta diversion criteria, theoretically, that  
4 would be possible.

5 MR. LILLY: All right. I understand that  
6 there would be some caveats that you would have to know  
7 for the specific circumstances.

8 So then my follow-up question is, if there  
9 were a joint point of diversion authorization, there at  
10 least could be some times when Reclamation could  
11 release additional water from Folsom or Shasta  
12 Reservoir, and that water could be diverted at the  
13 North Delta diversion under these circumstances and run  
14 through the Banks Pumping Plant; is that correct?

15 MR. BERLINER: Objection, vague and ambiguous.  
16 If -- are you referring to when full diversions are  
17 taking place on the State-side plus additional CVP  
18 water, or CVP water instead of the additional amount of  
19 State water that you referred to?

20 CO-HEARING OFFICER DODUC: Mr. Lilly?

21 MR. LILLY: I'll clarify. I thought I was  
22 clear, but it's fine. I'll clarify.

23 So, Mr. Leahigh, my hypothetical  
24 assumption is DWR is diverting at the full permitted  
25 capacity of 6,680 from the Delta into Clifton Court.

1 And my question is, under those circumstances, if DWR  
2 were not diverting any water at the North Delta  
3 diversion but the joint point of diversion  
4 authorization were in place, could there be some  
5 sometimes when the Bureau of Reclamation could release  
6 water from Folsom Reservoir or Shasta Reservoir and  
7 that up to 3,620 of that could be diverted through the  
8 North Delta diversion?

9 WITNESS LEAHIGH: Well, again, this is going  
10 to depend on a lot of factors. It's not entirely clear  
11 what the scenario is. I think the most likely  
12 scenario, if we were utilizing all of that capacity, is  
13 that it -- the source of that water would be excess  
14 flows in the system.

15 It's very unlikely that for pumping levels  
16 that high the source of the water would be stored water  
17 releases. It's much more likely that would be a  
18 diversion of excess flows.

19 CO-HEARING OFFICER DODUC: But the capacity is  
20 there?

21 WITNESS LEAHIGH: The capacity is there.

22 MR. LILLY: So under at least some  
23 circumstances, it's possible that there could be that  
24 additional rediversion of water release from storage?

25 CO-HEARING OFFICER DODUC: Please answer --



1 WITNESS LEAHIGH: It's highly unlikely.

2 CO-HEARING OFFICER DODUC: That's fine.

3 That's fine. Please answer the question, Mr. Lilly.

4 MR. LILLY: I'm on to my last question.

5 CO-HEARING OFFICER DODUC: Good, because  
6 you're out of time.

7 MR. LILLY: I have two more questions. If I  
8 could ask Mr. Baker to refer to Exhibit DWR-61, which  
9 we already have up, and just the next page, Page 8.

10 And again, at lines -- going from Lines 3 to  
11 5, basically at Line 5, this says that the historical  
12 hydrology over the past several drought years are truly  
13 unprecedented. Do you see that?

14 WITNESS LEAHIGH: Yes, I do.

15 MR. LILLY: And then the last slide, if  
16 Mr. Baker can put up Exhibit DWR-4, Page 30.

17 MR. BAKER: Just to clarify, we're going to  
18 open the DWR-4 Errata exhibit.

19 MR. LILLY: Okay. So then it will probably be  
20 Page 31, if my numbering is right. Okay. Thank you.

21 So -- and Mr. Leahigh, I think you previously  
22 testified that this scatter plot shows annual  
23 precipitation and annual average temperature; is that  
24 correct?

25 WITNESS LEAHIGH: Yes, that's correct.

1 MR. LILLY: And the black squares are the  
2 basically for the years since 2000?

3 WITNESS LEAHIGH: Yes. I was just going to  
4 say, if you're going to have an in-depth question on  
5 this chart, I would probably refer you to Mr. Mike  
6 Anderson, who prepared this chart for me. He might be  
7 better expert to answer the question.

8 MR. LILLY: Okay. And that's fine.

9 Mr. Anderson, we did want to make sure you got  
10 to answer a few questions today.

11 WITNESS ANDERSON: Thank you.

12 MR. LILLY: And my question really is fairly  
13 simple. Does this figure show, in fact, a trend toward  
14 warmer average annual temperatures since 2000 compared  
15 to the previous years?

16 WITNESS ANDERSON: It show that in the 21st  
17 century, the observations have been at or above the  
18 period record average.

19 MR. LILLY: For the temperature?

20 WITNESS ANDERSON: For the temperature.

21 MR. LILLY: And at least in some years the  
22 precipitation has been below the average as well; is  
23 that correct?

24 WITNESS ANDERSON: That is correct.

25 MR. LILLY: So, I mean, obviously none of us

1 can predict the future. But isn't it fair to say that  
2 these unprecedented drought conditions that have  
3 occurred in the past could in fact occur again in the  
4 future?

5 WITNESS ANDERSON: It is possible, yes.

6 MR. LILLY: So with that, Ms. Doduc, I don't  
7 have any more questions. I would like to offer the  
8 revised versions of Exhibits BKS-1, 2, and 3 into  
9 evidence. The only difference from what I submitted  
10 several days ago is I've added labels so they say  
11 Exhibits BKS-1, 2, and 3 at the bottom.

12 CO-HEARING OFFICER DODUC: Just for a matter  
13 of consistency and to help us with organization, I will  
14 ask that exhibits be identified but not moved into the  
15 record for now. And we'll save all of that towards the  
16 end.

17 MR. LILLY: Okay. Well, I was going to ask to  
18 move the other exhibits, BKS-4 through 7, but I think  
19 you've told me I should wait.

20 CO-HEARING OFFICER DODUC: Yes.

21 MR. LILLY: So, and with that, Mr. Anderson,  
22 Mr. Milligan, and Mr. Leahigh, thank you very much for  
23 attention to my questions.

24 CO-HEARING OFFICER: Thank you. And with  
25 that, we will take a 15-minute break, and we will

1 resume at 10:35.

2 (Recess taken)

3 CO-HEARING OFFICER DODUC: All right. It's  
4 10:35.

5 We will resume with cross-examination by  
6 Mr. Kelly.

7 I'm sorry. Before you begin, Mr. Kelly, my  
8 understanding is that will complete cross-examination  
9 by Group 7; is that correct?

10 MR. KELLY: That's my understanding as well,  
11 unless anyone else has follow-up.

12 MR. LILLY: So Ms. Doduc, before Mr. Kelly  
13 starts -- and this is Alan Lilly.

14 CO-HEARING OFFICER DODUC: Mr. Lilly, I think  
15 you can lift up the microphone. I'm in pain watching  
16 your back.

17 MR. LILLY: I just unstuck the duct tape, but  
18 thank you.

19 I just wanted to clarify about the exhibits.  
20 You said you would consider that later. And just so we  
21 want to make sure we're here at the right time, is  
22 later at the end of this panel or at the end of DWR's  
23 entire case?

24 CO-HEARING OFFICER DODUC: Yes, later would be at  
25 the end of Part 1A.

1           MR. LILLY: Okay. Thank you very much for the  
2 clarification.

3           CO-HEARING OFFICER DODUC: Thank you for  
4 requesting it. We are so polite.

5           Mr. Kelly, please begin.

6           MR. KELLY: Thank you. And I have a few  
7 documents that I'm going to reference. I provided  
8 those to Mr. Baker. Those documents are excerpts from  
9 materials that have already been offered by other  
10 parties. I provided them to Mr. Baker solely for  
11 convenience. There's no modifications or highlighting  
12 on any of those.

13           CROSS-EXAMINATION BY MR. KELLY

14           MR. KELLY: So good morning, gentlemen. I  
15 have a few follow-up questions from the questions asked  
16 by Mr. Hitchings, Cooper, and Lilly. And I'd like to  
17 start, Mr. Milligan, with you.

18           And if staff could pull up DWR-1 Errata, I  
19 have Page 7 from that exhibit.

20           And, Mr. Milligan, are you familiar with  
21 what's depicted in DWR-1 Errata, Page 7 -- I'm sorry,  
22 Page 8?

23           WITNESS MILLIGAN: Yes, I am.

24           MR. KELLY: And did you have the opportunity  
25 to watch any of Mr. Bednarski's engineering

1 presentation last week?

2 WITNESS MILLIGAN: Unfortunately, no.

3 MR. KELLY: Okay. In Mr. Bednarski's  
4 testimony, he showed some videos of tunnel  
5 construction. And he showed some pretty detailed  
6 depictions of the North Delta diversion facilities, the  
7 tunnel and the pump stations at Clifton Court Forebay.  
8 And so I have some questions for you to see if the lift  
9 pumps at Clifton Court Forebay are the end of the line,  
10 so to speak, as far as the CVP is concerned.

11 Do you know whether or not there are any  
12 facilities that will connect the North Clifton Court  
13 Forebay to Federal facilities in the South Delta?

14 WITNESS MILLIGAN: By that do you mean, in  
15 essence, the existing Clifton Court Forebay, where the  
16 -- whereas they've bifurcated it here?

17 MR. KELLY: Let's talk that through. My  
18 understanding is that the North Delta diversions, the  
19 water diverted from the North Delta diversions will end  
20 up in the northern part, the new northern segregated  
21 part of the Clifton Court Forebay and that the existing  
22 Clifton Court Forebay will be expanded to the south,  
23 will remain roughly the same size, and that southern  
24 portion of Clifton Court will operate independent of  
25 the northern part and will still receive water through

1 the gates of Clifton Court.

2 Is that your understanding as well?

3 WITNESS MILLIGAN: That is.

4 MR. KELLY: So do you know whether or not  
5 there's any connection of any type between the new  
6 Northern Clifton Court Forebay and the Federal  
7 facilities in the South Delta?

8 WITNESS MILLIGAN: I'm not sure what those  
9 are, but I do believe that there were arrangements  
10 being made for that.

11 WITNESS LEAHIGH: Yes, this is John Leahigh,  
12 and that's my understanding as well, that there would  
13 be a connection between the filtered water from the  
14 North Delta diversion that feeds into the northern  
15 bifurcated part of Clifton Court that would connect  
16 directly to Jones Pumping Plant.

17 WITNESS MILLIGAN: And there's a kind of  
18 pinkish-colored canal that's depicted on this figure.

19 MR. KELLY: And that was the facility I was  
20 going to ask about. And when you say a pink-colored  
21 line, I see a -- what I think is a pink-colored line  
22 that runs from right about the middle of Clifton Court  
23 Forebay on the left-hand side of that diagram, goes  
24 straight down to -- it's not depicted on there, but  
25 it's the Byron Highway, and then runs -- appears to run

1 roughly paralegal to the Byron Highway into what's  
2 labeled the Delta-Mendota Canal. Is that what you're  
3 talking about, Mr. Milligan?

4 WITNESS MILLIGAN: That's my understanding.

5 MR. KELLY: And so after Mr. Bednarski  
6 testified and, frankly, after your testimony yesterday  
7 with respect to the joint point of diversion of the  
8 South Delta, I went back and I looked at  
9 Mr. Bednarski's testimony, and I looked at the  
10 environmental documents. And the environmental  
11 documents reference a connection via siphon.

12 Mr. Bednarski has a single line in his  
13 testimony that references a cross-connection from the  
14 intake of the State Water Project to the intake channel  
15 of Jones Pumping Plant.

16 Are you aware of any such facility being  
17 proposed as part of this project?

18 WITNESS MILLIGAN: I think that is consistent  
19 with this diagram, that that place, what's labeled here  
20 as the Delta-Mendota Canal, is the approach channel to  
21 the Jones Pumping Plant.

22 MR. KELLY: So the Jones Pumping Plant is  
23 essentially the beginning of the Delta-Mendota Canal,  
24 or the DMC. So where the words "Delta-Mendota Canal"  
25 are there, that's not really the Delta-Mendota Canal;



1 that's the approach channel, correct?

2 WITNESS MILLIGAN: I would probably make that  
3 distinction.

4 MR. KELLY: Okay. And so do you know how  
5 water will get from North Clifton Court Forebay into  
6 the approach channel of Jones Pumping Plant, whether or  
7 not that approach channel will be otherwise segregated  
8 from the Delta?

9 WITNESS MILLIGAN: I'm not that familiar with  
10 that part of the design at this point.

11 MR. KELLY: And so has reclamation -- whoever  
12 can answer this question is fine. Has either  
13 reclamation or DWR done any analysis of the operation  
14 of the North Delta diversions with that interconnection  
15 into the approach channel of Jones Pumping Plant?

16 MR. LEAHIGH: I'm pretty sure that's been  
17 done, but I personally don't know the specifics of  
18 that.

19 MR. KELLY: So from an operational  
20 perspective, are either of you able to provide any  
21 testimony with respect to how those facilities will  
22 operate?

23 WITNESS MILLIGAN: I think that the level that  
24 we're having this discussion, I think that that's  
25 probably more of an engineering design question. I

1 think that we were more prepared to think about, let's  
2 say, the overall operation of the projects, how water  
3 would get to the Delta and be diverted. And then this  
4 is a much finer resolution in terms of just how this  
5 design will work.

6 And this is an area where a number of design  
7 options have been looked at and probably will continue  
8 to be defined.

9 MR. KELLY: So I appreciate that. And when  
10 the engineering panel was here, they deferred  
11 operational questions to this panel. So my question  
12 isn't about the engineering of that cross-connection  
13 facility. My question is with respect to the operation  
14 of that facility in conjunction with a new North Delta  
15 diversion.

16 So are either of the -- are any of the  
17 panelists able to discuss how that cross-connection  
18 facility would work in conjunction with the Jones  
19 Pumping Plant?

20 WITNESS MILLIGAN: Not to a great level of  
21 resolution, which I'm thinking is what your question is  
22 related to. I think it will be functional in theory to  
23 move CVP water from the North Delta through the tunnel  
24 into the forebay and then find its way into the  
25 approach channel to Jones Pumping Plant.

1           MR. KELLY: Do you know whether the approach  
2 channel will be physically separated from the Delta  
3 while those operations are occurring?

4           WITNESS MILLIGAN: My assumption is that it  
5 would be during that operation, but I don't know what  
6 the design of that looks like.

7           MR. KELLY: So do you know if any facilities  
8 are proposed as part of this project that would  
9 accomplish that separation?

10          WITNESS MILLIGAN: My assumption is that they  
11 would have to be to keep that separation. I think,  
12 from a quality standpoint, that that would be part of  
13 the project, to separate what might -- in many cases, a  
14 higher quality water, means less salinity, to separate  
15 that from kind of backing into the Delta.

16          MR. KELLY: But from an operational  
17 perspective, neither DWR nor Reclamation has considered  
18 that as part of the operations of this project?

19          WITNESS MILLIGAN: Well, at least for  
20 Reclamation, not myself. That would probably be  
21 some -- this has probably had a great deal of thought,  
22 but I'm not aware of exactly where it stands at this  
23 point.

24          MR. KELLY: Mr. Leahigh, for DWR would that be  
25 the same?

1           WITNESS LEAHIGH: Well, generally yes, the  
2 diversions from the North Delta, which would be  
3 screened, have fish screen, that water would be --  
4 would come -- would feed into the both Banks and Jones  
5 at a point downstream of the other existing fish  
6 facilities because that water would already be  
7 screened.

8           So I'm not sure exactly the details of your  
9 question or if that gets to your -- what you're asking.

10          MR. KELLY: Do you know any more about the  
11 operation of that facility as part of the California  
12 WaterFix project?

13          WITNESS MILLIGAN: Generally, I -- I know that  
14 part of it. But sitting here right now, I don't recall  
15 all the details.

16          MR. KELLY: Following up on Mr. Lilly's  
17 question with respect to the ability to utilize the  
18 South Delta diversion facilities in conjunction with  
19 the North Delta diversions, is there a scenario under  
20 which you cannot currently operate South Delta  
21 facilities, both Federal and State, and that the  
22 California WaterFix project would give you that  
23 flexibility such that you could operate the State  
24 facilities at their maximum physical capacity and the  
25 Federal facilities at their maximum physical capacity?

1           WITNESS LEAHIGH: Well, the limit of the North  
2 Delta diversion is the 9,000 cfs. So that -- if your  
3 question was if we were unable to divert from the south  
4 and the north only? I'm sorry.

5           MR. KELLY: If you were unable to divert at  
6 the full physical capacity from the South Delta, could  
7 you, in combination with the -- a combination of the  
8 North Delta facilities and some diversion of the South  
9 Delta facilities, would you be able to move water,  
10 export water, at the full physical capacity of Banks  
11 and Jones given the interconnection between the North  
12 Clifton Court Forebay and Jones Pumping Plant?

13           WITNESS LEAHIGH: Yes, my understanding is  
14 that would physically be possible under the right  
15 conditions.

16           MR. KELLY: Thank you.

17           WITNESS MILLIGAN: I guess I'd add it could be  
18 possible without that interconnection. There could be  
19 a circumstance where Jones Pumping Plant was diverting  
20 at its max capacity strictly from the South Delta as we  
21 are now, and the State project could have a combination  
22 of water through the tunnel and some additional Clifton  
23 Court intake to be able to operate this.

24           MR. KELLY: What's the full physical capacity  
25 of the combined facilities?

1           WITNESS MILLIGAN: Just short of 15,000 cfs, I  
2 would think.

3           MR. KELLY: And at what times of the year can  
4 those facilities be operated to export that full  
5 physical capacity?

6           WITNESS MILLIGAN: Most likely winter during  
7 high flows, particularly if the San Joaquin River is  
8 running high.

9           MR. KELLY: When you say "winter" how would  
10 you define "winter" in months?

11           WITNESS MILLIGAN: Well, I would envision that  
12 maybe as a January, February, potentially March time  
13 frame where you would see high flows like that.

14           MR. KELLY: And so in your opinion as an  
15 operator of the project, would the existence of a  
16 California WaterFix with diversions from the North  
17 Delta and the interconnection between North Clifton  
18 Court Forebay and Jones Pumping Plant expand that  
19 window under which you could operate facilities, those  
20 facilities, anywhere near that capacity?

21           WITNESS MILLIGAN: I'd have to go back to the  
22 modeling to see if that's actually the case. Obviously  
23 it would have to be done in a way that is available  
24 water, as John's mentioned. And that's been a bit  
25 difficult to put our -- to identify that there's much

1 outside the realm of what's typically been done.

2 MR. KELLY: So if we were to assume that the  
3 North Delta diversion facility would enable the  
4 projects to pick up that additional water, is it  
5 possible that the window would increase to allow  
6 exercise of anywhere near the maximum physical capacity  
7 of any of the projects -- of the export pumps? Is it  
8 possible?

9 WITNESS MILLIGAN: I think we really should go  
10 back to the modeling output to see -- there may be some  
11 combination of events that would allow that. I think  
12 that we would look at that, see what those were.

13 But most likely, it incorporates times where  
14 you have excess flows in the system.

15 MR. KELLY: Mr. Leahigh, would you concur with  
16 that, or would you answer that differently?

17 WITNESS LEAHIGH: No, I think for the most  
18 part I concur. It's a little difficult question to  
19 answer, just -- expanding the window maybe under  
20 certain years, and, again, it depends on which scenario  
21 we're talking about for WaterFix.

22 MR. KELLY: Let's talk about the scenario that  
23 DWR is proposing as part of the WaterFix. Under the  
24 scenario that you're proposing with the project that  
25 you're proposing, would those opportunities be more

1 frequent?

2 MR. MIZELL: Objection, vague and ambiguous.  
3 We have a range of scenarios. Can we take it one by  
4 one, if it pleases the Board?

5 CO-HEARING OFFICER DODUC: Actually, no. I  
6 understand Mr. Kelly's question very well, and so the  
7 witness will please answer.

8 WITNESS LEAHIGH: Well, depending on the  
9 scenario, again, under certain months, it may expand  
10 the window, and other months, it might shrink the  
11 window. So on the aggregate, it's hard to say.

12 CO-HEARING OFFICER DODUC: I think that's the  
13 best answer you're going to get, Mr. Kelly.

14 MR. KELLY: That's fine.

15 CO-HEARING OFFICER DODUC: Please move on.

16 MR. KELLY: Thank you.

17 Mr. Leahigh, yesterday, in response to some  
18 questions about the capacity related to what we've been  
19 talking about, you had responded -- and correct me if  
20 I'm wrong. I don't want to mischaracterize what you  
21 said. But you had said it depends on what conditions  
22 are imposed on the project with respect to the ability  
23 to move water.

24 Is that a fair characterization of how you  
25 responded to those questions yesterday?



1           WITNESS LEAHIGH: I believe that was my  
2 response to some of the questions yesterday, part of my  
3 response.

4           MR. KELLY: I'm sorry?

5           MR. BERLINER: Part of my response to some of  
6 the questions yesterday, that I do -- that's my  
7 recollection.

8           MR. KELLY: And DWR has proposed this WaterFix  
9 project, correct?

10          WITNESS LEAHIGH: Yes.

11          MR. KELLY: And as part of the preparation for  
12 the submittal to the Board, DWR has spent a  
13 considerable amount of time and money studying the  
14 project; isn't that correct?

15          MR. LEAHIGH: Yes.

16          MR. KELLY: So when I ask my questions about  
17 the ability of DWR to move water, I want to know what  
18 the ability to move water is under DWR's proposed  
19 project. And so I guess what I'd like to know is --  
20 let me break this down.

21                 The California WaterFix project will be  
22 operated as part of an integrated State Water Project,  
23 correct?

24          WITNESS LEAHIGH: Yes, I believe that's part  
25 of the proposal.

1           MR. KELLY: And the CVP and the State Water  
2 Project are operated in an integrated fashion through  
3 the COA; aren't they?

4           WITNESS LEAHIGH: Yes.

5           MR. KELLY: And is it your testimony that the  
6 Department of Water Resources has not considered the  
7 full range of possibilities of the movement of water  
8 with the California WaterFix as part of an integrated  
9 system that includes the State Water Project and CVP?

10          WITNESS LEAHIGH: No, I believe we have  
11 considered a range of possibilities as part of our  
12 proposal.

13          MR. KELLY: And so in considering that range  
14 of possibilities, have you determined whether or not  
15 there's going to be additional opportunity to move  
16 stored water when you otherwise would not be able to do  
17 so without WaterFix?

18          MR. MIZELL: Objection, asked and answered.

19          CO-HEARING OFFICER DODUC: Let's let  
20 Mr. Leahigh answer that.

21          WITNESS LEAHIGH: Well, I think we would have  
22 to look at the modeling results to really know how that  
23 -- how that fits into the various range of proposals.  
24 I think my testimony is this is how I -- I see new  
25 facility in place on how it would affect the ability to

1 move unstored water, redivert unstored water. I think  
2 I've testified a number of times under what conditions  
3 that would occur and the limited nature of that.

4 MR. KELLY: Are you familiar with the modeling  
5 that's been conducted as part of the WaterFix project?

6 WITNESS LEAHIGH: Yes, I'm familiar with it.

7 CO-HEARING OFFICER DODUC: Mr. Kelly --  
8 Mr. Kelly, let me interrupt. We'll stop the clock for  
9 you.

10 Mr. Leahigh or Mr. Milligan, for that matter,  
11 from your understanding of the modeling of the various  
12 scenarios, was there any distinction made in terms of  
13 the movement of water -- in terms of the movement of  
14 water whether there was stored water or unstored water?  
15 Was that distinction made as part of the modeling  
16 parameter?

17 WITNESS LEAHIGH: Well, I think you can get at  
18 that answer indirectly by looking at the end-of-year  
19 storage levels --

20 CO-HEARING OFFICER DODUC: Okay.

21 WITNESS LEAHIGH: -- amongst all the  
22 scenarios. And when I look at the results of the  
23 modeling, I see end-of-year storage levels very similar  
24 on all of the scenarios.

25 So that tells me that seasonally they're -- in

1 the drier instances, in the drier-to-average years, at  
2 least as it relates to the State Water Project, I don't  
3 see that in the drier-to-average years there's  
4 additional stored water being moved as part of the  
5 project.

6 CO-HEARING OFFICER DODUC: So would your  
7 answer to Mr. Kelly's question be that you did consider  
8 that as part of the end -- the reservoir storage?

9 WITNESS LEAHIGH: Yes.

10 CO-HEARING OFFICER DODUC: Does that help,  
11 Mr. Kelly?

12 MR. KELLY: It does.

13 So I have a follow-up question.

14 Has the Department of Water Resources  
15 considered whether there would be additional  
16 opportunities to move stored water that's not reflected  
17 in the modeling submitted as part of the WaterFix  
18 project?

19 WITNESS LEAHIGH: Yes, I have considered it,  
20 just based on my professional expertise as the State  
21 Water Project operator, that the -- under those dry and  
22 average years, we're moving -- we're essentially moving  
23 all of the stored water that we're comfortable with in  
24 those particular years but that there may be  
25 opportunities, as I've testified numerous times, in

1 some of the wetter years where we're very flush with  
2 storage, that there may be some opportunities to move  
3 some additional stored water with an expanded capacity  
4 through the Delta.

5 MR. KELLY: That's helpful. So you said  
6 that -- you qualified the release of additional stored  
7 water in dry years to what you're comfortable with.  
8 Can you explain to me what that means?

9 WITNESS LEAHIGH: Yes. So what that means is,  
10 as part of our planning process for project operations,  
11 we are continuously evaluating what our  
12 responsibilities are in terms of meeting regulatory --  
13 all regulatory requirements, all of our contractual  
14 requirements. So we're continuously evaluating the  
15 amount of storage that we have available to meet all of  
16 those needs. And so we're looking at all of those  
17 first.

18 If there's additional storage available, we  
19 would consider moving that for our south of Delta  
20 deliveries. But until we've established that we have  
21 the storage to meet those other needs, you know,  
22 there's some flexibility on how much additional storage  
23 we can move for our south of Delta customers.

24 MR. KELLY: And so with WaterFix project in  
25 place, do you know whether there would be sufficient

1 flexibility to make a judgment call to move additional  
2 stored water in dry years?

3 WITNESS LEAHIGH: Well, so the circumstances  
4 today with the capacity that's available to us today,  
5 that, most of those drier years, we're not using the  
6 full capacity we have today to move stored water.

7 So in the future, with expanded capacity,  
8 conveyance capacity across the Delta, I don't see we  
9 would be using any of that additional capacity in those  
10 drier to average years.

11 MR. KELLY: So, again, you said most of the  
12 time you have excess capacity. I'm wondering whether  
13 or not there's any scenario under which you could  
14 exercise your judgment in a dry year with a California  
15 WaterFix project in place where you could move  
16 additional stored water?

17 WITNESS LEAHIGH: Again, we wouldn't be moving  
18 it if it would be affecting our ability to meet our  
19 other regulatory or contractual requirements.

20 MR. KELLY: Are there any written policies or  
21 permit conditions currently that you're aware would  
22 prohibit you from doing that?

23 WITNESS LEAHIGH: Well, we're required to meet  
24 all of our regulatory requirements and contractual  
25 requirements. So those would be the written components

1 that you're taking about.

2 MR. KELLY: Do any of those requirements  
3 mandate that you maintain a certain level of storage?

4 WITNESS LEAHIGH: No, because it's -- it's not  
5 as simple as that. There are various factors that are  
6 going to affect -- that we have to take into  
7 consideration when making these decisions on evaluating  
8 whether we have sufficient storage, so projected  
9 inflows, projected release requirements, a number of  
10 things. So it actually would be counter-productive to  
11 set a -- a single value that would work for all  
12 circumstances.

13 MR. KELLY: So a range of values, then, might  
14 be more appropriate to account for variability in  
15 runoff and other factors?

16 WITNESS LEAHIGH: Well, I don't know -- I  
17 wouldn't necessarily go with a range. Again, there are  
18 a number of factors involved that would need to be  
19 assessed.

20 MR. KELLY: Mr. Milligan, would your answer  
21 differ at all from Mr. Leahigh's?

22 WITNESS MILLIGAN: I wouldn't say differ. I  
23 guess I would add that many of our contractual  
24 obligations don't tell us how to do it. They tell  
25 us -- basically lay out what our obligations are. And

1 those still remain in play. So those are -- we'd spend  
2 some time talking about full array of what those things  
3 are. We aren't asking for any changes in those.

4 MR. KELLY: Do you know whether or not the  
5 California WaterFix, if constructed, would enable  
6 Reclamation to move additional stored CVP water south  
7 of the Delta?

8 WITNESS MILLIGAN: Not outside the range I  
9 think John described. I think he did a good job in  
10 terms of the drier range of the hydrologies and  
11 probably the mid range. The capacity that we have  
12 currently is one that meets those needs. And the times  
13 would be when it's wetter, there's excess water  
14 available. And the real benefit here is a flexibility  
15 of management of the Delta, how that water moves across  
16 the Delta, and to pick up those unstored flows.

17 MR. KELLY: So as part of your decision making  
18 process in the operation of the CVP, is there a certain  
19 amount of judgment that you have with respect to the  
20 releases of stored water to move to different areas of  
21 the state?

22 WITNESS MILLIGAN: I'll say flexibility or to  
23 be able to think about how to position water in  
24 storage -- obviously, again, within all the contractual  
25 and physical limitations, and we're talking about one



1 change of a physical limitation. But contractually,  
2 regulatory-wise and just the realities of hydrology  
3 kind of guide us to what's the right balancing of where  
4 the water should be at a particular time.

5 MR. KELLY: And who makes the determination of  
6 how to exercise that flexibility?

7 WITNESS MILLIGAN: Well, that's -- that  
8 assignment is to, in the case of the CVP, to the  
9 Central Valley operations office, of which I'm the head  
10 of.

11 MR. KELLY: So it's your office. So  
12 ultimately, you are the last person that okays or says  
13 no to using that flexibility?

14 WITNESS MILLIGAN: I would say that that would  
15 probably fall with the regional director and then maybe  
16 the Commissioner of the Bureau of Reclamation. But the  
17 group assigned to come to that and do that on a  
18 day-to-day basis is the operations office.

19 MR. KELLY: And so the way that that  
20 flexibility is exercised can differ depending on who  
21 exercises that flexibility, who makes those decisions,  
22 correct?

23 WITNESS MILLIGAN: I think it's probably more  
24 variation of the situation that sits before them. But  
25 all of these things are the judgment of professionals

1 that are doing this on a day-to-day basis.

2 MR. KELLY: Absolutely. And if somebody else  
3 was in your position, they might exercise that  
4 flexibility and make a judgment call different than the  
5 way you might make it, correct?

6 WITNESS MILLIGAN: Probably within the same  
7 construct and framework, there may be slight  
8 variations, yes.

9 MR. KELLY: But flexibility --

10 CO-HEARING OFFICER DODUC: Mr. Kelly,  
11 Mr. Kelly, I think you've gone down this path as far as  
12 you have between you and the other cross-examiners on  
13 this topic.

14 MR. KELLY: I'll move on. I'll move on.

15 CO-HEARING OFFICER DODUC: I want you to move  
16 on.

17 MR. KELLY: Mr. Baker, can you pull up  
18 SWRCB-83, please, from the files I gave you.

19 And this is Page 18 out of the -- I believe  
20 it's the 2009 Biological Opinion.

21 Mr. Milligan, are you familiar with that  
22 document?

23 WITNESS MILLIGAN: Yes, I am.

24 MR. KELLY: And do you know what an RPA is?

25 WITNESS MILLIGAN: Yes, I do.

1 MR. KELLY: What is an RPA?

2 WITNESS MILLIGAN: That is a reasonable and  
3 prudent alternative. That's an acronym for "reasonable  
4 and prudent alternative."

5 MR. KELLY: And are those alternatives that  
6 are included in a biological opinion that you comply  
7 with? Or how are RPAs relevant to you in the operation  
8 of the project, of the CVP?

9 WITNESS MILLIGAN: They make up a set of  
10 guidance or operating criteria, if you will, to avoid  
11 jeopardy or adverse modification to a federally listed  
12 or threatened or endangered species.

13 MR. KELLY: Okay. And so this RPA -- do you  
14 know what this RPA does or tells you to do?

15 WITNESS MILLIGAN: I know what the objective  
16 of it is.

17 MR. KELLY: What's the objective? Let's start  
18 there.

19 WITNESS MILLIGAN: It's stated there. It's to  
20 help establish a quantity of water going forward in  
21 terms of preserving a cold water pool for Shasta  
22 Reservoir.

23 MR. KELLY: And does it direct in a certain  
24 percentage of years to hit minimum end-of-September  
25 storage in Shasta?

1           WITNESS MILLIGAN: That is the objective, with  
2 the caveat of dealing with extended drought periods. I  
3 need to scan this really quick. I need to crane my  
4 head many one direction to speak directly to you and to  
5 read the text.

6           MR. KELLY: Yeah, if you want to take a minute  
7 to read it, that's fine. And I've only got a few  
8 minutes left. So I'm going to wrap this up really  
9 quick.

10           WITNESS MILLIGAN: It talks about ten-year  
11 running periods, measured in, as I said, ten-year  
12 running averages which do not explain -- which aren't  
13 explained by the hydrologic cycles, e.g., extended  
14 drought.

15           So there is a consideration that, in a  
16 ten-year period, you're going to have potential between  
17 extended drought periods which some of these, you know,  
18 very general averages do not apply.

19           MR. KELLY: Fair enough. If we were to look  
20 at exceedance plots, would Reclamation come close to  
21 meeting those minimum end-of-September storage targets  
22 in those percentage of years on exceedance plots, if  
23 you know?

24           WITNESS MILLIGAN: If you look at the  
25 exceedance plots for the modeling that was done in the

1 biological assessment for this consultation, you would  
2 find that, yes, because that was the basis for those  
3 averages.

4 MR. KELLY: Okay. Can you pull up now  
5 DWR-514. And I have Figure 12, which is Page 15 of  
6 that exhibit.

7 So this was in materials submitted by DWR.  
8 And what this shows is the results in exceedance  
9 probability under no-action alternative, Boundary 1,  
10 H3, H4, and Boundary 2; is that correct?

11 WITNESS MILLIGAN: Yes, this is similar to the  
12 Folsom plot of the same type we saw just a little bit  
13 ago.

14 MR. KELLY: And the no-action alternative is  
15 the solid black line; is that correct?

16 WITNESS MILLIGAN: That is correct.

17 MR. KELLY: Okay. And this shows -- if you  
18 could just scroll up a bit or -- I never know whether  
19 to say scroll up or down.

20 I want to see the top of the page. This says  
21 "End-of-September Shasta storage," correct?

22 WITNESS MILLIGAN: Yes.

23 MR. KELLY: All right. So if we can flip very  
24 quickly back to SWRCB-83, so that says in 87 percent of  
25 years, the minimum end-of-September storage should be

1 2.2 million acre feet. Am I reading that correct?

2 WITNESS MILLIGAN: Yes.

3 MR. KELLY: So let's go back -- 87 percent of  
4 years 2.2-. Let's go back to DWR-514. And let's  
5 scroll so you can see the percentage exceedances.

6 So if I look on that chart at roughly the 87  
7 percent exceedance, and I look at where the no-action  
8 alternative is, it looks to me like the no-action  
9 alternative here, 87 percent of years, is roughly  
10 1.7 million acre feet.

11 Is that a rough -- an accurate but rough  
12 approximation of where the no-action alternative shows  
13 end-of-September storage on that plot?

14 WITNESS MILLIGAN: It's a little hard to see  
15 on the black line. It's kind of jogging there, so.

16 MR. KELLY: 1.6- to 1.8 million acre feet for  
17 the 87 --

18 WITNESS MILLIGAN: Probably. It looks like  
19 there's a couple of data points there that are in the  
20 mix that are probably, again, difficult to tag.

21 MR. KELLY: Okay. But certainly not  
22 2.2 million acre feet, correct?

23 WITNESS MILLIGAN: No. That's correct.

24 MR. KELLY: And would you expect in a  
25 condition without WaterFix, that Reclamation would

1 attempt to operate the project consistent with the  
2 biological opinions?

3 WITNESS MILLIGAN: As it relates to this  
4 topic?

5 MR. KELLY: Yes.

6 WITNESS MILLIGAN: Given the difficulty and  
7 since 2008 and the number of drought years that we've  
8 experienced in there, it's been difficult to peg where  
9 we are in that ten-year average.

10 But this may be an area, as we're going to  
11 reconsult with NOA fisheries, to tune this up a bit.

12 MR. KELLY: So let me ask it this way. The  
13 way that the no-action alternative is plotted on this  
14 graph, the no-action alternative does not meet all  
15 existing regulatory requirements; isn't that correct?

16 MR. MIZELL: Objection, calls for a legal  
17 conclusion.

18 CO-HEARING OFFICER DODUC: I think he can  
19 interpret that.

20 Mr. Milligan?

21 WITNESS MILLIGAN: I would not take it that  
22 way, no.

23 CO-HEARING OFFICER DODUC: How would you take  
24 it?

25 WITNESS ANDERSON: Could I interject real

1 quick here? I apologize.

2 CO-HEARING OFFICER DODUC: Mr. Anderson?

3 WITNESS ANDERSON: I think an important point  
4 to be made here is you're asking a difference over a  
5 ten-year average versus a plot constructed from  
6 individual years, which has already been stated these  
7 years are not aligned chronologically. And that  
8 creates a fundamental difference between the two  
9 numbers that makes this pointless.

10 MR. KELLY: Well, so what I'm trying to  
11 understand is I'm looking at exceedance probabilities  
12 for carryover at Shasta that don't appear to meet the  
13 RPAs in the BiOps.

14 WITNESS ANDERSON: This isn't any individual  
15 year. The BiOps require a ten-year running average.

16 MR. KELLY: Do you know, anybody on the panel,  
17 whether there was any modeling conducted of the  
18 no-action alternative to determine whether or not the  
19 no-action alternative complied with the requirements in  
20 the BiOps?

21 MR. MIZELL: I'm going to object as to  
22 relevance. This is asking questions about the existing  
23 projects and their compliance with regulatory  
24 requirements and is not focused on the California  
25 WaterFix and what it might achieve.



1           MR. KELLY:  If I may, Ms. Pierre testified  
2 during her testimony that the no-action alternative  
3 complied with all existing regulatory requirements.  
4 I'm just trying to confirm whether or not they've  
5 actually determined that to be true.

6           CO-HEARING OFFICER DODUC:  Please answer.

7           WITNESS MILLIGAN:  I think this modeling  
8 output is consistent with the biological opinions.

9           MR. KELLY:  Thank you.  Last question.  This  
10 shows Shasta getting close to 500,000 acre feet of  
11 storage end of September in roughly about the  
12 95 percent exceedance, correct -- or 550-, or 600,000  
13 acre feet?

14          WITNESS MILLIGAN:  Depending upon which one of  
15 the lines you're looking at that wiggles down there a  
16 little bit, but roughly.

17          MR. KELLY:  Has Shasta ever gone that low?

18          WITNESS MILLIGAN:  No, it has not.

19          MR. KELLY:  Do you know what assumptions were  
20 made in the modeling runs that produced this graphic?  
21 In other words, let me maybe focus that a little bit.

22                 Do you know whether or not the modeling runs  
23 that were used to generate this graphic included  
24 project operations including the export of stored  
25 water?

1 WITNESS MILLIGAN: Which one of the lines?

2 MR. KELLY: The no-action alternative.

3 WITNESS MILLIGAN: Yes, it did.

4 MR. KELLY: Do you know, where the -- do you  
5 have any opinion or any knowledge as to where the  
6 no-action alternative line would be if you removed  
7 exports from the no-action alternative?

8 WITNESS MILLIGAN: No.

9 MR. KELLY: And I guess, you know, one of the  
10 things, Mr. Milligan, that trouble me when I look at  
11 this graph is I hear a lot of people talking about how  
12 climate change crashes the reservoirs and how all of  
13 this is a result of climate change. And when I start  
14 to understand what's in the modeling, that there's  
15 still water being exported and released for other  
16 requirements, it appears to me that climate change  
17 might not be the driver of those reservoir levels, that  
18 it's the assumptions that are in CalSim that drive the  
19 reservoirs that low.

20 Is that a fair characterization of why we see  
21 reservoirs that low in 5 percent of years?

22 WITNESS MILLIGAN: In this particular case, it  
23 is. There are assumptions embedded in CalSim that have  
24 been there since the inception of CalSim for its  
25 purpose of comparative modeling that do drive the

1 reservoirs collectively.

2 Trinity saw the same kind of phenomenon as  
3 Folsom that take it down because it prioritizes meeting  
4 the D1641 and senior water right obligations at the  
5 expense -- if it means taking the reservoir down to  
6 this level, that's what CalSim does.

7 MR. KELLY: Does it ever prioritize getting  
8 water to San Luis or to the Exchange Contractors?

9 WITNESS MILLIGAN: It does to the Exchange  
10 Contractors.

11 MR. KELLY: Okay. No more questions. Thank  
12 you.

13 CO-HEARING OFFICER DODUC: Thank you,  
14 Mr. Kelly.

15 That concludes cross-examination by Group 7.

16 Group No. 8? Is not here.

17 Group No. 9, Mr. O'Brien.

18 CO-HEARING OFFICER DODUC: Mr. O'Brien, do you  
19 anticipate taking about an hour?

20 MR. O'BRIEN: Hopefully a little less.

21 CO-HEARING OFFICER DODUC: All right.

22 Then we will take our lunch break after  
23 Mr. O'Brien finishes;

24 No pressure, Mr. O'Brien.

25 MR. O'BRIEN: None taken.

1 CROSS-EXAMINATION BY MR. O'BRIEN

2 Good morning, members of the Board and staff. Good  
3 morning, panelists.

4 I'm Kevin O'Brien. I'll be asking questions  
5 this morning on behalf of the North Delta Water Agency  
6 and Reclamation Districts 99926D and 26DA, which all  
7 divert water within the North Delta Water Agency.

8 And I believe most of my questions will be for  
9 Mr. Leahigh.

10 If we could pull up DWR Exhibit 306, which is  
11 the 1981 North Delta Water Agency contract? Thank you.

12 First question, Mr. Leahigh, are you generally  
13 familiar with this contract?

14 WITNESS LEAHIGH: Yes, generally familiar.

15 MR. O'BRIEN: Is it part of your job as chief  
16 of State Water Project operations to make sure the  
17 State project is operated in compliance with this  
18 contract?

19 WITNESS LEAHIGH: As far as the -- the water  
20 quality criteria in this contract, yes. Typically, it  
21 doesn't require a lot of focus in that when the D1641  
22 standards are being met, typically it means all of the  
23 criteria are being met in the contract.

24 MR. O'BRIEN: I'm going to ask my question  
25 again.

1           As the chief of State Water Project  
2 operations, is part of your job to ensure that the  
3 State Water Project complies with this contract?

4           WITNESS LEAHIGH: Yes.

5           MR. O'BRIEN: I'd like to take a look at some  
6 of the provisions of the contract. Let's start with  
7 Recital A. I won't read it aloud, but it's highlighted  
8 on the screen. If you could just take a look at  
9 Recital A.

10           Is that recital a fair summary of the purpose  
11 of the contract as you understand it?

12           WITNESS LEAHIGH: Yes.

13           MR. O'BRIEN: Let's flip over to Article 2. I  
14 think it's on the next page. Yes, 2A, Roman I, "Water  
15 Quality." It says, "The State will operate the SWP to  
16 provide water qualities at least equal to, better of:  
17 1, The standards adopted by the SWRCB as they maybe  
18 establish from time to time, or, 2, The criteria  
19 established in the contract as identified on the graphs  
20 included as Attachment A."

21           Is that also consistent with your  
22 understanding of the water quality requirements of the  
23 contract?

24           WITNESS LEAHIGH: Yes.

25           MR. O'BRIEN: So as I understand that, and I

1 want to see if you understand it the same way, where  
2 the State Water Board has establish a water quality  
3 objective in the Delta but the contract, Attachment A,  
4 water quality objectives are more stringent, the State  
5 Department of Water Resources would be required to  
6 comply with the more stringent Attachment A  
7 requirements; is that your understanding?

8 CO-HEARING OFFICER DODUC: Mr. O'Brien,  
9 actually, for my benefit, could you repeat the  
10 question.

11 MR. O'BRIEN: Sure. I just -- there's two  
12 possibilities in terms of applicable water quality  
13 requirements. There's the State Board objectives,  
14 which are currently contained in D1641. We know what  
15 those are. And then there's also these Attachment A  
16 water quality objectives that are part of this  
17 contract.

18 And I'm trying to establish that, under this  
19 2A, Roman I, the State is required to comply with the  
20 more stringent of those two things when they're not  
21 exactly the same.

22 CO-HEARING OFFICER DODUC: Thank you.

23 Mr. Leahigh?

24 WITNESS LEAHIGH: Yes. As my understanding, I  
25 will say as I stated up front, that, if we are meeting

1 the -- the D1641 standards are more onerous, generally,  
2 than the terms in this contract.

3 MR. O'BRIEN: Is that always the case?

4 WITNESS LEAHIGH: I believe that's the --  
5 that's always the case. Yes.

6 MR. O'BRIEN: So you're not aware of any  
7 situations where the water quality requirements of the  
8 1981 contract control over and above the D1641 water  
9 quality requirements?

10 MR. MIZELL: Objection, misstates the  
11 witness's testimony.

12 CO-HEARING OFFICER DODUC: That's what I heard  
13 him say.

14 Mr. Leahigh, correct it if it's wrong.

15 WITNESS LEAHIGH: Yeah, I think if -- as long  
16 as the two projects are meeting the D1641 standards, at  
17 times very specific to the locations on the graphs in  
18 this contract, the D1641 objectives are -- are there's  
19 a higher requirement.

20 During other periods, if we're meeting Water  
21 Quality Control Plan standards, the incidental effects  
22 on some of the other criteria in this contract are also  
23 being met.

24 MR. O'BRIEN: Are you aware that there's a  
25 period of time later in the year -- typically I believe

1 it would be in the August time frame -- where the water  
2 quality requirements for the 1981 contract are actually  
3 more stringent than the D1641 requirements?

4 WITNESS LEAHIGH: No, I'm not familiar with  
5 that. I'm not sure if that is the case.

6 MR. O'BRIEN: Do you know either way?

7 MR. BERLINER: Asked and answered.

8 WITNESS LEAHIGH: Yeah. As I stated, I've  
9 reviewed the criteria in this contract, and generally  
10 it's my belief, if we're meeting the D1641 objectives,  
11 then we're always satisfying the conditions for water  
12 quality in this contract.

13 MR. O'BRIEN: Okay. Thank you. The water  
14 quality objectives set forth in Attachment A include  
15 some monitoring locations; is that correct?

16 WITNESS LEAHIGH: Yes.

17 MR. O'BRIEN: In terms of the Western Delta,  
18 do you recall that, at least in this original contract,  
19 Emmaton was the location of the monitoring location?

20 WITNESS LEAHIGH: Yes, in the original  
21 contract, that was the case. And my understanding,  
22 that was amended by a subsequent contract.

23 MR. O'BRIEN: There was an amendment to the  
24 contract that moved the monitoring location; is that  
25 correct?



1 WITNESS LEAHIGH: That's correct.

2 MR. O'BRIEN: And moved it to what location?

3 WITNESS LEAHIGH: Three Mile Slough.

4 MR. O'BRIEN: Okay. I'd like to move now to  
5 Article 12-A of the contract. This is the remedies  
6 provision. I'll just read the highlighted section.

7 It says, "If the water quality in Delta  
8 Channels falls below that provided in this contract,  
9 then at the request of the Agency, the State shall  
10 cease all diversions to storage in SWP reservoirs or  
11 release stored water from SWP reservoirs or cease all  
12 export by the SWP from Delta Channels or any  
13 combination of these to the extent that such action  
14 will further State compliance with the water quality  
15 standards set forth in this contract, except that the  
16 State may continue to export from Delta Channels to the  
17 extent required to meet water quality requirements in  
18 contracts with the Delta agencies specified in Section  
19 11456 of the California Water Code."

20 As the chief operator of the State Water  
21 Project, do you operate in accordance with that  
22 provision?

23 MR. BERLINER: I'm going to object. We've not  
24 objected before, but we're getting into questions about  
25 contract interpretation between two parties. This is a

1 private contract, so to speak. It's not the subject of  
2 the WaterFix. If there's some relation here to  
3 operations of WaterFix, I think that's fair game. But  
4 asking to go through contract provision by provision  
5 and how the Department is meeting or not meeting it is  
6 really an issue as between the agency and the  
7 Department. It is not appropriate for jurisdiction  
8 before the Water Board.

9 CO-HEARING OFFICER DODUC: Mr. O'Brien?

10 MR. O'BRIEN: The focus of Part 1A of this  
11 hearing is the question of whether California WaterFix  
12 will cause injury to legal users of water.

13 California case law makes clear that injury  
14 can include violations of contractual rights; that's  
15 the Rovi decision. This is a contract between the  
16 State of California and North Delta Water Agency. Our  
17 position is that the California WaterFix project will  
18 cause violations of this contract. I'm going to be  
19 getting into the specifics of that here in a minute.

20 I think this is very relevant to what this  
21 proceeding is about.

22 CO-HEARING OFFICER DODUC: I agree. The  
23 objection is overruled. Please continue with your  
24 questioning.

25 WITNESS LEAHIGH: I think, yes, I do believe

1 we follow the provisions of this, the provision you  
2 point out in the contract.

3 MR. O'BRIEN: I'd like to now change focus to  
4 DWR-4 which is the PowerPoint, Page 22. It's one of  
5 the pie charts.

6 MR. LONG: Can you repeat that exhibit number?

7 MR. O'BRIEN: I believe it's DWR-4. It's the  
8 PowerPoint that was used for Mr. Leahigh's testimony.

9 CO-HEARING OFFICER DODUC: I think we had a  
10 discussion yesterday about using the original submitted  
11 exhibits instead of the errata version because  
12 cross-examiners prepare their questions based on that.

13 So I think just as a matter of consistency  
14 when he asked for 4, and not 4E, please bring up 4  
15 because otherwise we'll have to keep correcting the  
16 page number.

17 CO-HEARING OFFICER D'ADAMO: I would just ask,  
18 for reference, if staff could note the errata page  
19 number as well, for those of us that are going off the  
20 errata.

21 MS. McCUE: So when the exhibits are  
22 entered --

23 CO-HEARING OFFICER DODUC: Okay. What is the  
24 easiest way to do it.

25 MS. McCUE: My understanding was that DWR

1 would offer the errata into the record. So is both  
2 DWR-4 and DWR-4 Errata going to be offered into the  
3 record? That's why we were trying to keep it to the  
4 errata, tie it to the errata page.

5 MR. O'BRIEN: And I'm fine using the errata,  
6 I've got -- as the Chair mentioned, I prepared based on  
7 the original, so --

8 CO-HEARING OFFICER DODUC: I just want to be  
9 consistent in how we do it. So then going forward, we  
10 will pull up the errata version, and we will make  
11 corrections as necessary when referencing the page  
12 number if the cross-examiner is operating from the  
13 non-errata version.

14 MR. O'BRIEN: Thank you.

15 CO-HEARING OFFICER DODUC: Okay.

16 MR. O'BRIEN: I believe I need the next page,  
17 which is 22.

18 CO-HEARING OFFICER DODUC: Yes.

19 MR. O'BRIEN: I need the pie chart for  
20 Emmaton, so let's figure out what's --

21 MR. LONG: 20 maybe?

22 MR. O'BRIEN: Page 20. There you go. Thank  
23 yo.

24 Mr. Leahigh, you discussed this pie chart in  
25 your direct testimony. This is a chart though shows,

1 as I understand it, the percentage of compliance with  
2 the water quality requirements at Emmaton. You said  
3 these are the D1641 water quality requirements?

4 WITNESS LEAHIGH: Yes.

5 MR. O'BRIEN: And as I understand it --

6 WITNESS LEAHIGH: Well, I'm sorry. Just to  
7 clarify, it's a combination of both 1485 and D1641.

8 MR. O'BRIEN: Okay. Thank you.

9 As I understand this pie chart, it essentially  
10 indicates that the State Water Project and the CVP have  
11 been out of compliance with the Emmaton standard during  
12 this 1984-to-2015 time period approximately 2.6 percent  
13 of the time; is that correct?

14 WITNESS LEAHIGH: Yes. And just to be clear,  
15 this is the original document. And this is and -- this  
16 contains one of the errors, and the reason for the  
17 errata is the time frame is not correct. It should be  
18 1978 through 2017 -- 2015.

19 MR. O'BRIEN: Okay. Thank you for that  
20 clarification.

21 And you mentioned earlier that, for the North  
22 Delta contract, instead of measuring water quality at  
23 Emmaton, we now monitor water quality at Three Mile  
24 Slough; is that correct?

25 WITNESS LEAHIGH: That is correct.

1 MR. O'BRIEN: Where is Three Mile Slough  
2 located in relation to Emmaton in the Delta?

3 WITNESS LEAHIGH: Three Mile Slough is located  
4 upstream of Emmaton on the Lower Sacramento River.

5 MR. O'BRIEN: So the way the North Delta  
6 contract works in terms of this particular water  
7 quality requirement is there's a numerical requirement  
8 that must be met at Three Mile Slough; is that  
9 generally correct?

10 WITNESS LEAHIGH: That's generally correct,  
11 yes.

12 MR. O'BRIEN: My question is whether the  
13 Department has prepared a similar noncompliance  
14 analysis for the requirements of the 1981 North Delta  
15 contract at Three Mile Slough?

16 WITNESS LEAHIGH: No, we have not.

17 MR. O'BRIEN: As you sit here today, can you  
18 tell me how many times the Department has been out of  
19 compliance with the Three Mile Slough water quality  
20 requirements of the 1981 contract?

21 WITNESS LEAHIGH: I can't say for certain, but  
22 I know that the criteria in the North Delta Water  
23 Agency contract, the numbers are similar to D1641, and  
24 generally the water quality is significantly fresher at  
25 the Three Mile Slough location, being upstream on the

1 Sacramento River.

2 So in my estimation, typically there would not  
3 be periods where we would have exceeded those criteria.

4 MR. O'BRIEN: Ever?

5 WITNESS LEAHIGH: Well, certainly last year,  
6 during the emergency drought conditions, as part of the  
7 temporary urgency change petition, the -- part of our  
8 petition was to move the criteria for Emmaton upstream  
9 of Three Mile Slough.

10 And even with that modification, which was  
11 allowed, we continued to struggle with meeting the  
12 requirement at that location. And so not only did  
13 we -- so we did have some exceedances of the modified  
14 standard last year. So I believe that was also the  
15 case, then, for the North Delta Water Agency contract  
16 as well.

17 MR. O'BRIEN: So just so the record's clear,  
18 in 2015, there were exceedances of the water quality  
19 requirements of the North Delta contract at Three Mile  
20 Slough; is that correct?

21 WITNESS LEAHIGH: That is correct, as the  
22 criteria. That's not the entire contract. But as far  
23 as the criteria are concerned, that is the case.

24 MR. O'BRIEN: At Three Mile Slough?

25 WITNESS LEAHIGH: At Three Mile Slough.

1 MR. O'BRIEN: I'd like to pass out two  
2 exhibits. I've included these on a thumb drive, and  
3 I'll pass these out to counsel and the witnesses and to  
4 the Board.

5 MS. McCUE: I just want to take a second  
6 because what we had up here was DWR-4 Page 20. So  
7 DWR-4 Errata, if you can open that, I think it was  
8 Page 21 was the same pie chart.

9 Okay. So it's Page 22 in DWR-4 Errata, for  
10 the record. Thank you.

11 MR. O'BRIEN: If we can pull up on the screen  
12 a document -- it's a graph that's been marked NDWA-1.

13 (North Delta Water Authority Exhibit NDWA-1  
14 marked for identification)

15 MR. O'BRIEN: Mr. Leahigh, I'll represent that  
16 this is a plot that was prepared by MBK Engineers. It  
17 was not prepared for this proceedings. It's part of a  
18 regular reporting that MBK Engineers does for the North  
19 Delta Water Agency Board of Directors, and it's part of  
20 the public record from a board meeting of the Board  
21 last year.

22 This -- and I realize this graph is not  
23 something you've seen before. So let me take a moment  
24 to orient you.

25 The green line represents the water quality of



1 the Sacramento River at Emmaton. And then the blue  
2 line represents water quality for the Sacramento River  
3 at Three Mile Slough. So the green line would be D1641  
4 water quality location, and the blue line would be the  
5 1981 contract water quality location. The North Delta  
6 Water Agency contract water quality criteria is  
7 depicted in the red line. And the D1641 requirements  
8 for water quality are depicted in the dashed line.

9 So I guess my question to you, sir, is whether  
10 this data depicted on NDWA-1 is consistent with your  
11 understanding and recollection of what occurred at  
12 least during the early part of 2015 with respect to  
13 water quality at the Three Mile Slough location and the  
14 Emmaton location.

15 MR. MIZELL: I'm going to object to the  
16 relevance of this line of questioning, given this is  
17 talking about a drought period that's not included  
18 within the California WaterFix.

19 And I would just say that we're talking about  
20 current operations, current compliance, current  
21 contractual standards and not the future.

22 CO-HEARING OFFICER DODUC: Mr. O'Brien, is it  
23 the same rationale that you provided earlier to  
24 Mr. Berliner's objection?

25 MR. O'BRIEN: That and the fact that DWR has

1 opened the door to the question of past compliance with  
2 water quality requirements with their pie chart. And  
3 the question of future compliance with water quality  
4 requirements of the contract, I think, is a significant  
5 issue, which I'll be getting into here shortly.

6 CO-HEARING OFFICER DODUC: Agreed.

7 Overruled.

8 Please continue.

9 MR. O'BRIEN: Let me repeat my question,  
10 Mr. Leahigh. It's actually quite simple.

11 I just want to see if this NDWA-1 is  
12 reflective of your general understanding of what  
13 happened in terms of water quality at the Three Mile  
14 Slough and Emmaton locations back in the spring and  
15 early summer of 2015.

16 WITNESS LEAHIGH: Yeah, as you stated, this is  
17 the first I'm seeing these graphics. But assuming the  
18 data on them are correct, generally I am aware that  
19 under the emergency drought situation there was some  
20 exceedances of the criteria in the North Delta Water  
21 Agency contract.

22 MR. O'BRIEN: Let's now move to NDWA-2, the  
23 next plot.

24 (North Delta Water Authority Exhibit NDWA-2  
25 marked for identification)

1 MR. O'BRIEN: It's basically the same year,  
2 just later in the year, and I'll ask you the same  
3 question.

4 Does this plot -- is it consistent with your  
5 general understanding of what happened with respect to  
6 water quality at the Three Mile Slough and Emmaton  
7 locations in 2015?

8 WITNESS LEAHIGH: Yes, I -- I don't know the  
9 specifics on the dates, but I know that there were  
10 exceedances of the criteria last year, as I've  
11 testified.

12 MR. O'BRIEN: Are you aware that any of the  
13 land owners in the North Delta Water Agency claimed any  
14 injury as a result of these water quality violations?

15 WITNESS LEAHIGH: Well, I do know that our  
16 contract with North Delta Water Agency does have  
17 provisions that apply in emergency drought years and  
18 that there is a claims process as part of the  
19 provisions of the contract.

20 MR. O'BRIEN: And are you aware that claims of  
21 injury based on these violations have been submitted?

22 MR. BERLINER: Objection, relevance. Now  
23 we're into a direct dispute between North Delta and the  
24 Department.

25 CO-HEARING OFFICER DODUC: Please answer.

1 WITNESS LEAHIGH: No, I'm not familiar with  
2 the specifics of any claims against the Department.

3 MR. O'BRIEN: But you are aware that claims  
4 have been submitted?

5 WITNESS LEAHIGH: I'm not surprised. I guess  
6 I would put it that way.

7 MR. O'BRIEN: I'll leave it at that. I'd like  
8 to now refer to DWR Exhibit 66, which is the testimony  
9 of Mr. Nader-Tehrani. And I've provided a highlighted  
10 version of that exhibit. I'd like to refer to Page 5,  
11 Lines 16 and 20. If you could just take a moment to  
12 read the highlighted lines there, Mr. Leahigh.

13 First of all, have you had a chance to review  
14 this portion of Mr. Nader-Tehrani's testimony before?

15 WITNESS LEAHIGH: I have reviewed Mr. Tehrani  
16 Nader -- Nader-Tehrani's testimony, yes.

17 MR. O'BRIEN: And this 18 to 19 percent figure  
18 that's in this highlighted provision, is it your  
19 understanding that that's an average annual projected  
20 increase in EC at Emmaton?

21 WITNESS LEAHIGH: I don't know the specifics  
22 of this. I'm actually a little bit more familiar with  
23 the graphics, the exhibits that went with  
24 Mr. Nader-Tehrani's testimony.

25 MR. O'BRIEN: So you don't know whether this

1 18 to 19 percent figure could be higher, for example,  
2 in certain years such as low flow years, drought years?  
3 Do you have any understanding about that?

4 WITNESS LEAHIGH: No, again, I don't recall  
5 the specifics of this particular paragraph. I'm more  
6 familiar with his -- the graphics as part of his  
7 exhibit.

8 MR. O'BRIEN: Are you aware of any analysis  
9 that's been done by DWR regarding the impacts on  
10 farmers in the North Delta of this projected 18 to 19  
11 percent increase in EC at Emmaton?

12 MR. MIZELL: Objection, misstates the  
13 evidence. There are caveats that go along with this  
14 that Mr. Tehrani will be explaining when he's before  
15 the Board to explain his testimony that's represented  
16 on the screen.

17 CO-HEARING OFFICER DODUC: Rephrase your question,  
18 Mr. O'Brien.

19 MR. O'BRIEN: Let me break it down.

20 Mr. Leahigh -- and I'm certainly not trying to  
21 misrepresent Mr. Tehrani's testimony as we've put it on  
22 the screen. I'm just simply trying to get at the  
23 question of whether there's been any analysis within  
24 DWR that you're aware of of the ultimate effect of any  
25 increases in EC at Emmaton that would be caused by the

1 California WaterFix project on farmers within the North  
2 Delta Water Agency.

3 WITNESS LEAHIGH: Yes, I'm familiar with the  
4 modeling that was used to reach some of these  
5 conclusions. And this actually goes directly to my  
6 testimony in that, with respect to the exceedances or  
7 the water quality differences, in this particular  
8 instance, I don't see that the -- for this time frame  
9 on a day-to-day operation that the modeling is --  
10 doesn't account for the response capabilities in real  
11 time to respond to salinity intrusion at various  
12 locations in the Delta.

13 But as -- the model is generally good in  
14 comparative purposes on more of a monthly time step.

15 MR. O'BRIEN: I'm going to move to strike that  
16 answer as completely non-responsive to my question.

17 My question is really quite simple, which is  
18 whether there's been an analysis of the impacts on  
19 farmers of this projected change in water quality. He  
20 did not answer that question, and I'd like to strike  
21 it.

22 CO-HEARING OFFICER DODUC: Mr. Leahigh, please  
23 answer that specific question.

24 MR. MIZELL: I'd like to just note that the  
25 questioner's asking an analysis and a modeling question

1 of an operator. And Mr. Leahigh is doing his best to  
2 provide him with an answer that's based upon his  
3 expertise.

4 CO-HEARING OFFICER DODUC: The question,  
5 though, is to his knowledge was such an analysis  
6 conducted.

7 WITNESS LEAHIGH: Analyses have been conducted  
8 on the part of the modelers and myself in terms of our  
9 abilities to meet the Water Quality Control Plan  
10 objectives as they relate to agricultural interests in  
11 the Delta.

12 MR. O'BRIEN: I'm going to ask my question one  
13 more time.

14 Has an analysis been done, to your knowledge,  
15 by the Department of Water Resources of the impacts on  
16 farmers in the North Delta of the projected increases  
17 in EC at Emmaton as described in Mr. Nader-Tehrani's  
18 testimony? I think it's a yes or no question.

19 CO-HEARING OFFICER DODUC: It is a yes or no  
20 question.

21 To your knowledge.

22 WITNESS LEAHIGH: Very specifically, no.

23 I --

24 CO-HEARING OFFICER DODUC: Thank you.

25 WITNESS LEAHIGH: -- stand by my statement.

1 CO-HEARING OFFICER DODUC: Mr. O'Brien?

2 MR. O'BRIEN: I'd like to move back to the  
3 1981 contract briefly, Article 6. If you could take a  
4 moment just to read Article 6, Mr. Leahigh, let me know  
5 when you're ready.

6 WITNESS LEAHIGH: Okay.

7 MR. O'BRIEN: Are you familiar with this  
8 provision of the 1981 contract?

9 WITNESS LEAHIGH: I'm not real familiar with  
10 it.

11 MR. O'BRIEN: Are you generally familiar with  
12 it?

13 WITNESS LEAHIGH: Generally.

14 MR. O'BRIEN: Are you aware that, within the  
15 North Delta Water Agency, a number of the farmers that  
16 irrigate utilize the gravity siphons.

17 WITNESS LEAHIGH: I'm not aware of the  
18 specifics.

19 MR. O'BRIEN: But you're aware generally that  
20 gravity siphons are used in the North Delta?

21 WITNESS LEAHIGH: I'm aware that there's  
22 diversions occurring in the North Delta.

23 MR. O'BRIEN: With gravity siphons?

24 WITNESS LEAHIGH: I'm -- again, not the  
25 specifics.



1 MR. O'BRIEN: I'm not asking for specifics.  
2 I'm just asking whether you're aware that water  
3 diversions in the North Delta occur through the use of  
4 gravity siphons. I think, again, it's a yes or no  
5 question.

6 MR. MIZELL: I'm going to object. Asked and  
7 answered and argumentative.

8 CO-HEARING OFFICER DODUC: Hold on.

9 Mr. Leahigh, please answer yes or no.

10 WITNESS LEAHIGH: No.

11 MR. O'BRIEN: So you have no awareness of the  
12 use of gravity siphons in the North Delta?

13 MR. BERLINER: Objection, asked and answered.

14 MR. O'BRIEN: Okay. I'll withdraw that.

15 CO-HEARING OFFICER DODUC: We'll take that as  
16 a "no," Mr. O'Brien.

17 MR. O'BRIEN: Thank you.

18 I'd like to now refer back to  
19 Mr. Nader-Tehrani's testimony, DWR-66, Page 9, Lines 11  
20 through 23.

21 MR. LONG: Sorry. The page again?

22 MR. O'BRIEN: Page 9, Lines 11 through 23.

23 If you could just take a moment to read the  
24 highlighted language.

25 WITNESS LEAHIGH: Okay. I've read it.

1 MR. O'BRIEN: Are you ready?

2 WITNESS LEAHIGH: Yeah.

3 MR. O'BRIEN: First of all, are you generally  
4 familiar with this aspect of Mr. Nader-Tehrani's  
5 testimony?

6 WITNESS LEAHIGH: I'm generally familiar with  
7 it.

8 MR. O'BRIEN: So you're generally aware that  
9 the modeling projects that there will be reductions in  
10 surface water levels in the area of the vicinity of the  
11 proposed new intakes as described in this highlighted  
12 paragraph?

13 WITNESS LEAHIGH: Yes, as described in the  
14 paragraph, which was -- yes.

15 MR. O'BRIEN: As I read this paragraph -- and  
16 I want to see if you have a same understanding -- it  
17 basically says that during lowest flow or lower flow  
18 conditions that the projected reduction of water levels  
19 would be about half a foot or six inches; is that  
20 correct?

21 WITNESS LEAHIGH: This appears to be what it  
22 states, yes.

23 MR. O'BRIEN: And when we talk about a change  
24 in water levels of half a foot, is it your  
25 understanding that that change would be caused by the

1 operation of the California WaterFix project?

2 WITNESS LEAHIGH: Well, I didn't develop this  
3 testimony. I think it speaks for itself. It talks  
4 about limited area of influence, but it does talk to  
5 this effect being as a result of the additional  
6 diversions at that -- at the petitioned intake  
7 locations.

8 MR. O'BRIEN: Thank you. To your knowledge,  
9 has DWR performed any analysis as to the impact of  
10 these projected reductions of the water surface  
11 elevations as shown in this highlighted testimony on  
12 legal user's of water within the North Delta Water  
13 Agency?

14 WITNESS LEAHIGH: I don't know.

15 MR. O'BRIEN: You're not aware of any such  
16 analysis?

17 WITNESS LEAHIGH: I'm not aware, but I  
18 couldn't say definitively for DWR if that's the case.

19 MR. O'BRIEN: Okay. Mr. Milligan, are you  
20 aware of any such analysis that's been done by the  
21 Bureau of Reclamation?

22 WITNESS MILLIGAN: No I'm not.

23 MR. O'BRIEN: Mr. Leahigh, I'm going to switch  
24 gears here a little bit now and go back to some  
25 testimony that Mr. Bednarski provided.

1           He told me in response to a question I asked  
2 that, to his knowledge, the requirements of the 1981  
3 North Delta Water Agency-DWR contract were not taken  
4 into consideration in the development of the conceptual  
5 design for the California WaterFix project. Do you  
6 have any reason to disagree with that?

7           WITNESS LEAHIGH: I -- yeah, I have no  
8 knowledge as to whether the provisions were part of the  
9 development of the proposed project.

10          MR. O'BRIEN: To your knowledge, has the  
11 Department proposed any terms and conditions in  
12 connection with the proposed approval of the change  
13 petition that would require the Department to meet the  
14 requirements of the 1981 contract?

15          WITNESS LEAHIGH: I'm not aware of any such  
16 provisions.

17          MR. O'BRIEN: If the North Delta Water Agency  
18 were to propose that, as a condition for approval of  
19 the change petition, DWR be required to meet all  
20 requirements of the 1981 contract, would you have an  
21 objection to that?

22          MR. BERLINER: Objection, relevance. This  
23 particular witness --

24          CO-HEARING OFFICER DODUC: Mr. Berliner, I  
25 didn't hear you.

1 MR. BERLINER: Objection as to relevance.

2 This witness is an operator for the Department, is not  
3 in setting policy or -- policy of the Department  
4 regarding meeting particular contracts.

5 CO-HEARING OFFICER DODUC: Mr. O'Brien?

6 MR. O'BRIEN: Well, Mr. Leahigh is the chief  
7 of State Water Project operations. He's certainly at a  
8 very high level in the Department of Water Resources.  
9 I think the question of terms and conditions that might  
10 be attached to any State Board order is a pretty  
11 relevant issue in this proceeding.

12 And I'm simply asking if he would have  
13 concerns about that.

14 CO-HEARING OFFICER DODUC: All right. I will  
15 allow the question.

16 Please answer.

17 WITNESS LEAHIGH: Well, I think it would be  
18 rather redundant in that we already have an agreement  
19 in place.

20 MR. O'BRIEN: But my question is whether you  
21 would have any objection to including the various  
22 requirements in the agreement in the State Board  
23 approvals.

24 WITNESS LEAHIGH: I would not.

25 MR. O'BRIEN: You're familiar with the Delta

1 Cross Channel, Mr. Leahigh?

2 WITNESS LEAHIGH: Yes.

3 MR. O'BRIEN: Can you just generally describe  
4 that facility and it's general operations.

5 WITNESS LEAHIGH: Well, being that it is a  
6 Bureau facility, I might want to refer you to  
7 Mr. Milligan for having the most expertise on that  
8 particular facility, since it's operated by the --  
9 owned and operated by the Bureau of Reclamation.

10 MR. O'BRIEN: Fair enough. We haven't had a  
11 chance to talk to you much, Mr. Milligan. So if you  
12 could maybe just give a very brief summary of the Delta  
13 Cross Channel operations?

14 WITNESS MILLIGAN: Sure. The Delta Cross  
15 Channel has been a part of the CVP in the Delta for a  
16 great many years, and it's used to help manage salinity  
17 in the Delta and facilitate the movement of water from  
18 the north, from Sacramento River down towards the  
19 pumping plants.

20 We do operate it in -- at times open and  
21 closed to try to manage the flow of water in the  
22 Sacramento River, both in terms of flows and salinity  
23 in the Sacramento and try to balance that with  
24 freshening of flows and water in the Central Delta.

25 There are periods of time that the gate needs

1 to be closed because -- because of migrating salmonids  
2 that can wander into the Central Delta and have less  
3 ability to migrate. So that does dictate some of the  
4 timing on closing. So it's not just a bar quality set  
5 of criteria. There's also considerations for fish  
6 migration as well.

7 MR. O'BRIEN: Is it your understanding that  
8 the operation of the Delta Cross Channel can affect  
9 water quality -- and I'm talking about EC here -- at  
10 Emmaton and Three Mile Slough?

11 WITNESS MILLIGAN: Yes, it can.

12 MR. O'BRIEN: Can you just briefly describe  
13 how that works?

14 WITNESS MILLIGAN: Sure. The water, the  
15 quality of the water coming down the Sacramento River  
16 is typically of a good quality as it relates to  
17 salinity. And adjusting how much flow goes down the  
18 main stem of Sacramento River which would then go to  
19 Emmaton -- versus then to the Central Delta which may  
20 have an effect on Jersey Point and that central part of  
21 the Delta salinity -- in essence, one could manipulate  
22 that with opening and closing the gate.

23 The gates there are very large, it's not  
24 something to be done lightly. We do a lot of this in  
25 conjunction with projected tight cycles and

1 anticipation of wind, flows, and things may be changing  
2 in the Sacramento River as well.

3           It is a facility that would be closed during  
4 higher flows on the Sacramento for flood  
5 considerations. We don't want to raise water levels in  
6 Central Delta to the point where they may present a  
7 flood risk as well, so that's a -- sometimes the area  
8 is also a consideration of when we close the gate.

9           MR. O'BRIEN: To your knowledge, Mr. Milligan,  
10 as part of the project description for the Cal WaterFix  
11 project is there any proposal to change the way the  
12 Delta Cross Channels operate?

13           WITNESS MILLIGAN: No. No, I haven't seen  
14 anything that would suggest that we would have to  
15 change the same lines of thinking in terms of how it  
16 would operate.

17           MR. O'BRIEN: I'd I like to go back to  
18 Mr. Leahigh for just a few more questions.

19           We talked about Mr. Nader-Tehrani's testimony  
20 regarding projected changes in water levels as a result  
21 of the Cal WaterFix project.

22           If those changes in the water levels were to  
23 affect the ability of farmers in the North Delta Water  
24 Agency to operate their diversions, in your mind, would  
25 that be a serious cause of concern?



1           WITNESS LEAHIGH: Are you saying that the  
2 operations at the new facility would impact those  
3 users' ability to divert water?

4           MR. O'BRIEN: Correct.

5           WITNESS MILLIGAN: Yes, that would definitely  
6 be a concern.

7           MR. O'BRIEN: Thank you. I have no further  
8 questions.

9           CO-HEARING OFFICER DODUC: Thank you,  
10 Mr. O'Brien.

11           With that, we will take our lunch break and  
12 resume at 1:10, with Group No. 10.

13           (Whereupon, the luncheon recess was taken  
14 at 12:06 p.m.)

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1                                   AFTERNOON SESSION

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3                   (Whereupon, all parties having been duly  
4                   noted for the record, the proceedings  
5                   resumed at 1:10 o'clock p.m.)

6           CO-HEARING OFFICER DODUC: All right. Good  
7 afternoon. It is 1:10, and we are back in session.

8                   Before we resume with cross-examination by  
9 Group No. 10, I received a request to just sort of do a  
10 look-ahead for planning purposes.

11                   So Groups 10 through, shall we say, 17, how  
12 many of you are intending to conduct cross-examination?  
13 Actually, if you wouldn't mind coming up to microphone  
14 and give me a time estimate of how much time you think  
15 you'll need.

16                   MR. ADAMS: Greg Adams on behalf of Friant  
17 Water Authority, Group 16. I have about only about 15  
18 minutes probably of questioning. But I know Nicolas  
19 Cardella is also our Group 16, and he has a separate  
20 line of questioning.

21                   MR. CARDELLA: Nicolas Cardella on behalf of  
22 South Valley Water Association. I don't think my line  
23 of questioning will take more than about a half an  
24 hour.

25                   CO-HEARING OFFICER DODUC: All right. So

1 about 45 minutes for Group 16.

2 Anyone else?

3 MR. SALMON: I'm Jonathan Salmon for Group 15.

4 That's East Bay MUD, and I may need the full hour.

5 CO-HEARING OFFICER DODUC: Anyone else?

6 Mr. Aladjem, were you planning -- no? Okay.

7 In that case, someone better tell

8 Mr. O'Laughlin to get here because we actually might

9 get to him today.

10 What about Group 19? Ms. Meserve is not here

11 yet, I don't think, but I know she has

12 cross-examination.

13 MR. VAN ZANDT: Michael Van Zandt, for

14 Islands, Inc., and probably take about 45 minutes.

15 CO-HEARING OFFICER DODUC: And you are

16 Group --

17 MR. VAN ZANDT: 19.

18 CO-HEARING OFFICER DODUC: 19. All right. So

19 it looks like we might be able to get through probably

20 to about Group 19 today. At least we'll aim to anyway.

21 Group No. 10, I heard there was no

22 cross-examination. All right.

23 Group No. 11? Not here.

24 Group No. 12? Also not here.

25 13? Not here.

1           So we're up to Group No. 14 now. Not here.

2           Group No. 15? And you're the one that needs  
3 roughly 60 minutes?

4           MR. SALMON: Perhaps.

5           CO-HEARING OFFICER DODUC: All right. You're  
6 up. And thank you, Mr. Brodsky, for that suggestion.

7           CROSS-EXAMINATION BY MR. SALMON

8           MR. SALMON: Good afternoon, panelists, staff  
9 members, Members of the Board. My name is Jonathan  
10 Salmon. I'm an attorney for East Bay MUD,  
11 Department -- Group 15; we are Group 15.

12           Generally my questions today will be directed  
13 to Mr. Leahigh. I do have a few questions for  
14 Mr. Milligan as well, and I will indicate when I am  
15 asking Mr. Milligan.

16           Would State Board staff please display  
17 Document 2 from the flash drive I submitted this  
18 morning? That's an unaltered version of Exhibit  
19 DWR-411, four-eleven.

20           Mr. Leahigh, this slide was discussed  
21 yesterday and I believe briefly this morning as well.  
22 I would like to ask a few more questions about it. It  
23 illustrates a possible WaterFix project operation  
24 scenario during the time period December 1, 2015  
25 through April 30, 2016, correct?

1 WITNESS LEAHIGH: Yes, that's correct.

2 MR. SALMON: Why was that time period chosen  
3 for the simulation depicted in this exhibit?

4 WITNESS LEAHIGH: That time period was chosen  
5 primarily because that's the period in which we could  
6 show the opportunities that would exist if the  
7 California WaterFix were in place and the ability to  
8 capture additional excess flow.

9 We actually started back in December, just as  
10 sort of a warm-up period to indicate that -- you know,  
11 in those early months of the year, there would not have  
12 been an opportunity, and so we wanted to clearly  
13 delineate at what point in time the North Delta  
14 diversions would have been able to start operating.

15 MR. SALMON: Why does this exhibit not include  
16 the first two months of the water year, October and  
17 November?

18 WITNESS LEAHIGH: Yeah, the reason would be  
19 there would be limited utility in showing those first  
20 couple of months in that there would be no difference  
21 between the actual diversion capability and the  
22 diversions under the WaterFix.

23 MR. SALMON: Was a similar conceptual  
24 simulation modeled or developed for those two months?

25 WITNESS LEAHIGH: No.

1           MR. SALMON: How about for water years 2014 or  
2 2015? Were those -- either of those years modeled in a  
3 manner similar to that shown on this exhibit?

4           WITNESS LEAHIGH: No, we have not modeled  
5 those years.

6           MR. SALMON: Is it fair to infer from the fact  
7 that you chose water year 2016, and specifically the  
8 portion of that water year shown here, to simulate that  
9 you would have considered operating the North Delta  
10 diversion during that period had it been in existence?

11          WITNESS LEAHIGH: Yes. Had it been in  
12 existence and operating under the scenario H3 criteria,  
13 this was -- this represents how that diversion and  
14 outflow, delta outflow, would have changed under that  
15 scenario.

16          MR. SALMON: Let's look at the dotted red line  
17 on that chart. The dotted red line is higher than the  
18 solid red line with a couple of brief exceptions  
19 starting in the first half of January and extending  
20 generally through the end of April; is that correct?

21          WITNESS LEAHIGH: Yes. It looks like there is  
22 a very -- well, actually, the only period where I see  
23 the dotted red line lower than the solid red line would  
24 be in I believe the early March.

25          MR. SALMON: Correct. With that exception, do

1 you agree that the dotted red line is generally higher  
2 than the solid red line?

3 WITNESS LEAHIGH: Yes.

4 MR. SALMON: And what does it indicate to you  
5 when that dotted red line is higher than the solid  
6 line?

7 WITNESS LEAHIGH: That indicates that during  
8 those time periods that the total diversion for both  
9 projects -- so this would be a combination of both the  
10 existing South Delta diversion location and the  
11 petitioned North Delta diversions. When the -- so when  
12 the cumulative diversion would be greater than our  
13 actual record of diversion this past spring.

14 MR. SALMON: So in other words, would you say  
15 that those are times when diversions from -- the total  
16 diversions from the Delta would be greater with  
17 WaterFix than they would have been without WaterFix?

18 WITNESS LEAHIGH: Yes, generally that's the  
19 case, with the one exception that it pointed out in  
20 early March.

21 MR. SALMON: Would staff please display  
22 Document 1 from this flash drive. And that's a  
23 highlighted version of Mr. Leahigh's written testimony;  
24 that testimony was DWR Exhibit 61. I'd like to go to  
25 Page 18 of that.

1           Mr. Leahigh, the last sentence of that  
2 highlighted paragraph states, "This example does not  
3 change upstream SWP/CVP operations." Is that readable  
4 from where you're sitting, the highlighting?

5           WITNESS LEAHIGH: Yes, it is.

6           MR. SALMON: Is the example you're referring  
7 to in that sentence the simulation that's shown on  
8 Exhibit 411?

9           WITNESS LEAHIGH: Yes, the exhibit we were  
10 just reviewing, yes.

11           MR. SALMON: Okay. And seeing as the upstream  
12 operations did not change, as you've stated in that  
13 portion of your testimony for that example, would it be  
14 fair to assume that the simulated releases from  
15 upstream storage in that example are no different than  
16 the actual real-world storage releases made during this  
17 period?

18           MR. MIZELL: Objection, misstates his prior  
19 testimony on the source of the water in that ground.

20           CO-HEARING OFFICER DODUC: Repeat your  
21 question.

22           MR. SALMON: That's what I'm getting at is  
23 what is the source of the water in that ground.

24           CO-HEARING OFFICER DODUC: Why don't you ask  
25 that, Mr. Salmon.



1 MR. SALMON: Okay. Actually, I'll get to it  
2 in due time. So I'll move on.

3 Let's show document -- the water year  
4 simulation, water year 2016 simulation again, that  
5 graph. The graph shows that, if the WaterFix had been  
6 operated in water year 2016, the State and Federal  
7 water projects could have diverted an additional  
8 1.2 million acre feet of water for export; is that  
9 correct?

10 WITNESS LEAHIGH: Yes, that is correct.

11 MR. SALMON: So because upstream operations  
12 did not change, that additional 1.2 million acre feet  
13 must have originated from some source other than  
14 upstream storage, correct?

15 WITNESS LEAHIGH: Yes, that is correct.

16 MR. SALMON: What was the source of the  
17 1.2 million acre feet?

18 WITNESS LEAHIGH: So as I indicated as the  
19 summary of my written testimony, in the winter-spring  
20 period, a large amount of the flow that comes into the  
21 Delta is actually generated from either unregulated  
22 rivers and tributaries that come into the Sacramento  
23 basin or just the direct run-off from the precipitation  
24 that falls on the valley floor itself, downstream of  
25 the major reservoir release points.

1           Some of this, though, was passed-through  
2 inflow from the project reservoirs as well.

3           MR. SALMON: Would any of it be considered  
4 stored flow that's rediverted from the Delta, or is all  
5 of the 1.2 million not previously been stored, even  
6 though it may have been passed through storage  
7 facilities, dams upstream?

8           WITNESS LEAHIGH: Yeah, none of the  
9 1.2 million acre feet during this period would have  
10 been a rediversion of the storage withdrawal.

11          MR. SALMON: There appears to be a dip in  
12 early March, which we've pointed that out. I'd like to  
13 ask you about that dip. That's what I'll call it, the  
14 dip.

15          What does that dip indicate to you? And I'm  
16 speaking of that period, again, the first -- beginning  
17 of March, where the dotted red line is below the solid  
18 red line.

19          WITNESS LEAHIGH: Yeah, so generally, again,  
20 the dotted red line is a combination of the South Delta  
21 and the North Delta diversions acting together. So  
22 what it's not is just the North Delta. So in other  
23 words, during much of this period, because of the new  
24 Old and Middle River constraints as part of the  
25 WaterFix that would be more restrictive at times than

1 the current Old and Middle River restrictions, under  
2 the WaterFix scenario, there would be periods where the  
3 South Delta diversion would be lower than it is today  
4 under existing regulation.

5 And so that period in the beginning of March  
6 would have been one of those periods where the South  
7 Delta diversion under the WaterFix would be lower than  
8 the actual that occurred historically in March this  
9 year.

10 And it also indicates that there was very --  
11 there was not sufficient flow in the Sacramento River  
12 to utilize the North Delta diversion to any large  
13 extent. So the combination of the two, North and South  
14 diversion, on the WaterFix would actually have been  
15 less than our actual South Delta diversion this year  
16 during that small period.

17 MR. SALMON: To make sure I understood  
18 correctly, are you saying that that dip was caused by a  
19 combination of Old and Middle River restrictions that  
20 are more stringent than the current restrictions and  
21 flows in the Sacramento River that are too low to use  
22 the North Delta diversion?

23 WITNESS LEAHIGH: That's correct. So the  
24 primary reason is the more restrictive Old and Middle  
25 River criteria in the proposed California WaterFix

1 criteria.

2 MR. SALMON: Are there any other factors you  
3 are aware of that would have caused that dip?

4 WITNESS LEAHIGH: No, that -- that would have  
5 been the reason.

6 MR. SALMON: Do you know how many days that  
7 continues for?

8 WITNESS LEAHIGH: Well, it's hard to tell, but  
9 it looks like just a handful of days, perhaps.

10 MR. SALMON: Do you have an idea of roughly  
11 how much less water would have been available to be  
12 diverted from the Delta during the period of time  
13 represented by that dip than in the scenario without  
14 WaterFix?

15 WITNESS LEAHIGH: It's hard to tell. It's a  
16 very small amount. I'd say it's probably, just by  
17 eyeballing it here, 50,000 acre feet or less.

18 MR. SALMON: Would staff please display  
19 Page 19 of Mr. Leahigh's testimony and scroll to the  
20 last paragraph.

21 So I believe you were asked about part of this  
22 earlier today. I have some follow-up questions. That  
23 first highlighted sentence starting on Line 20 states,  
24 "Though just over 1.2 million acre feet of water could  
25 have been diverted and stored January through April

1 2016 with the project in place, the proposed operating  
2 rules for CWF would require reduced pumping during  
3 drier periods in order to protect the environment."

4           And the second sentence says, "The water  
5 supply developed during these periods may be offset in  
6 part by reduced pumping at other periods of less  
7 favorable hydrology." The reference to 1.2 MAF, does  
8 that refer to the water year 2016 simulation that we  
9 were discussing earlier?

10           WITNESS LEAHIGH: Yes, it's in reference to  
11 that specific time period at which we did this  
12 analysis.

13           MR. SALMON: You also mentioned proposed  
14 operating rules in the first sentence. Following up on  
15 Mr. Lilly's question from earlier, you referred to  
16 limits on when the North and South Delta diversions  
17 could be used, that together these restrictions -- if I  
18 recall your testimony, that together the restrictions  
19 could result in less pumping at times. Is my  
20 recollection correct?

21           WITNESS LEAHIGH: Yes, that's correct.

22           MR. SALMON: Which limits or restrictions  
23 specifically did you have in mind when you were  
24 answering Mr. Lilly's question and when you were  
25 referring -- when you were writing this and referring

1 to proposed operating rules?

2 WITNESS LEAHIGH: Yes. Most specifically, it  
3 would have been the more stringent Old and Middle River  
4 requirements, so the same -- the same reason that that  
5 small dip occurred in early March.

6 MR. SALMON: You used the word "reduced  
7 pumping." Reduced in comparison to what?

8 WITNESS LEAHIGH: Reduced in comparison to the  
9 actual operations.

10 MR. SALMON: Without WaterFix?

11 WITNESS LEAHIGH: The actual operation -- the  
12 historical diversions and, yes, without WaterFix.

13 MR. SALMON: In the second highlighted  
14 sentence, you mention an offset. Why would the "offset  
15 in part by reduced pumping" occur?

16 WITNESS LEAHIGH: Well, so, for example, let's  
17 say that indeed that first part of March there is a  
18 reduction in diversions of 50,000 acre feet. That  
19 50,000 acre feet offset some of the 1.2 million acre  
20 feet of additional diversion. So that would be an  
21 example of what I mean by "offset."

22 MR. SALMON: And that's an example of an  
23 offset that would be required by Federal regulation,  
24 correct, criteria?

25 WITNESS LEAHIGH: The new criteria proposed is

1 part of the proposed project.

2 MR. SALMON: So it would be a compelled to  
3 offset? Or let me rephrase.

4 Would that be a compelled reduction in  
5 pumping?

6 WITNESS LEAHIGH: I'm not sure what you mean  
7 by the word "compelled."

8 MR. SALMON: Would the offset be the result of  
9 requirements or restrictions that would be placed on  
10 system operations?

11 WITNESS LEAHIGH: Yes, if the petition as  
12 proposed with these new Old and Middle River  
13 restrictions was part of the project, part of the  
14 approved project, then, yes, it would be as a result of  
15 that new criteria.

16 MR. SALMON: So you didn't have in mind any  
17 voluntary reductions or offsets in pumping on the part  
18 of the water project operators, correct?

19 WITNESS LEAHIGH: Well, only voluntary in the  
20 respect that we're presenting these new operating rules  
21 as part of the petition project.

22 MR. SALMON: Okay. So it's the operating  
23 rules driving it, if I understand correctly?

24 WITNESS LEAHIGH: Yes.

25 MR. SALMON: I'd like to understand when the

1 pumping reductions would occur. And we have that one  
2 example in early March that is simulated.

3 More generally, your testimony and highlighted  
4 portion refers to periods of less favorable hydrology.  
5 What did you mean by "less favorable" periods, less  
6 favorable compared to what?

7 WITNESS LEAHIGH: So generally what I mean by  
8 that is during periods when flows on the Sacramento are  
9 insufficient to really utilize the new proposed North  
10 Delta diversion location to any great extent but yet we  
11 would still be subject to the more restrictive Old and  
12 Middle River criteria in the South Delta, and a  
13 combination of those two factors could result in some  
14 periods where reduced pumping would occur than would  
15 have been the case otherwise.

16 MR. SALMON: Can you give an example of the  
17 degree to which the hydrology would need to be less  
18 favorable before these offsets or pumping reductions  
19 occur?

20 WITNESS LEAHIGH: Well, there's very explicit  
21 criteria laid out as part of the new North Delta  
22 diversion, but it's very complex in relation to the  
23 time of year and the amount of flow. So it would  
24 really vary depending on how it fit in with that  
25 criteria for the new North Delta, proposed as part of



1 the new North Delta diversion.

2 MR. SALMON: Are you referring to the proposed  
3 new North Delta bypass criteria?

4 WITNESS LEAHIGH: Yes.

5 MR. SALMON: Regarding these offsets, could  
6 such an offset possibly have occurred during the first  
7 two months of water year 2016 that are not included in  
8 the graph we were looking at earlier?

9 WITNESS LEAHIGH: Well, yeah, I suppose that  
10 would be possible, that there could be -- there could  
11 have been a period -- with not having analyzed it, it's  
12 not entirely clear if there would have been a -- some  
13 of the South Delta criteria possibly could have lowered  
14 the overall diversion rate. But having not analyzed  
15 that period, I couldn't say for sure.

16 MR. SALMON: But you believe it's possible?

17 WITNESS LEAHIGH: It's probably possible, yes.

18 MR. SALMON: How about any time after the end  
19 of April in the water year 2016? Could an offset or  
20 reduced pumping of this sort have occurred?

21 MR. LEAHIGH: Again, we didn't analyze  
22 anything after April 30th. So, yeah, I can't say  
23 conclusively whether there would have been offset  
24 during that period or not.

25 MR. SALMON: And you can't say that there

1 would not?

2 WITNESS LEAHIGH: Correct.

3 MR. SALMON: Do the less favorable hydrologic  
4 conditions in which reduced pumping would occur  
5 potentially include times when the Delta is in balanced  
6 condition, such as the summer or the early fall?

7 WITNESS LEAHIGH: I'm sorry. Could you repeat  
8 the question?

9 MR. SALMON: Yeah, you referred to less  
10 favorable hydrologic conditions that could lead to  
11 reduced pumping. Could those conditions and therefore  
12 the reduced pumping occur during a time when the Delta  
13 is in a balanced conditioned, for example, summer or  
14 early fall?

15 WITNESS LEAHIGH: So it probably depends on  
16 the scenario. So I'm not sure which scenario you'd  
17 be -- are you still talking about H3, which is the one  
18 that we analyzed?

19 MR. SALMON: Sure. I'll ask you about H3.

20 WITNESS LEAHIGH: Actually, I'd have to review  
21 it for that time period to really make a good  
22 assessment. I -- yeah.

23 MR. SALMON: How about within Boundary 1 to  
24 Boundary 2 range?

25 WITNESS LEAHIGH: Again, would have to review

1 the assessment. I -- what really would rely upon would  
2 be some of the long-term modeling [sic].

3 MR. SALMON: Well, hypothetically, if the  
4 WaterFix project were approved and new criteria were  
5 adopted that resulted in reduced pumping during  
6 balanced conditions, would you expect that releases  
7 from upstream storage would also be reduced?

8 WITNESS LEAHIGH: Certainly if there was a  
9 restriction, an overall restriction in the diversion  
10 rate because of the new criteria associated with an  
11 approved California WaterFix, if the source of that  
12 water was upstream reservoirs, it would depend on what  
13 some of the other reasons for the releases were  
14 upstream.

15 But if they were being released solely for  
16 rediversion, then there may have been an opportunity to  
17 cut back those releases. I don't think -- I think  
18 that's probably -- it's probably pretty rare that that  
19 would have occurred, if at all, but it would be --

20 MR. SALMON: Rare that what would occur?

21 WITNESS LEAHIGH: The scenario that I just  
22 laid out.

23 MR. SALMON: That?

24 WITNESS LEAHIGH: That there would be reduced  
25 overall diversion capability during the period in which

1 we're typically in balanced conditions, say, the  
2 summer, early fall period.

3 MR. SALMON: Is it possible that those  
4 conditions could happen and therefore that releases  
5 from upstream storage would be reduced?

6 WITNESS LEAHIGH: I wouldn't completely rule  
7 it out. But I think it's probably not likely if that  
8 was the case.

9 MR. SALMON: If a pumping reduction occurred  
10 that did result in reduced releases from upstream  
11 storage, would you expect to see lower in-stream flows  
12 in the Sacramento River than otherwise would be  
13 present?

14 WITNESS LEAHIGH: Like I said, in the event --  
15 in the unlikely event that this scenario played out, it  
16 certainly wouldn't reduce the minimum required  
17 in-stream releases, but it's possible if one of the  
18 reservoirs was able to cut back releases that there  
19 would be a lower amount of flow, in-stream flow from  
20 that reservoir.

21 MR. SALMON: Your testimony also states that  
22 the newly developed water supply will be offset in  
23 part. That's in the second highlighted sentence.

24 Does that mean that you expect WaterFix will  
25 result in a net increase in diversions from the Delta?

1           WITNESS LEAHIGH: Under Scenario H3, yes,  
2 would expect to see increase in diversions on average  
3 as due to the WaterFix. And that's what the modeling  
4 indicates.

5           MR. SALMON: Is there any scenario before this  
6 Board for consideration that would have a different  
7 result?

8           WITNESS LEAHIGH: Yes, all of the scenarios  
9 have different results.

10          MR. SALMON: Is there any scenario between  
11 Boundary 1 and Boundary 2 that is not expected to  
12 result in a net increase in diversions from the Delta?

13          WITNESS LEAHIGH: Yes, I believe Boundary 2  
14 actually shows a reduction in overall diversions as  
15 compared to the no-action alternative. And I believe  
16 H4 is very similar to the amount of diversion, if not  
17 slightly less on average. The other two, Boundary 1  
18 and H3, show increases in overall average diversion  
19 capabilities.

20          MR. SALMON: And H3 is the project currently  
21 proposed, correct?

22          WITNESS LEAHIGH: No, there's a -- there's a  
23 range for the proposed project, H3 to H4.

24          MR. SALMON: Yesterday I recall you describing  
25 an operation for the high outflow scenario where higher

1 releases would occur in the spring and then releases  
2 would have to be backed off in the summer or fall. Do  
3 you recall that statement?

4 WITNESS LEAHIGH: Yes, I recall that statement  
5 that there may need to be -- depending on the source of  
6 the flow to meet the new spring outflow criteria, there  
7 may be a need to back off releases later.

8 MR. SALMON: And to clarify, by "backed off,"  
9 did you mean that reservoir releases would need to be  
10 released -- or reduced? Pardon me.

11 WITNESS LEAHIGH: Possibly, if that was  
12 possible, again, if the releases were not being made  
13 for other purposes.

14 MR. SALMON: Since this backing off would  
15 happen in the summer or fall, is it possible that those  
16 periods of backing off releases from storage are also  
17 periods when the Delta would be in a balanced  
18 condition?

19 WITNESS LEAHIGH: Yeah, if there was a -- if  
20 that sort of change was taking place, it's likely would  
21 have occurred under a scenario where we would have been  
22 in balanced conditions.

23 MR. SALMON: Question for Mr. Milligan. This  
24 morning I think you mentioned a shift in seasonal  
25 timing in the cross-ex to Mr. Lilly. Do you recall

1 that?

2 WITNESS MILLIGAN: I may have.

3 MR. SALMON: What did you -- what were you  
4 referring to?

5 WITNESS MILLIGAN: I'd need some more  
6 specifics. I don't recall exactly what context that  
7 was in.

8 MR. SALMON: Let me ask a slightly different  
9 question. Generally speaking, even if we assumed that  
10 total releases from upstream storage over an entire  
11 water year do not change under WaterFix as compared to  
12 without WaterFix, is it possible that WaterFix would  
13 result in a shift in the timing of releases from  
14 upstream storage during the various months within that  
15 water year?

16 WITNESS MILLIGAN: There may be some movement  
17 from one month to another in terms of changed criteria  
18 in the Delta particularly.

19 MR. SALMON: What kind of movement would you  
20 expect?

21 WITNESS MILLIGAN: I guess that depends on the  
22 criteria that come into play. May not have -- again,  
23 if it's a control of the release that's maybe on that  
24 particular river system just upstream of the reservoir,  
25 that probably doesn't manifest itself in terms of a

1 change, and it may not be much of a shift.

2 To the degree that we'd have some flexibility  
3 to do that, there may be some movements depending on  
4 the hydrology or, again, the criteria in place.

5 My assumption would be more trying to be  
6 strategic about when in the summer we would probably  
7 make releases.

8 MR. SALMON: So it's fair to say that, with  
9 WaterFix in place, there's -- a potential exists for  
10 upstream releases to be shifted around in timing to  
11 meet those -- the needs that you just identified?

12 WITNESS MILLIGAN: It's possible.

13 MR. SALMON: I'd like to ask about the new  
14 flow criteria, Mr. Leahigh.

15 Are there any new flow criteria that don't  
16 currently exist that operators would need to take into  
17 account before using the North Delta diversion  
18 facilities?

19 WITNESS LEAHIGH: I don't completely  
20 understand that question. There would be new flow  
21 criteria as part of some of the scenarios under  
22 WaterFix, so H4, for example.

23 MR. SALMON: How about the new proposed North  
24 Delta bypass flow criteria? Is that an example of new  
25 criteria that don't exist that would need to be



1 considered in operation of the North Delta intakes?

2 WITNESS LEAHIGH: Yes. So that would be  
3 brand-new criteria that the only reason for its  
4 existence would be to regulate a new North Delta  
5 diversion.

6 MR. SALMON: And what's your understanding of  
7 the purpose of those criteria? What are the North  
8 Delta bypass flow criteria trying to achieve?

9 WITNESS LEAHIGH: Those criteria were  
10 developed for fishery purposes, and I am not -- I'm not  
11 well versed in the precise reasons for those, the  
12 development of that criteria.

13 MR. SALMON: Were you or your staff involved  
14 in any way in the development of the North Delta bypass  
15 flow criteria?

16 WITNESS LEAHIGH: No.

17 MR. SALMON: Did you have any understanding of  
18 which considerations went into the development of the  
19 proposed new bypass flow criteria on the North Delta?

20 MR. MIZELL: I'm going to object to that question  
21 as being within the purview of Part 2 of this. He's  
22 looking for biological justification for the criteria.

23 CO-HEARING OFFICER DODUC: And I believe that  
24 Mr. Leahigh is experienced enough a witness to answer  
25 that question.

1           WITNESS LEAHIGH: Yeah, I really don't have a  
2 very good understanding of why that criteria was  
3 developed as it was. It was definitely biologically  
4 driven.

5           MR. SALMON: To the best of your knowledge,  
6 were reverse flows occurring on the Sacramento River  
7 upstream of Georgiana Slough up to Freeport taken into  
8 consideration in the development of the proposed new  
9 North Delta criteria?

10           WITNESS LEAHIGH: If I recall, I believe there  
11 is some aspect of -- in the criteria that avoids any  
12 increase in reverse flows that may be occurring  
13 otherwise.

14           MR. SALMON: Reverse flows in that location?

15           WITNESS LEAHIGH: Correct.

16           MR. SALMON: Near Freeport and downstream?

17           WITNESS LEAHIGH: Which can occur today.

18           MR. SALMON: Are you aware of any evidence  
19 that would show or any reason to believe that the new  
20 bypass flow criteria would improve reverse flows near  
21 Freeport? By "improve" I mean reduce the velocity.

22           WITNESS LEAHIGH: No, I don't believe that  
23 would be the case.

24           MR. SALMON: You don't believe that the bypass  
25 flow criteria would improve reverse flows?

1           WITNESS LEAHIGH: I'm not -- what do you mean  
2 by -- improve reverse flows?

3           MR. SOLOMON: Reduce the velocity of reverse  
4 flows that occur near Freeport.

5           WITNESS LEAHIGH: No, I don't believe they  
6 would reduce the velocity of reverse flows.

7           MR. SALMON: Would operation of the bypass  
8 flow criteria have the opposite effect? Do you have a  
9 view as to whether they may worsen reverse flows?

10          MR. MIZELL: Objection, vague and ambiguous. What  
11 other river conditions are we talking about? Because  
12 it could be on an incoming tide, outgoing tide, any  
13 number of conditions.

14          MR. SALMON: I'm asking in general, not under  
15 any particular condition.

16          WITNESS LEAHIGH: Well, as I've already  
17 stated, I believe there is some criteria associated  
18 with the new diversion that takes that into  
19 consideration, that it would not affect the reverse  
20 flows more than they occur today.

21          MR. SALMON: Are you aware whether DWR or the  
22 Bureau of Reclamation have proposed any permit term or  
23 condition to the State Water Board that is intended to  
24 prevent the WaterFix project from causing or  
25 exacerbating reverse flows in the Sacramento River near

1 Freeport?

2 WITNESS LEAHIGH: As I'm stating, I believe  
3 there's some aspect of the reverse flow crit- -- I'm  
4 sorry -- the bypass flow criteria that takes that into  
5 account.

6 MR. SALMON: I asked regarding permit terms or  
7 conditions. Were there any proposed on this issue that  
8 you are aware of?

9 WITNESS LEAHIGH: Well, to the extent that  
10 this criteria is a permit condition, then, yes, that  
11 would be the case.

12 MR. SALMON: And do you recall specifically  
13 what it is in the proposed North Delta bypass flow  
14 criteria that addressed reverse flows in that location?

15 WITNESS LEAHIGH: No, I don't recall.

16 MR. SALMON: Could the new North Delta bypass  
17 flow criteria be altered through the Temporary Urgency  
18 Change Petition process?

19 WITNESS LEAHIGH: I don't know.

20 MR. SALMON: You don't know whether they  
21 could?

22 WITNESS LEAHIGH: If the criteria, the  
23 proposed criteria could be changed?

24 MR. SALMON: If they were incorporated into  
25 this project.

1           WITNESS LEAHIGH: Oh, if they were  
2 incorporated into this project.

3           MR. SALMON: Yes.

4           WITNESS LEAHIGH: I don't know for sure. I --  
5 they may be somewhat subject to the adaptive management  
6 process as far as trying to incorporate whatever the  
7 latest science is and with regard -- biological science  
8 is with regard to those bypass flows.

9           MR. SALMON: Would operators have the  
10 authority to modify those bypass flow criteria outside  
11 of the TUCP process?

12           WITNESS LEAHIGH: Outside the TUCP process?

13           MR. SALMON: Correct. So without seeking or  
14 receiving approval of the temporary urgency change to  
15 this criteria, could the criteria be altered at the  
16 discretion of project operators?

17           WITNESS LEAHIGH: I don't believe -- as part  
18 of the petition, the criteria is what it is. And that  
19 would be our commitment, to operate to the criteria  
20 that are proposed.

21           MR. SALMON: Is it fair to say, then, that  
22 they could not be altered by the discretion of the  
23 operators without pursuing a TUCP?

24           WITNESS LEAHIGH: I believe that would be the  
25 case.

1           MR. SALMON: In your opinion, do you believe  
2 that the adoption of the proposed new North Delta  
3 bypass flow criteria would affect the likelihood that  
4 State Project Water operators would pursue TUCPs in the  
5 future?

6           WITNESS LEAHIGH: No, I don't believe so. But  
7 that's very speculative. I don't -- I don't know.

8           MR. SALMON: I'd like to ask a few questions  
9 about real-time operations. Let's look again at your  
10 written testimony. It's still up there. I'd like to  
11 go to Page 3, Lines 16 and 17. It's highlighted.

12           You stated, "SWP/CVP operates in real-time,  
13 which is very different than analyzing or critiquing  
14 possible project operations through model simulations."  
15 What did you mean by that statement?

16           WITNESS LEAHIGH: Yeah, so I think, as I've  
17 testified a number of times, in terms of the day-to-day  
18 real-time project operation decisions that the SWP and  
19 the CVP are making with regards to salinity management,  
20 in the Delta, I don't believe the modeling captures  
21 that aspect very well. The model is unable to respond  
22 to real-time events.

23           So there's parts of the model that I think  
24 are -- the models's not able to capture. One is the  
25 actual day-to-day meteorological influences on tides,

1 for example, and the ability of project operators to  
2 respond to those conditions. So that aspect of the  
3 modeling is what I'm referring to here.

4 The overall -- I think what I also stated,  
5 though, is I feel the model is very good in terms of  
6 the monthly time step and projecting forward as far as  
7 for planning purposes on looking at the effects of --  
8 on any project.

9 MR. SALMON: Are you speaking there of  
10 modeling that's done in the context of real-time  
11 operations?

12 WITNESS LEAHIGH: In this -- the lines here in  
13 the -- in my testimony? Yeah, it's talking in terms of  
14 the real-time, day-to-day operations of the projects.

15 MR. SALMON: Were you referring to the  
16 modeling that was done for the California WaterFix  
17 project?

18 WITNESS LEAHIGH: Yes.

19 MR. SALMON: Were you also referring to --  
20 strike that.

21 Does the State Water Project use modeling on a  
22 regular basis to inform its real-time operations in  
23 general?

24 WITNESS LEAHIGH: Yes, we do utilize models of  
25 various sorts to help inform decisions that we make as

1 supplemental information to our experience and also  
2 observations of real-time conditions.

3 MR. SALMON: Which models are used to support  
4 real-time project operations currently?

5 WITNESS LEAHIGH: Well, we have a number of  
6 models. Probably the ones that are most used would be  
7 pretty simplistic spreadsheet tools that are  
8 essentially mass balance tools, which represent the  
9 system in terms of Delta inflows, export rates, Delta  
10 consumptive uses, releases from upstream, and the  
11 travel times associated with those releases.

12 We also utilize simulation models, so -- such  
13 as the Delta -- Delta Simulation Model to project  
14 forward on what changes in operations, how those might  
15 affect salinity conditions moving forward. So we do a  
16 lot of what-if type scenarios to try to plan and  
17 schedule project operations.

18 MR. SALMON: You mentioned the Delta  
19 simulation modeling. Are you referring to DSM-2?

20 WITNESS LEAHIGH: Yes.

21 MR. SALMON: And you just listed several  
22 purposes for which you do modeling to support real-time  
23 operations. Do you use DSM-2 to model each of the  
24 factors that you just mentioned?

25 WITNESS LEAHIGH: Yeah. So DSM-2 is a model



1 more looking at the -- the hydrodynamics within the  
2 Delta itself give us a representation of, again, the  
3 hydrodynamics plus the impacts of the hydrodynamics on  
4 salinity conditions, for example. So that's an aspect  
5 of the model that we will use to help inform decisions.

6 MR. SALMON: So it's fair to say you use DSM-2  
7 to project future conditions to inform your real-time  
8 operations?

9 WITNESS LEAHIGH: Yes, we use them to help  
10 forecast. The issues with the simulation models, just  
11 as any model, they're going to be imperfect. And,  
12 again, DSM-2 cannot capture meteorological effects, but  
13 we generally use the models in a comparative mode.

14 So they're not as good as a predictive tool,  
15 but we do use them more so in terms of looking at  
16 different scenarios of operational differences and how  
17 that might have a difference in the -- in a parameter  
18 such as salinity, for an example, in certain locations  
19 in the Delta.

20 MR. SALMON: Do you perform both long-term and  
21 short-term projections with DSM-2 to inform real-time  
22 operations?

23 WITNESS LEAHIGH: Generally in the shorter  
24 term, short to mid-term. So, say, days to weeks out.

25 MR. SALMON: Like a one- or two-week look

1 ahead, for example?

2 WITNESS LEAHIGH: Yes, that's typically how we  
3 utilize it, the time frame in which we're looking at.

4 MR. SALMON: What's the time step for the  
5 output data when you're doing the model runs?

6 WITNESS LEAHIGH: Well, I believe the output  
7 data is actually -- time step is as fine as  
8 15-minute -- I believe 15-minute intervals, maybe even  
9 less. But typically we're looking at it in terms of  
10 daily averages, the output.

11 CO-HEARING OFFICER DODUC: Mr. Salmon, may I  
12 ask you a question to perhaps nudge you along a little  
13 bit? Where are you going with this line of questions?

14 MR. SALMON: What we're trying to do is  
15 understand how at least the State Water Project and,  
16 more generally, the coordinated ops use modeling in  
17 their real-time operations.

18 What we have in mind is the reverse flow issue  
19 at Freeport, which is the grounds for our protest. We  
20 believe that the modeling that DWR routinely does to  
21 operate the project could also be used to identify and  
22 perhaps mitigate for reverse flow impacts if they are  
23 caused by the WaterFix project.

24 CO-HEARING OFFICER DODUC: Then I will ask you  
25 to be more direct in your questioning.

1 MR. SALMON: Fair enough.

2 Did you mention that tidal influences was one  
3 of the -- one of the things that is modeled by DSM-2  
4 that you modeled?

5 WITNESS LEAHIGH: Yes, tides are a major  
6 portion of what DSM-2 factors in.

7 MR. SALMON: And you say that one problem is  
8 that meteorologic -- it's difficult to model the effect  
9 of meteorological influences on tide; is that correct?

10 WITNESS LEAHIGH: Yeah, that's correct. DSM-2  
11 is able to model the astronomical effects on the tide  
12 very well. Meteorological is a real challenge.

13 MR. SALMON: Do you routinely use tidal stage  
14 modeling to inform real-time operations of the State  
15 Project?

16 WITNESS LEAHIGH: Well, we typically are using  
17 DSM-2 -- we use it both for water quality and for  
18 stages in the Delta, primarily in the South Delta for  
19 stages.

20 MR. SALMON: Do you agree that tidal  
21 influences could affect reverse flows in the Sacramento  
22 River between Georgiana Slough and Freeport?

23 WITNESS LEAHIGH: I'm sorry. Between Freeport  
24 and --

25 MR. SALMON: Georgiana Slough?

1 WITNESS LEAHIGH: Yes, yes.

2 MR. SALMON: To the best of your knowledge,  
3 have DWR and the Bureau proposed any permit term or  
4 condition that would require the WaterFix operators to  
5 model any effect that the WaterFix may have on reverse  
6 flows in that location and mitigate for any impacts  
7 that are identified?

8 WITNESS LEAHIGH: Yeah. To the extent that  
9 it's embedded the bypass flow criteria -- and actually,  
10 rather than me continuing to say "I don't know  
11 completely," I think the modelers, perhaps, would have  
12 a much better idea to get at your question.

13 MR. SALMON: Would staff please display  
14 Exhibit DWR-1 Errata, Page 10 of that. I'm going to  
15 shift gears a bit.

16 That doesn't look right. I'm looking for the  
17 slide titled "Alternatives Comparison" that we've had  
18 up several times that depicts the alternatives. Is it  
19 maybe one off? That's Page 8. I'm looking for  
20 Page 10.

21 Thank you.

22 Mr. Leahigh, you're familiar with this  
23 graphic, yes?

24 WITNESS LEAHIGH: Yes.

25 MR. SALMON: And do you intend to operate the

1 WaterFix project within the range between 4AH3 and  
2 4AH4, the range labeled "Initial Operating Criteria"?

3 WITNESS LEAHIGH: That is our proposed  
4 project, yes.

5 MR. SALMON: Why did you use the word  
6 "initial" -- or why do you understand that the word  
7 "initial" is used there?

8 WITNESS LEAHIGH: So, yeah, I think the reason  
9 the word "initial" is used there is because of the  
10 other aspect of the project, which is the adaptive  
11 management portion of this.

12 As annual reviews take place, there's  
13 possibilities that the operating criteria could change  
14 through this adaptive management process, looking at  
15 the most recent biological sciences.

16 MR. SALMON: So it's fair to say that adaptive  
17 management operational decisions could result in  
18 outflows that fall above or below the range bracketed  
19 by H3 and H4?

20 WITNESS LEAHIGH: Yeah, I think that's  
21 possible. And, again, that's -- that's the reason for  
22 the wider boundaries that are -- are being assessed as  
23 part of this proposal, the Boundary 1 to Boundary 2.

24 MR. SALMON: Do you have an understanding of  
25 how Boundary 1 and 2 differ in their operational

1 assumptions, if at all, from H3 and H4?

2 WITNESS LEAHIGH: I generally do. I don't  
3 recall all of the details, sitting here right now.

4 MR. SALMON: Is there anything you do recall?

5 WITNESS LEAHIGH: Generally --

6 CO-HEARING OFFICER DODUC: Let me interrupt  
7 here. Instead of having Mr. Leahigh trying to remember  
8 what Ms. Pierre testified to in her testimony, where  
9 are you going with this? And please be more direct in  
10 your questioning.

11 MR. SALMON: I'll just move to my next  
12 question.

13 CO-HEARING OFFICER DODUC: Yes, there's no  
14 need to lay this extensive foundation.

15 MR. SALMON: Did you engage with the CalSim II  
16 modeling team to develop the operational assumptions  
17 for the Boundary 1 and 2 simulations?

18 WITNESS LEAHIGH: No.

19 MR. SALMON: Are you aware of whether anyone  
20 on your staff did?

21 WITNESS LEAHIGH: I don't believe so.  
22 Probably can't say that definitively, but I -- I don't  
23 recall anyone from my staff.

24 MR. SALMON: Did you review the CalSim II  
25 modeling results under Boundary 1 and 2 scenarios to

1 validate whether the model performance is realistic  
2 from your perspective?

3 WITNESS LEAHIGH: I've looked -- I've reviewed  
4 all of the DSM-2 output for all of the scenarios shown  
5 here, the one H3-H4 Boundary 2. And nothing stood out  
6 at me as being off base.

7 MR. SALMON: Okay. I'd like to go to Document  
8 No. 4 from the flash drive, Page 12. That document is  
9 a highlighted copy of Mr. Nader's written testimony.  
10 I'd like to ask the operators about one issue he  
11 raised.

12 Mr. Leahigh and Mr. Milligan, can you please  
13 read that highlighted paragraph. I know it's kind of  
14 long. It starts on Line 2 of Page 12. And let me know  
15 when you're ready.

16 CO-HEARING OFFICER DODUC: Before you object,  
17 Mr. Mizell, I recognize this is not these witnesses'  
18 testimony that is yet to be introduced before us. And  
19 I expect that they will answer the questions to the  
20 best of their ability, and if they do not know, they  
21 may say they do not know.

22 So I don't expect to hear an objection from  
23 you with respect to this particular exhibit. And that  
24 was also a hint to be more selective in your  
25 objections.

1 WITNESS LEAHIGH: I've read the paragraph.

2 WITNESS MILLIGAN: Yes, I have as well.

3 MR. SALMON: Mr. Leahigh, are you generally  
4 familiar with the San Luis rule curve?

5 WITNESS LEAHIGH: To a very limited extent. I  
6 know this is a curve that is used by the modelers in an  
7 attempt to emulate the decisions that operators make.  
8 It's not -- the rule curve in CalSim is not something  
9 that we use as operators.

10 MR. SALMON: But San Luis operations can  
11 affect the timing of storage withdrawals during the  
12 year, correct?

13 WITNESS LEAHIGH: Again, I don't know all the  
14 specifics of -- that go into the rule curve.  
15 Generally, again, I know it is an attempt by the  
16 modelers to try to emulate the human element, if you  
17 will, in actual operations in making those decisions of  
18 making those releases from the upstream and the  
19 diversions.

20 MR. SALMON: I understand. My most recent  
21 question was actually asking about real-world  
22 operations.

23 WITNESS LEAHIGH: Oh, okay.

24 MR. SALMON: That in general, would you say  
25 that San Luis operations affect the timing of your



1 withdrawals from storage during the year?

2 WITNESS LEAHIGH: Well, it's all part of a  
3 comprehensive plan. I went through the various factors  
4 that we are assessing when we're making our delivery  
5 allocation recommendations to the Director. And this  
6 is just one component of the more comprehensive view of  
7 what we're looking at in terms of making those  
8 determinations and then the forecasted operations that  
9 kind of falls out of that.

10 MR. SALMON: Would you say San Luis is an  
11 important component of the State Water Project?

12 WITNESS LEAHIGH: Yes.

13 MR. SALMON: So it would be important to model  
14 San Luis Reservoir operations as accurately as possible  
15 then, correct?

16 WITNESS LEAHIGH: Yes.

17 MR. SALMON: Did you review or discuss with  
18 anyone the San Luis rule curve assumption that was  
19 included in the WaterFix CalSim II model?

20 WITNESS LEAHIGH: I've had general discussions  
21 about the rule curve assumptions with the modelers even  
22 prior to California WaterFix development as part of our  
23 ongoing efforts between operations and modelers to  
24 better emulate the system, represent the system.

25 So, yes, definitely over time I've had

1 discussions with the modelers.

2 MR. SALMON: Did you review the assumptions  
3 that were included in the modeling done for the  
4 WaterFix project regarding the San Luis rule curve or  
5 offer input specifically for the WaterFix project?

6 WITNESS LEAHIGH: Specifically on the WaterFix  
7 project, after reviewing some of the modeling results  
8 as it relates to State Water Project operations, the  
9 results seemed to be good to me, and I didn't feel the  
10 need to discuss further with the modelers the rule  
11 curve criteria.

12 MR. SALMON: Did you offer an opinion at any  
13 time to the modelers on what an appropriate rule curve  
14 would be under the WaterFix or if the WaterFix comes  
15 into operation?

16 WITNESS LEAHIGH: Not specifically on the  
17 WaterFix. As it relates to State Water Project  
18 operations, I think it would be similar as far as --  
19 for WaterFix as it is without WaterFix.

20 MR. SALMON: Okay. Thank you.

21 I realize I'm about out of time. I have about  
22 three more questions, and they're all for Mr. Milligan.

23 CO-HEARING OFFICER DODUC: All right. We'll  
24 allow you --

25 MR. SALMON: Five minutes should do it.

1 CO-HEARING OFFICER DODUC: -- five minutes.

2 And let me also take this opportunity to  
3 establish for the record that Ms. Heinrich has left us  
4 for the day, and we're now joined by Samantha Olson  
5 from the Office of Chief Counsel.

6 You may continue, Mr. Salmon.

7 MR. SALMON: Thank you.

8 Mr. Milligan, you recall the 1.2 MAF in new  
9 water supply on that Exhibit 411 that we were  
10 discussing, right?

11 WITNESS MILLIGAN: If it's the -- I hope it's  
12 the same exhibit, but, yes, I believe I do.

13 MR. SALMON: We could display it if --

14 WITNESS MILLIGAN: Maybe we should just for  
15 clarity. But, yes, I do.

16 MR. SALMON: Okay. It's I think Document 2 on  
17 my flash drive.

18 WITNESS MILLIGAN: Is this the graph?

19 MR. SALMON: Yes.

20 WITNESS MILLIGAN: Yes, I do recall the 1.2-.

21 MR. SALMON: Yesterday, you were asked about  
22 Coordinated Operations Agreement, or COA.

23 WITNESS MILLIGAN: Yes.

24 MR. SALMON: Under the COA in the form that it  
25 exists now, do you know what proportion of the 1.2 MAF

1 would have been available to the CVP, if any?

2 WITNESS MILLIGAN: I would say no because the  
3 new facility isn't covered by COA. So it's a bit of an  
4 open question.

5 MR. SALMON: What do you mean that it's not  
6 covered by COA?

7 WITNESS MILLIGAN: Well, diversions at this  
8 particular location are not explicitly within COA, so  
9 it's not clear precisely what the rules covering that  
10 would be in terms of availability of water to the  
11 project.

12 Give an extreme example, if this was strictly  
13 a State Water Project facility of which Reclamation had  
14 no right to put water through it, maybe none of this  
15 water is.

16 MR. SALMON: Is it your view that traditional  
17 COA accounting would not apply to water that is  
18 diverted through the new intake facilities?

19 WITNESS MILLIGAN: I don't have that  
20 understanding.

21 MR. SALMON: Your understanding is that it's  
22 an unresolved issue, correct?

23 WITNESS MILLIGAN: That's correct.

24 MR. SALMON: I'd like to display  
25 Mr. Milligan's testimony. That's Exhibit DOI-7. And

1 Page 3, please.

2           So in the final sentence of the first full  
3 paragraph, under the heading that's labeled, "Statement  
4 On Contracts," so it's actually that first paragraph  
5 below the heading, the final sentence reads,  
6 "Reclamation's initial allocations are typically made  
7 in February and can be adjusted throughout the year to  
8 reflect changing hydrology, regulatory conditions, and  
9 other factors."

10           WITNESS MILLIGAN: Yes, I see that.

11           MR. SALMON: Can you describe the other  
12 factors that you consider when you're deciding whether  
13 to adjust initial allocations and how much to adjust  
14 them?

15           WITNESS MILLIGAN: Well, there's -- I'm trying  
16 to think of -- a lot of things that first come to mind  
17 are hydrology related and/or regulatory conditions  
18 which may be considerations of management for things  
19 like cold water, related to the biological opinions.

20           Obviously, if there's any kind of facility  
21 failure, something about the facilities that may limit  
22 our availability to release water or store water could  
23 change our allocations going forward as well.

24           MR. SALMON: Within the scope of the  
25 hydrological factors that you consider?

1           WITNESS MILLIGAN: Correct. It would be just  
2 another factor. For example, a gate failure at Folsom  
3 would certainly be a condition that's not hydrologic or  
4 regulatory that might have implications that relates to  
5 allocation.

6           MR. SALMON: Do you consider changes in  
7 reservoir storage that occur between February and May?

8           WITNESS MILLIGAN: We do.

9           MR. SALMON: Thanks, I have no further  
10 questions.

11           Thank you Mr. Leahigh and Mr. Milligan.

12           CO-HEARING OFFICER DODUC: Thank you,  
13 Mr. Salmon.

14           We'll check with the court reporter.

15           Are you okay with going until about 3:00, and  
16 then we'll take a break?

17           THE REPORTER: Yes, that's fine.

18           CO-HEARING OFFICER DODUC: Okay. Let's move  
19 on now to Group No. 16. I believe in total there will  
20 be two cross-examiners for about 45 minutes in total.  
21 All right. Please come up.

22           As you can sense by now, I'm encouraging the  
23 cross-examiners, when you ask your questions, to be  
24 direct. Obviously a lot of foundation has already been  
25 established by the previous panels as well as the very

1 extensive cross-examination conducted earlier for this  
2 panel. So there is no need to cover everything again.

3 And given the level of expertise and seniority  
4 of especially Mr. Leahigh and Mr. Milligan, I'm  
5 confident that they will be able to answer to the best  
6 of their abilities. But if we do need to revisit  
7 foundation issues, we will. But you may assume that,  
8 unless we do so, a lot of the foundation has been  
9 established.

10 MR. EICHENBERG: Ben Eichenberg, representing  
11 PCFFA and IFR. A point of clarification regarding  
12 timing. I recalled that each party was allotted an  
13 hour and that the groupings were for convenience and  
14 didn't necessary remove that hour grant for each party.  
15 Is that still the case?

16 CO-HEARING OFFICER DODUC: It is the case that  
17 each grouping or each party will be granted an initial  
18 one hour, and then we will see. As far as the  
19 additional time being requested, it's a matter of how  
20 efficiently that time has been used, how productive the  
21 cross-examination is being, how relevant it is to  
22 improving the record and helping us in our decision  
23 making process.

24 MR. EICHENBERG: And I've learned a lot about  
25 how that works so far. But then, so, for instance, I

1 represent PCFFA and IFR. If an attorney for IFR came,  
2 would that attorney be allotted an hour for his  
3 cross-examination as well?

4 CO-HEARING OFFICER DODUC: As long as it's  
5 productive and it's not repetitious of your  
6 cross-examination.

7 BEN EICHENBERG: Understood.

8 CO-HEARING OFFICER DODUC: In other words, do  
9 not waste my time or anyone else's.

10 BEN EICHENBERG: Thank you.

11 CO-HEARING OFFICER DODUC: With that, you may  
12 begin.

13 MR. ADAMS: Thank you. Good afternoon. My  
14 name is Greg Adams. I'm appearing on behalf of Friant  
15 Water Authority and it's participating members. And I  
16 appreciate Hearing Chair Doduc's comments, and because  
17 of that, I may even take less than the 15 minutes I had  
18 proposed before.

19 CROSS-EXAMINATION BY MR. ADAMS

20 MR. ADAMS: Staff, if you could pull up  
21 DWR-114. And Mr. Salmon just spoke about this, but I  
22 only had one specific follow-up question. And DWR-114,  
23 as we just discussed, is the -- outlines the Boundary 1  
24 and Boundary 2 analysis.

25 And this question is for, I guess, probably



1 for Mr. Milligan. Is Reclamation proposing that the  
2 State Board include a condition in any approve permit  
3 for the project that real-time operational decisions  
4 must fall within the range of the Boundary 1 and  
5 Boundary 2 analysis?

6 WITNESS MILLIGAN: No, I don't believe we are.

7 MR. ADAMS: Thank you. Staff, if we could now  
8 go to DOI-7. And this is Mr. Milligan's testimony,  
9 Page 2 -- there we go, second full paragraph. And I  
10 know we've gone through this a little bit, but specific  
11 to this question, that paragraph reads, "Additionally,  
12 Reclamation must operate the CVP consistent with many  
13 other statutes, regulatory requirements, and  
14 contractual obligations."

15 And then jumping down to the last sentence of  
16 that paragraph, "CVP operations must also meet  
17 obligations to those holding State-granted water rights  
18 which are senior to CVP rights, such as the Sacramento  
19 River Settlement Contractors and the San Joaquin River  
20 Exchange Contractors, whose senior rights on the San  
21 Joaquin River are met from other sources, like the  
22 Sacramento River or Delta," is that correct, what I  
23 read, that?

24 WITNESS MILLIGAN: Yes.

25 MR. ADAMS: Staff, could you pull up Exhibit

1 DOI-10 for us, please.

2 This exhibit is the Second Amended Contract  
3 for the Exchange of Waters between Reclamation and the  
4 group commonly referred to as the Exchange Contractors.  
5 And that's Contract No. ILR-1144. Are you familiar  
6 with this contract, Mr. Milligan?

7 WITNESS MILLIGAN: It's been a little while  
8 since I've opened it up, but, yes, I am.

9 MR. ADAMS: Is this contract one of the  
10 obligations you were referring to in the above  
11 paragraph?

12 WITNESS MILLIGAN: Yes, it is.

13 MR. ADAMS: And my question, then, is will Cal  
14 WaterFix be operated to deliver to the Exchange  
15 Contractors the water to which they are entitled under  
16 the exchange contract from a water source other than  
17 the San Joaquin River?

18 WITNESS MILLIGAN: I will probably rephrase a  
19 little bit that my thinking is that the Central Valley  
20 Project will be operated with the Cal WaterFix in place  
21 to meet the obligations of the contract.

22 MR. ADAMS: So it's your testimony that the  
23 Cal WaterFix will not change -- CVP will continue to  
24 meet that obligation even with Cal WaterFix in place?

25 WITNESS MILLIGAN: Yes, that's correct.

1 MR. ADAMS: I think that's all the questions I  
2 have for today. Thank you.

3 CO-HEARING OFFICER DODUC: Thank you.

4 And there was one other cross-examination in  
5 Group 16, I believe?

6 MR. CARDELLA: Good afternoon, everyone. My  
7 name is Nicolas Cardella.

8 CO-HEARING OFFICER DODUC: Your microphone is  
9 not on.

10 MR. CARDEALLA: Good afternoon. My name is  
11 Nicolas Cardella. I'm here on behalf of the South  
12 Valley Water Association and its member agencies.

13 If staff can go ahead and open the PDF  
14 document that I gave earlier and go to the second page.  
15 This is an excerpt from Mr. Leahigh's testimony on  
16 Page 7.

17 CO-HEARING OFFICER DODUC: And while staff is  
18 doing that, let me say that I do not have your name on  
19 my list. You might want to spell your last name for  
20 the court reporter.

21 MR. CARDELLA: C-A-R-D-E-L-L-A. And "Nicolas"  
22 is without an H.

23 CO-HEARING OFFICER DODUC: We don't have you  
24 as a representative on our list.

25 MR. CARDELLA: Is that based on the notice of

1 intent to appear? I'm here on -- Alex Peltzer is a  
2 partner in my law firm, and he was listed on the notice  
3 of intent to appear along with the law firm. So my  
4 understanding is that, as an associate of the law firm,  
5 I would be appropriate to conduct cross-examination.

6 CO-HEARING OFFICER DODUC: All right. We'll  
7 have to correct that for our record. Thank you.

8 CROSS-EXAMINATION BY MR. CARDELLA

9 MR. CARDELLA: So let me direct your attention  
10 to the second highlighted text on this page. Can you  
11 go ahead and read that, and let me know once you've  
12 finished.

13 This is for Mr. Leahigh.

14 WITNESS LEAHIGH: Yes, I've read it.

15 MR. CARDELLA: Now, I know this is something  
16 you've been asked before, I'm going to take it a little  
17 bit in a different direction.

18 But what kind of particulars exist in  
19 real-world operations that cannot be accurately  
20 simulated by model? I know you mentioned salinity  
21 management, but is there anything else?

22 WITNESS LEAHIGH: Yeah, salinity management  
23 was the primary thing I had in mind when I wrote this.  
24 And it would be all of the factors that influence  
25 salinity -- so the tides, the Delta inflows, what have

1 you.

2 MR. CARDELLA: So other than salinity  
3 management, there's nothing else that cannot be  
4 accurately simulated by the model? Any factors related  
5 to that?

6 WITNESS LEAHIGH: It's a little unclear what  
7 the question is. The --

8 MR. CARDELLA: I can rephrase it for you.

9 So you state in your testimony that many  
10 particulars exist in real-world operations that cannot  
11 be accurately simulated by model. One of those is  
12 clearly salinity management. My question is are there  
13 any others?

14 WITNESS LEAHIGH: So the time frame that I'm  
15 talking about here when I'm talking about simulation  
16 models is the day-to-day operations. So that's the  
17 context of my answer.

18 Again, salinity management was the primary  
19 thing I'm talking about, but the factors, again, would  
20 be the stages in the Delta being affected by  
21 metrological conditions. It would also be flows coming  
22 into the system, and it would also be the actual Delta  
23 consumption that's occurring that we have estimates of  
24 and -- but aren't entirely understood. So those would  
25 be -- those would be the things I'm referring to here.

1           MR. CARDELLA: And all those things are  
2 factors related to real-time decisions regarding  
3 salinity management; is that correct?

4           WITNESS LEAHIGH: Yeah, and I guess it goes  
5 beyond that. It goes to the extent that we are -- we  
6 have a network of monitoring stations that's giving us  
7 real-time feedback that we're responding to. And  
8 that's something that the simulation model does not  
9 have.

10          MR. CARDELLA: Okay. What's the basis for  
11 your opinion that simulation models cannot accurately  
12 simulate something? Let's start with meteorological  
13 conditions.

14          WITNESS LEAHIGH: Well, because I know that  
15 the models do not -- well, for one thing, they couldn't  
16 possibly have a forecast for the time periods that  
17 they're talking about. They could not have forecasts  
18 for day-to-day metrological conditions. That's not  
19 possible because those forecasts don't exist for the  
20 time frames we're talking about. So that's the basis.

21                 The other basis is the comparison of our  
22 actual historical record on meeting objectives versus  
23 what the model would indicate as far as the compliance  
24 record.

25          MR. CARDELLA: I'm sorry. I don't see the

1 relevance of that to my question. Let me just try and  
2 rephrase the question.

3 I understand that you said that meteorological  
4 conditions can't accurately be simulated by model  
5 because they occur too -- on a day-to-day basis, and  
6 the model can't capture that; is that correct?

7 WITNESS LEAHIGH: Well, yeah. You know, the  
8 time frames that you're looking at with a model are  
9 typically days, weeks, months out. And you don't have  
10 day-to-day meteorological forecasts to that precision  
11 for that period of time.

12 MR. CARDELLA: Okay. You also mentioned that  
13 one of the things the models were unable to accurately  
14 simulate were how the operators respond to those  
15 day-to-day conditions; is that correct?

16 WITNESS LEAHIGH: That's correct.

17 MR. CARDELLA: What's the basis for your  
18 opinion that the model cannot accurately simulate that?

19 WITNESS LEAHIGH: I'm not aware of any  
20 feedback mechanism within the model that is reacting to  
21 its own output, for example, that's not making any  
22 changes as a response to observed conditions, which is  
23 the case in real life.

24 MR. CARDELLA: Mm-hmm. You had mentioned in  
25 earlier testimony about the San Luis rule curve as an

1 attempt to model the human element. How do you  
2 reconcile that testimony with your testimony here?

3 Because it seems that that's an attempt to  
4 replicate through the model real-time decision making,  
5 and yet here it appears that you're saying the  
6 opposite.

7 WITNESS LEAHIGH: Well, no. So the rule curve  
8 for San Luis is not a day-to-day operation. It's more  
9 on a monthly time step. And I think what I've already  
10 testified to is I think the model does very well in  
11 terms of monthly time steps. It doesn't do very well  
12 for the day to day. There's too much volatility on the  
13 day-to-day basis as far as all the factors that  
14 influence operations.

15 But as you average that out over monthly  
16 periods, you can -- the model has a better handle on --  
17 it can deal with those sorts of things because that's  
18 typically more on average what the parameters are. So  
19 the model does much better on simulating the system  
20 when it -- with respect to a monthly time step.

21 MR. CARDELLA: And that process you just  
22 described, that wouldn't work for metrological  
23 conditions; is that correct?

24 WITNESS LEAHIGH: Yes, because again, the --  
25 it's a degree of volatility. So metrological events



1 are very unpredictable on a day-to-day basis, but you  
2 get more into -- that volatility reduces for the longer  
3 time periods that you're looking at.

4 So monthly averages would be much less  
5 volatile than on a day-to-day basis.

6 MR. CARDELLA: And you couldn't calculate any  
7 sort of monthly average of meteorological conditions;  
8 is that correct?

9 WITNESS LEAHIGH: Well, so the model is  
10 generally using historical data, which would be  
11 influenced by typical meteorological conditions that  
12 occur over a longer period of time. And so when you're  
13 dealing with historical averages, you will capture the  
14 effects of those metrological conditions that have  
15 occurred historically and which would be your best  
16 guess as to what's going to occur in the future.

17 MR. CARDELLA: So using the historical record,  
18 could you simulate metrological conditions?

19 WITNESS LEAHIGH: Well, the model is  
20 simulating the effects of metrological conditions on  
21 the hydrology along with other project operations and  
22 other -- other factors that influence the operations --

23 MR. CARDELLA: I'm sorry. I thought --

24 WITNESS LEAHIGH: -- such as regulation.

25 MR. CARDELLA: I thought you just said that

1 the model is simulating meteorological conditions; is  
2 that correct?

3 I'm trying to understand how -- you know, what  
4 the limits of the modeling are here. And I'm having  
5 trouble following some of the explanations.

6 CO-HEARING OFFICER DODUC: Well, let me  
7 interject here. If you want to get into the specifics  
8 of the modeling, that should be asked of the modeling  
9 panel.

10 I will ask you to refocus or redirect your  
11 questions to Mr. Leahigh or Mr. Milligan or the other  
12 panelists, for that matter, on the operation aspects of  
13 the model, perhaps how they interpret the model and use  
14 the results in operational decisions but not to dwell  
15 too much on the actual models themselves because this  
16 is not the modeling panel.

17 MR. CARDELLA: This witness has testified that  
18 the modeling is not capable of accurately simulating  
19 these conditions. I'm clearly trying to ask what the  
20 basis for that opinion is. If he doesn't know, he  
21 doesn't know. But he shouldn't be drawing that  
22 conclusion in his testimony.

23 CO-HEARING OFFICER DODUC: Fair enough.

24 But, Mr. Leahigh, answer to the best of your  
25 ability but -- well, I won't try to coach you as your

1 attorney has been.

2 But I will again remind -- since I don't have  
3 your name, I don't remember your name -- the  
4 cross-examiner that this is not the modeling panels. I  
5 will give you a little bit of leeway, but not too much  
6 more on going into the modeling aspects.

7 MR. CARDELLA: I don't intend to spend more  
8 time on this than I have to.

9 CO-HEARING OFFICER DODUC: All right.

10 Mr. Leahigh?

11 WITNESS LEAHIGH: Okay. You know, perhaps I'm  
12 not articulating myself well, but I think I talk about  
13 many factors which led me to that conclusion.

14 I'm not sure where you are in your questioning  
15 because now you seem to backtrack to my statement,  
16 original statement, in the testimony. So I'm not sure  
17 where the questioning is now.

18 MR. CARDELLA: That's the starting point for  
19 the question. And your testimony was that the models  
20 are not capable of accurately simulating certain  
21 aspects of real-time operations, one of those aspects  
22 being salinity management. And you said that the  
23 reason why it could not accurately simulate salinity  
24 management was because it could not simulate  
25 meteorological conditions. And my question was why it

1 could not simulate meteorological conditions.

2 WITNESS LEAHIGH: Depends on which model we're  
3 talking about first of all. So could you be more  
4 specific on which model you're referring?

5 MR. CARDELLA: The model that was used for the  
6 purposes of this proceeding.

7 WITNESS LEAHIGH: There were at least a couple  
8 models that were used for this proceeding, would be --  
9 the shorter term time step would have been the Delta  
10 simulation model. And the monthly time step model  
11 would have been the CalSim model.

12 MR. CARDELLA: My question was how the  
13 mete- -- why your opinion is the metrological  
14 conditions cannot be simulated by the model.

15 If your response to that is it depends on  
16 which model is used, then I'm going to have to ask you,  
17 are there models that can simulate those things?

18 WITNESS LEAHIGH: So my response was that, in  
19 order to simulate -- in order to have meteorological  
20 effects simulated in a model, you would need a forecast  
21 of that meteorological information very precisely and  
22 for a longer time period.

23 And I think what I've stated is that that  
24 precise and duration of a metrological forecast does  
25 not exist; therefore, a simulation model would not be

1 able to model the effects of that in the -- over the  
2 time frame that I'm talking about in my testimony.

3 MR. CARDELLA: And this is just one final  
4 question to clarify. And your testimony is that the  
5 historical record cannot be used to simulate that?

6 WITNESS LEAHIGH: Over longer time steps, the  
7 historical -- the effects of metrological conditions on  
8 hydrology can be utilized in simulation models.

9 MR. CARDELLA: Okay. I'm going to move on to  
10 a new topic. This is actually going to be for  
11 Mr. Milligan, and this is going to be -- if we can go  
12 to the fourth page of the PDF document that I furnished  
13 staff.

14 So, Mr. Milligan, you say that Reclamation  
15 will continue to coordinate in managing and operating  
16 the CVP in a manner that's protective of other water  
17 users.

18 I believe you testified yesterday that, when  
19 you used the phrase "operating the CVP in a manner  
20 that's protective of other water users," you meant  
21 operating in a way that's not going to adversely effect  
22 other water users; is that correct?

23 WITNESS MILLIGAN: I'm not sure if those are  
24 my exact words or not, but to that effect, yes.

25 MS. RIDDLE: Mr. Cardella, can you please

1 reference the document that you are referring to for  
2 the court reporter and the record.

3 MR. CARDELLA: This is DOI-7 at Page 4.

4 When you say "other water users" in this  
5 excerpt, does that include CVP water service  
6 contractors?

7 WITNESS MILLIGAN: It's other legal users of  
8 water.

9 MR. CARDELLA: So your answer is "yes"?

10 WITNESS MILLIGAN: My answer is what it was.

11 MR. CARDELLA: Is it your opinion -- or to the  
12 extent you have any opinion -- strike that. Let me  
13 rephrase.

14 Is it your testimony that the project will not  
15 result in any adverse impacts to CVP water service  
16 contractors?

17 WITNESS MILLIGAN: Based on my review of the  
18 modeling and my understanding of the project, that we  
19 would not move forward with something that would  
20 adversely affect our CVP contractors.

21 MR. CARDELLA: So the basis for that opinion  
22 is the modeling and your experience, I think you said?

23 WITNESS MILLIGAN: That and the idea that why  
24 would we move forward with a project that would hurt  
25 the project -- I mean, the CVP?

1 MR. CARDELLA: I'm going to move on. This is  
2 still for Mr. Milligan.

3 DOI-7 at 2, I believe it should be the next  
4 page of my PDF.

5 This was gone over a little bit in the  
6 previous cross-examination, but do you have any  
7 understanding regarding obligations imposed on the  
8 Bureau of Reclamation by the exchange contract?

9 WITNESS MILLIGAN: I understand the terms of  
10 the exchange contract.

11 MR. CARDELLA: Would you be able to explain  
12 the substance of the Bureau's obligations under the  
13 exchange contract?

14 MR. BERLINER: Objection, violates the best  
15 evidence rule. We have the exchange contract here.  
16 It's available. It speaks for itself.

17 CO-HEARING OFFICER DODUC: So what is your  
18 specific question, Mr. Cardella?

19 MR. CARDELLA: My question was just to try and  
20 give some context for the next question. I was going  
21 to --

22 CO-HEARING OFFICER DODUC: Ask the next  
23 question, please.

24 MR. CARDELLA: Do you know if the Bureau of  
25 Reclamation has ever failed to deliver to the Exchange

1 Contractors sufficient substitute supply from the  
2 Delta?

3 WITNESS MILLIGAN: I'm not sure about the  
4 legal significance to the word "adequate," but there  
5 have been times where we have delivered less than the  
6 absolute contract quantities specified in the contract.

7 MR. CARDELLA: And when was that?

8 WITNESS MILLIGAN: To be honest, I think there  
9 have been many years where we have -- that the  
10 requested water was less than the quantities in the  
11 contract. But I do know last year was a year where the  
12 needs did exceed what we were able to provide.

13 MR. CARDELLA: And what about in 2014?

14 WITNESS MILLIGAN: We probably did have some  
15 periods of time where they -- we were short of what was  
16 probably desired.

17 MR. CARDELLA: And when this occurs, do you  
18 know what is the result for Friant Division  
19 contractors?

20 WITNESS MILLIGAN: That's a slightly different  
21 question. But if we were unable to meet those  
22 quantities via the Sacramento River, Delta side of our  
23 operations, then water can be released at Millerton to  
24 the San Joaquin River down to the Mendota pool.

25 MR. CARDELLA: And is that -- would you



1 consider that an undesirable outcome for Friant  
2 Division contractors?

3 MR. BERLINER: Objection, relevance.

4 CO-HEARING OFFICER DODUC: I think the witness  
5 can answer it.

6 WITNESS MILLIGAN: I'm not a Friant Division  
7 contractor, so I couldn't say. But my assumption is  
8 they would not prefer that outcome.

9 MR. CARDELLA: Okay. I'm going to move on now  
10 to some of the modeling.

11 You said in your testimony that you're aware  
12 of the modeling that's been performed as part of the  
13 petition; is that correct?

14 WITNESS MILLIGAN: Yes, I am.

15 MR. CARDELLA: Do you have any understanding  
16 with respect to the modeling results for Exchange  
17 Contractor deliveries?

18 WITNESS MILLIGAN: I have seen summations and  
19 groupings of deliveries to the Exchange Contractors,  
20 yes.

21 MR. CARDELLA: Do you have any understanding  
22 with respect to the models's assumptions regarding  
23 source of water used to satisfy the Exchange  
24 Contractors' demands?

25 WITNESS MILLIGAN: Yes.

1 MR. CARDELLA: And what is your understanding?

2 WITNESS MILLIGAN: It appears that the model  
3 results would show that the Exchange contracts can be  
4 serviced from -- via the Delta throughout the entire  
5 simulation.

6 MR. CARDELLA: Maybe I wasn't clear. My  
7 question was about the modeling assumptions. Is that  
8 what your answer was intended to address?

9 WITNESS MILLIGAN: The assumptions?

10 MR. CARDELLA: Yeah.

11 WITNESS MILLIGAN: The assumptions are to try  
12 to meet the terms of the Exchange Contract.

13 MR. CARDELLA: Do you know if the model  
14 assumes that all water used to satisfy Exchange  
15 Contractor demands comes exclusively from the Delta?

16 WITNESS MILLIGAN: It makes that as the first  
17 priority.

18 MR. CARDELLA: And so there's no situation  
19 where that doesn't occur under the model simulation; is  
20 that correct?

21 WITNESS MILLIGAN: I did not see that in the  
22 model output, that there was a shortage as it relates  
23 to trying to meet that from the Delta.

24 MR. CARDELLA: So has any modeling been  
25 submitted for purposes of this proceeding where the

1 modeling simulates what is to occur if the source of  
2 water for Exchange Contractor demands is someplace  
3 other than the Delta?

4 WITNESS MILLIGAN: I don't believe so.

5 MR. CARDELLA: Okay. Do you believe that  
6 that's a reasonable assumption for the model to make,  
7 given operations that you mentioned?

8 MR. BERLINER: I'm going to object again as to  
9 relevance. This has to do with south of Delta issues.  
10 It was explained earlier that the model aggregates  
11 south of Delta issues. Really, this is asking about  
12 longstanding South Delta issues here.

13 CO-HEARING OFFICER DODUC: Mr. Milligan can  
14 answer that to the best of his ability.

15 WITNESS MILLIGAN: The question has a set of  
16 just how CalSim operates. And this does -- goes back  
17 to the identification of very low storage levels at  
18 Folsom and Shasta that we talked about earlier this  
19 morning, is that the model is making every attempt to  
20 meet the Exchange contract from the Delta and out of  
21 CVP storage in Folsom and Shasta. And in the  
22 simulation, it shows that driving those reservoirs to a  
23 fairly low storage place.

24 We've experienced -- the last two years have  
25 been circumstances where that is not desirable outcome

1 upstream. And the hydrology has been a bit more  
2 extreme, as we've kind of showed in terms of the record  
3 that went into the simulation. So there are  
4 circumstances that we've seen here recently that lie  
5 outside the simulation of the model and should be  
6 thought through at some degree.

7 MR. CARDELLA: So just to clarify that I  
8 understood your answer there, is it your testimony that  
9 it is not a realistic assumption for the models to, in  
10 all cases, assume that the water used to satisfy  
11 Exchange Contractor demands comes from the Delta?

12 WITNESS MILLIGAN: I don't think it's  
13 necessarily an assumption, but it is an outcome that  
14 covers all possible hydrology. Our experience has been  
15 no, that it is possible that a set of circumstances  
16 will arise that water would need to be released from  
17 Millerton to meet the Exchange contract.

18 MR. CARDELLA: My question is whether that  
19 assumption -- excuse me -- whether that simulation of  
20 the model in that fashion is realistic given the last  
21 few years.

22 WITNESS MILLIGAN: I think it's a -- it is a  
23 set of data that's useful and, depending on how it's  
24 used, may or may not be necessarily be the full range  
25 of what's realistic.

1           If the intent is to show a realistic question  
2 of what could happen in some extreme hydrology, like  
3 the last few years, then that would probably require  
4 some additional modeling.

5           MR. CARDELLA: Is it useful for determining  
6 impacts to Friant Division contractors when water from  
7 sources other than the Delta is used to satisfy  
8 Exchange Contractor demands?

9           WITNESS MILLIGAN: I think it's more difficult  
10 to assess the effects to the Friant Division.

11          MR. CARDELLA: Is it possible at all to assess  
12 those effects?

13          WITNESS MILLIGAN: I think it will entirely be  
14 driven by your sets of assumptions. The set of  
15 assumptions currently in CalSim have been used in a  
16 comparative mode for a long time. If one were to make  
17 some different assumptions as it relates to CalSim and  
18 the Northern system and Delta operations to try to  
19 force this issue, so to speak, then it will depend on  
20 those assumptions.

21          MR. CARDELLA: And those different assumptions  
22 that you're referring to, those have not been made and  
23 submitted to the Board for this proceeding; is that  
24 correct?

25          WITNESS MILLIGAN: No, they have not.

1 MR. CARDELLA: Okay. Thank you.

2 I'm going to move on to another topic now.

3 You testified yesterday, Mr. Milligan, that the project  
4 would operate under a modified coordinated operations  
5 agreement pursuant to procedure for review and  
6 adjustments; is that correct?

7 WITNESS MILLIGAN: Well, I would assume that,  
8 given something of the magnitude of a new North Delta  
9 diversion that we would at least go through the review  
10 process and make -- and work through the process to see  
11 if there were any adjustments that need to be made.

12 MR. CARDELLA: And, Mr. Leahigh, do you agree  
13 with Mr. Mulligan's testimony on that point?

14 WITNESS LEAHIGH: Yes, I agree on that point.

15 MR. CARDELLA: Just for the court reporter's  
16 sake, I might refer to the COA. When I do that, I'm  
17 referring to the Coordinated Operations Agreement.

18 Turning back to Mr. Milligan, you also  
19 testified that there's a provision in the COA that the  
20 CVP and SWP are to review the COA in the event  
21 additional or new projects come online. And the  
22 California WaterFix would certainly meet that test; is  
23 that correct?

24 WITNESS MILLIGAN: Taking that in two parts,  
25 it's my opinion that the COA does have such a

1 provision. And it's my belief that something in the  
2 magnitude of the WaterFix would rise to that level.

3 MR. CARDELLA: And, Mr. Leahigh, do you agree  
4 with Mr. Milligan's testimony?

5 WITNESS LEAHIGH: Yes. I believe the  
6 California WaterFix would be of the magnitude in which  
7 a review would be called for.

8 MR. CARDELLA: Do either of you know which  
9 provision of the COA contains the text that would  
10 require modifications as a result of the implementation  
11 of the California WaterFix?

12 WITNESS MILLIGAN: Am I allowed to look  
13 through the COA I was given yesterday to --

14 MR. CARDELLA: Absolutely.

15 CO-HEARING OFFICER DODUC: Is there a reason  
16 why they need to know the exact provision?

17 MR. CARDELLA: Because I don't know it, and I  
18 would like to know. The first I heard this was  
19 yesterday during their testimony. So I'm interested so  
20 that I can look it up.

21 CO-HEARING OFFICER DODUC: All right.

22 WITNESS MILLIGAN: The COA is a fairly short  
23 document. It's probably pretty clearly defined. If  
24 you want me to take the time, I can.

25 CO-HEARING OFFICER DODUC: Go ahead.

1 MR. CARDELLA: You can just provide that  
2 reference later. I don't want to waste time. There's  
3 no urgent need for that.

4 CO-HEARING OFFICER DODUC: All right. Then  
5 we'll save that for later.

6 MR. CARDELLA: Mr. Milligan, you testified  
7 yesterday regarding COA accounting procedures; is that  
8 correct?

9 WITNESS MILLIGAN: We did touch on that  
10 testimony.

11 MR. CARDELLA: Part of your testimony was that  
12 certain in-basin uses require additional water from  
13 storage, and the responsibility for making those  
14 releases would be divided between the CVP and the SWP  
15 according to percentages specified in the COA; is that  
16 correct?

17 MR. CARDELLA: At times when additional water  
18 is needed to meet in-basin needs, yes.

19 MR. CARDELLA: Are these releases always made  
20 in accordance with the percentages specified in COA?

21 WITNESS MILLIGAN: They are accounted in that  
22 fashion, particularly during balanced conditions. When  
23 they're -- and I think part of your point on the  
24 testimony was to say that, on a daily basis, that isn't  
25 exactly what occurs. So an accounting is done, and



1 then that running account gets adjusted as the season  
2 progresses.

3 MR. CARDELLA: So the answer would be no, they  
4 aren't always made strictly according to those  
5 percentages?

6 WITNESS MILLIGAN: Operational changes are not  
7 always made that way, but as we go through the season,  
8 we try to balance out which actions were taken at which  
9 facilities.

10 MR. CARDELLA: So to make sure I understand,  
11 there might be instances where the releases are not  
12 made in accordance with what's specified in the COA,  
13 but there will be an accounting performed that brings  
14 that water back so that, if one project releases more  
15 than is required in the COA, it will get that water  
16 back somehow?

17 WITNESS MILLIGAN: The example, very  
18 simplistically, would be that the COA accounting flows  
19 are coming at different rates from the different  
20 reservoirs. And if you followed the strict rules of  
21 the accounting as things changed as needed on the  
22 river, you'd be making changes to each of the  
23 reservoirs on a daily basis. And that's not very  
24 practical.

25 So it's much easier and probably better from a

1 management of the rivers themselves to make adjustments  
2 less frequently than account as to which river, when  
3 the next change needs to be made, and what the  
4 magnitude of that adjustment should be made to keep  
5 these accounts somewhat in balance.

6 MR. CARDELLA: So when those accounts are out  
7 of balance, so to speak, is that what's referred to as  
8 a COA debt?

9 WITNESS MILLIGAN: That term has been used,  
10 yes.

11 MR. CARDELLA: Do you have any understanding  
12 as to whether, in 2014, repayment of a COA debt  
13 contributed to the Bureau of Reclamation being unable  
14 to fully satisfy Exchange Contractor demands from the  
15 Delta?

16 WITNESS MILLIGAN: Which years again?

17 MR. CARDELLA: 2014.

18 WITNESS MILLIGAN: So a debt in 2014 to meet  
19 Exchange contracts in 2014?

20 MR. CARDELLA: A debt in any of the preceding  
21 years that had an effect in 2014 of the Bureau being  
22 unable to fully satisfy the Exchange --

23 WITNESS MILLIGAN: I don't believe -- I would  
24 not agree with that statement, no.

25 MR. CARDELLA: So the answer would be no,

1 repayment of a COA debt did not contribute to the  
2 Bureau being unable to fully satisfy Exchange  
3 Contractors' demands from the Delta?

4 WITNESS MILLIGAN: One might say that a COA  
5 debt in itself would be water that was not available to  
6 the CVP. So balancing that book would just be an  
7 indication that there just was not enough water from  
8 the CVP to meet the objective of fulfilling the water  
9 from the Delta.

10 MR. CARDELLA: So repayment of the COA debt  
11 was not involved in --

12 WITNESS MILLIGAN: Balancing COA or repaying  
13 any COA debt or rebalancing of the COA occurs  
14 regardless and, by the terms of the COA, should be kept  
15 fairly in balance. So if there is an imbalance, the  
16 project's priority in terms of it being consistent with  
17 its water right would be to keep a balance on the  
18 books.

19 MR. CARDELLA: Let me try and rephrase the  
20 question. I think this is a fairly simple yes or no  
21 question.

22 Did repayment of a COA debt play any role in  
23 the Bureau of Reclamation being able to -- unable to  
24 fully satisfy Exchange Contractor demands from the  
25 Delta in 2014?

1           WITNESS MILLIGAN: I would say no because I  
2 believe that any COA debt was a representation of water  
3 that the project should not have -- that the projects  
4 were able to -- it's just an indication of a limitation  
5 of water available to the CVP.

6           MR. CARDELLA: So the answer is no?

7           WITNESS MILLIGAN: The answer is no.

8           MR. CARDELLA: Okay. I'll move on.

9           Mr. Milligan, I believe you testified --

10          CO-HEARING OFFICER DODUC: Mr. Cardella, how  
11 much longer do you need?

12          MR. CARDELLA: I've got one more question in  
13 this line, and one more line after that.

14          CO-HEARING OFFICER DODUC: And how long --  
15 what is that additional line, and how long do you  
16 anticipate needing?

17          MR. CARDELLA: I don't think it will take very  
18 long. It relates to testimony that the operations in  
19 recent years are statistical outliers and whether they  
20 should be expected to be within the range of future  
21 conditions for operations under the WaterFix.

22          CO-HEARING OFFICER DODUC: So let's finish  
23 up -- you had one question left in this line, and let's  
24 finish it up, and we'll take a break for the court  
25 reporter.

1 MR. CARDELLA: Okay.

2 Mr. Milligan, I believe you testified  
3 yesterday that it was unclear at this time whether the  
4 CVP or the SWP would have priority over new diversions  
5 from the California WaterFix; is that correct?

6 WITNESS MILLIGAN: I think it was what the  
7 proportion would be, and so a question of priority.

8 MR. CARDELLA: So what do you mean when you  
9 say "the proportion would be"?

10 WITNESS MILLIGAN: Well, we just talked about  
11 COA, which talked about sharing of both  
12 responsibilities and available supply and how those  
13 percentages and/or -- are they counted separate and  
14 distinct from the current COA. And that's the process  
15 that would go into a review and ultimately maybe a  
16 change in some of the COA.

17 MR. CARDELLA: So would it be fair to say that  
18 one of the issues that is unclear at this time is how  
19 much of the water that is added to the system's supply  
20 as a result of the WaterFix will be part of the CVP  
21 supply and how much will be part of the State Water  
22 Project supply?

23 WITNESS MILLIGAN: I think terms of, let's  
24 say, south of Delta yield, that may be achieved through  
25 the WaterFix, the proportionality of that between the

1 two projects still needs to be resolved.

2 MR. CARDELLA: So in terms of the split of  
3 that water, that's what needs to be resolved between  
4 the projects?

5 WITNESS MILLIGAN: That's what I mean, yes.

6 MR. CARDELLA: Okay. That's all I have.

7 CO-HEARING OFFICER DODUC: For that line of  
8 questioning?

9 MR. CARDELLA: For that.

10 CO-HEARING OFFICER DODUC: Okay. We will take  
11 a 15-minute break. We'll resume at 3:17.

12 (Recess taken)

13 CO-HEARING OFFICER DODUC: All right. It is  
14 3:17. Before we resume -- we're going to have to find  
15 a better way of doing this, I think. But apparently  
16 Mr. O'Laughlin has now requested to not conduct his  
17 cross-exam today. So let me do a quick time check  
18 here.

19 Is Group No. 17 here today?

20 (No response)

21 CO-HEARING OFFICER DODUC: All right. Group  
22 No. 18 is Mr. O'Laughlin.

23 Group No. 19 is Ms. Meserve. You are here.  
24 How much time do you anticipate needing?

25 I can't hear you. Actually, would you mind

1 coming up?

2 So in toto, Group 19, how much time do you  
3 believe you need?

4 MS. MESERVE: I will probably need an hour,  
5 I'm estimating.

6 MR. VAN ZANDT: I think about 45 minutes for  
7 mine.

8 CO-HEARING OFFICER DODUC: Okay. Group 20?  
9 Is Group 20 here?

10 The last gentleman, I guess you have to come  
11 back and identify yourself for court reporter.

12 And Group 20 is not here.

13 Group 21 is Mr. Herrick. So there is a  
14 possibility -- hold on. It is 3:20.

15 Mr. -- hold on. I have to look up your  
16 name -- Cardella, do you anticipate needing another ten  
17 minutes?

18 MR. CARDELLA: I think that should do it.

19 CO-HEARING OFFICER DODUC: Okay. And then  
20 Ms. Meserve will need an hour.

21 MR. VAN ZANDT: Michael Van Zandt for Group  
22 19, and I will need about 45 minutes.

23 CO-HEARING OFFICER DODUC: We will not get to  
24 Mr. Herrick today. He does not have to rush in.

25 All right. Mr. Cardella, please resume your

1 cross-examination.

2 MR. CARDELLA: If staff could pull up the last  
3 page of the PDF document I provided, please. This is  
4 DWR-61 at Page 13.

5 MR. LONG: Sorry. What's the page number  
6 again?

7 MR. CARDELLA: In the DWR exhibit or in the  
8 PDF document I provided?

9 MR. LONG: Page number of DWR-61.

10 MR. CARDELLA: It's at Page 13.

11 So I'd like to direct your attention to the  
12 third paragraph, beginning with the Exhibit DWR-406.  
13 This is for Mr. Leahigh.

14 Can you go ahead and read that paragraph and  
15 let me know when you're finished.

16 WITNESS LEAHIGH: Yes, I've read it.

17 MR. CARDELLA: And in particular, I want to  
18 direct your attention to the last two lines,  
19 specifically the statement "...should be considered  
20 statistical outliers from what would be within the  
21 expected range of conditions."

22 Is it your opinion that conditions during the  
23 past four years are statistical outliers that should  
24 not be within the expected range of conditions for  
25 future operations with the California WaterFix in



1 place?

2 WITNESS LEAHIGH: Yes, my conclusion in my  
3 testimony is based on the discussions I had with  
4 Mr. Michael Anderson, State climatologist, also on our  
5 panel here.

6 MR. CARDELLA: And Mr. Anderson, would you  
7 agree with that characterization?

8 WITNESS ANDERSON: Yes, I would.

9 MR. CARDELLA: So how do you reconcile that  
10 opinion with testimony you provided earlier that it is  
11 possible that the last four years of exceptional  
12 drought could occur in the future?

13 WITNESS ANDERSON: Extremes are always  
14 possible. '77 occurred, 2015 occurred. Each  
15 individual extreme is possible and may not be expected.

16 MR. CARDELLA: So your testimony is that  
17 extremes should not be considered when analyzing future  
18 conditions?

19 WITNESS ANDERSON: You can analyze extremes in  
20 and of themselves through a variety of means. Any  
21 specific extreme must be treated in the nature that it  
22 is experienced, particularly in a water management  
23 framework.

24 MR. CARDELLA: My question is whether the  
25 extremes should be considered.

1           WITNESS ANDERSON: They can be considered, but  
2 it depends on the manner in which you consider them.

3           MR. CARDELLA: How would it depend on the  
4 manner in which you consider them?

5           WITNESS ANDERSON: Modeling can consider a  
6 range of outcomes that would be under normal operating  
7 procedures. Extremes are often analyzed in a manner  
8 that looks at that aspect of the distribution. In the  
9 case of what was shown in some of the modeling results,  
10 that would be in the extreme ends of the model. And  
11 often those cases are analyzed separately to evaluate  
12 what special considerations might be needed under those  
13 conditions.

14           MR. CARDELLA: So is it your opinion that the  
15 extremes are not relevant when considering the impacts  
16 of a major change in California's water infrastructure?

17           WITNESS ANDERSON: I would not say that.

18           MR. CARDELLA: So would you say that the  
19 extremes are relevant?

20           WITNESS ANDERSON: They are relevant, but they  
21 are also considered statistical outliers.

22           MR. CARDELLA: Right. So they should be  
23 within the expected range of conditions as extremes?

24           WITNESS ANDERSON: In and of themselves as  
25 they are analyzed as extremes, yes.

1 MR. CARDELLA: If I could just have a moment  
2 to review my notes.

3 That's all I have, thank you.

4 CO-HEARING OFFICER DODUC: Thank you.

5 Let's check and make sure, Group 17 is not  
6 here.

7 Group 18 has requested to conduct  
8 cross-examination next Thursday.

9 So we're now up to Group 19. And I expect,  
10 given the time estimates just provided, we will  
11 conclude today with cross-examination by Group 19. We  
12 will begin tomorrow with cross-examination by Group 21  
13 because my understanding is Group 20 is also not  
14 conducting cross-examination.

15 So if you could please let Mr. Herrick know.  
16 Someone was asking me that question during the break.  
17 Thank you.

18 CROSS-EXAMINATION BY MR. VAN ZANDT

19 MR. VAN ZANDT: Good afternoon, Members of the  
20 Board and the staff, Distinguished Panel. I'm  
21 Michael Van Zandt for Islands, Inc. There is a large  
22 island in the middle of the Delta; Ryer Island is the  
23 location of the client that I represent.

24 And I'll direct most of my questions to  
25 Mr. Leahigh, if I could. And could you pull up DWR-61

1 and go to Page 3, please, Lines 20 through 23.

2 So Mr. Leahigh, we have here a mention of  
3 management of net Delta outflow is the fundamental way  
4 in which salinity is managed in the system if there are  
5 uncontrollable variable factors. And I wanted to ask  
6 you, you mentioned two factors in your testimony, one  
7 being releasing more water from storage; the other is  
8 reducing diversions in the South Delta.

9 Can you think of any other factors, variable  
10 factors, that could control the amount of salinity that  
11 arises in the Delta?

12 WITNESS LEAHIGH: Well, just to be clear,  
13 the -- yeah, the releases and the -- any change in  
14 releases or change in diversions were the tools  
15 available to the projects in order to manage conditions  
16 in the Delta.

17 The factors that influence -- the variable  
18 factors that influence the salinity, I've included the  
19 tidal influences, inflows into the Delta, net Delta  
20 consumptive use. So those were some of the other  
21 factors -- net Delta outflow.

22 MR. VAN ZANDT: Do the temporary barriers have  
23 any impact on reducing salinity intrusion?

24 WITNESS LEAHIGH: Well, you'd have to be a  
25 little more specific on where and in what respect.

1           MR. VAN ZANDT: Well, there's one at False  
2 River. Just recently, there was one that was proposed  
3 in one of the sloughs just adjacent to Ryer Island. Do  
4 you know if a barrier such as that would help prevent  
5 saltwater intrusion?

6           WITNESS LEAHIGH: Yeah, so it sounds like  
7 you're referring to the emergency installation of the  
8 West False River barrier last year?

9           MR. VAN ZANDT: Correct, yes.

10          WITNESS LEAHIGH: Okay. So yes, that was  
11 because the projects were projecting that we would have  
12 insufficient storage to provide the normal hydraulic  
13 barrier to salinity intrusion. The result of that was  
14 the construction of the physical rock barrier at West  
15 False River to aid in the blocking of that salinity  
16 intrusion into the Central Delta.

17          MR. VAN ZANDT: Okay. We'll go back to the  
18 salinity issue in just a second.

19          If you go to Page 4 of your testimony, DWR-61,  
20 Lines 1 through 3, here you're referring to the high  
21 priority requirements of the water system, or in-basin  
22 requirements, are met before developing water supply  
23 for the water supply contractors.

24          In my reviewing the testimony, I rarely see a  
25 mention of riparian rights. Are riparian rights

1 included in what you call the in-basin requirements?

2 WITNESS LEAHIGH: Yes. So my definition of  
3 the in-basin requirements were a combination of the  
4 Bay-Delta standards and also other legal users of  
5 water. So to the extent the riparians are legally  
6 diverting water, they would be included as the in-basin  
7 requirement.

8 MR. VAN ZANDT: If you go to Page 5 of DWR-61,  
9 Line -- looks like Line 12. And the sentence begins,  
10 "All unstored flow goes first to meet in-basin  
11 requirements." Do you see that?

12 WITNESS LEAHIGH: Yes.

13 MR. VAN ZANDT: How does State Water Project  
14 manage unstored flow so that it meets in-basin  
15 requirements, or is that even part of your management  
16 responsibilities?

17 WITNESS LEAHIGH: It is part of our water  
18 management responsibilities. Some of that unstored  
19 flow is not within our control. It comes into the  
20 system downstream of the project reservoirs -- well,  
21 part of that isn't in our control by the fact that we  
22 would not divert the unstored water unless all the  
23 in-basin requirements are being met.

24 Also, some of the unstored flow would be flow  
25 upstream of the reservoirs that we would have to allow

1 to pass through the reservoirs to meet any of the  
2 in-basin requirements before we could start diverting  
3 that water.

4 MR. VAN ZANDT: And could you tell us how  
5 those in-basin requirements -- how are they measured?  
6 How do you determine what the in-basin requirements are  
7 that you have to manage the unstored flow for?

8 WITNESS LEAHIGH: Well, the portion of the  
9 in-basin requirements that are associated with the  
10 water quality control plan standards and are  
11 implemented through D1641, some of those are nominal  
12 outflow requirements. So those are measured through  
13 the equation that I had as part of my testimony, which  
14 is also at part of D1641.

15 As far as any of the salinity requirements in  
16 D1641, there's essentially, if you will, Delta outflow  
17 equivalent in order to ensure that those water  
18 quality -- sorry -- salinity requirements are being  
19 met. So that would be a way to measure whether or not  
20 in-basin requirements are being met or not.

21 MR. VAN ZANDT: Is that also -- when you're  
22 doing this, do you also attempt to measure the quantity  
23 of water that must be released or in the river to  
24 satisfy the in-basin requirements in addition to the  
25 water quality issues?

1           WITNESS LEAHIGH: Well, essentially, the  
2 working assumption would be that any of the diversions  
3 taking place between our release locations and the  
4 Delta would be legal requirements, unless the Water  
5 Board were to curtail or make a decision that those  
6 diversions were not legal. Otherwise, we'd be under  
7 the working assumption that they were legal.

8           And so essentially, the result would be, if  
9 we're meeting the Water Quality Control Plan standards,  
10 then we have indeed met the condition as far as all of  
11 the in-basin requirements being met.

12           MR. VAN ZANDT: What inventory of in-basin  
13 requirements in particular for diversions along the  
14 river, what inventory do you use as the person who's  
15 operating this, the State Water Project?

16           WITNESS LEAHIGH: I'm sorry. I don't  
17 understand your use of the term "inventory."

18           MR. VAN ZANDT: Well, there's going to be  
19 demand on the river from various diverters. And in  
20 order to make sure that there's sufficient supply in  
21 the river to supply all those needs, the in-basin  
22 requirements are part of that. Is there an inventory  
23 of those types of diversions that you use in your  
24 operation of the project?

25           WITNESS LEAHIGH: Well, yes. So essentially



1 how it works is the difference between our release  
2 points upstream, we do measure how much flow actually  
3 ends up showing up at Freeport gauge. So that is a  
4 measurement point.

5 We don't have a real good handle on the rate  
6 of diversion that's occurring between our release point  
7 and that measurement point at Freeport on any given  
8 day, but generally, we're -- so the difference between  
9 our collective releases and what shows up at Freeport  
10 is what we reference as a net depletion or net  
11 appreciation in the Sacramento Valley. But that's an  
12 unknown that we're working with.

13 We will make adjustments to our releases as  
14 needed depending on how much flow actually ends up  
15 arriving at Freeport gauge on the Sacramento River. So  
16 we're responding to what's really an unknown.

17 MR. VAN ZANDT: Do you have a mechanism if  
18 there is a shortage as a result of the proposed Cal  
19 WaterFix structures if the in-basin requirements are  
20 not being met? Do you have a mechanism to address  
21 that, some kind of a complaint system or information  
22 system that the water right owner could go to and find  
23 out why they're not getting their supply of water?

24 WITNESS LEAHIGH: Well, we would -- just as in  
25 operations without the California WaterFix, all of our

1 releases are going to be needing -- going to be meeting  
2 all those other legal diverters first. The final  
3 outcome is going to be are we meeting the Water Quality  
4 Control Plan standards or not.

5 And as long as we are meeting those flow and  
6 salinity standards, we would have no reason to believe  
7 that any legal user of water is not receiving their --  
8 their entitled water.

9 MR. VAN ZANDT: If you go to Page 6, Lines 19  
10 through 28, I believe it is.

11 Here we're talking more specifically about the  
12 various factors that affect salinity. And my question  
13 has to do with, given the fact that the major thing  
14 that is done that helps the salinity issue is reducing  
15 the diversions at South Delta -- and there's a lag  
16 time, correct, for releases from the upstream  
17 reservoirs in terms of its effect on the salinity?

18 WITNESS LEAHIGH: Yes, there is lag time.  
19 There's a delay on when the water is released upstream  
20 and when it makes its way to the Delta.

21 MR. VAN ZANDT: Okay. And you talk later in  
22 your testimony about exceedances for the water quality  
23 standards, that that would also include exceedances for  
24 salinity?

25 WITNESS LEAHIGH: Yes.

1           MR. VAN ZANDT: I'm just wondering,  
2     conceptually, if you're taking 9,000 cfs out of the  
3     river, if, given the capacity of the Cal WaterFix, that  
4     much water coming out of the river, would there be an  
5     option for the SWP to reduce the amount of diversions  
6     into the Cal WaterFix facilities in order to help solve  
7     the salinity problem?

8           WITNESS LEAHIGH: Yes, absolutely.

9           MR. VAN ZANDT: Is that written into a plan  
10    somewhere or adopted as a policy?

11          WITNESS LEAHIGH: Yes, it's part of our  
12    obligation to meet the water quality control plan  
13    standards through D1641.

14          MR. VAN ZANDT: And that would continue for  
15    Cal WaterFix?

16          WITNESS LEAHIGH: That is correct. We would  
17    be meeting any water quality plan objectives assigned  
18    to the projects.

19          MR. VAN ZANDT: Now I wanted to talk a little  
20    bit about the exceedances. We don't need to put the  
21    slides back up again, but in your testimony, I think  
22    you give this example of a 10 percent of the -- 10  
23    percent -- there's 10 parameters you have to meet, and  
24    if you didn't meet one of them, then 10 percent would  
25    be the exceedance for that day. And then if you didn't

1 have any exceedances the next day, then it would be  
2 reduced to 5 percent.

3 So all those figures that we looked at where  
4 you said, you know, 1.2 percent exceedance or a 2.6  
5 percent exceedance, they're all averages, right, over a  
6 period of time, 20 years; is that correct?

7 WITNESS LEAHIGH: Yes, so, well, most of the  
8 standards, have probably been -- well, I shouldn't say  
9 "most" necessarily, but a good number of the standards  
10 have been in effect since D1485, so back as far as  
11 1978.

12 Other standards were adopted as part of the  
13 1995 Water Quality Control Plan. That was probably the  
14 second time period in which a significant number of new  
15 standards kicked in. So depending on how far back the  
16 standard goes, that would be the time period on which  
17 we were basing that overall average exceedance rate.

18 MR. VAN ZANDT: And the excerpt that I'm  
19 referring to is DWR-61, on Page 9, Lines 5 through 11.

20 So the question is, Mr. Leahigh, we have an  
21 exceedance for salinity, and we have irrigators, you  
22 know, farms along the Delta obviously. And the  
23 question is what steps would the State Water Project  
24 take under the Cal WaterFix facilities to further  
25 prevent exceedances, assuming that, if you have one of

1 these parameters that is exceeded on any given day,  
2 irrigating with water which exceeds the salinity  
3 numbers may have a significant impact on the farmers'  
4 ability to grow their crops?

5 WITNESS LEAHIGH: Yes, so there was -- so what  
6 did we do in response to ensure that that doesn't  
7 happen? That's the question?

8 MR. VAN ZANDT: Right.

9 WITNESS LEAHIGH: Yes, so as part of my  
10 testimony, I talked about the tools available to the  
11 projects in order to meet all these standards. So our  
12 effort is to ensure no exceedances. So we'll do that  
13 in terms of releasing a sufficient amount of water from  
14 upstream reservoirs in the event there's not enough  
15 natural flow to meet the objectives.

16 And we also have a certain amount -- if we're  
17 releasing water in excess of that needed just to meet  
18 the standards, some of that flow will be diverted at  
19 the South Delta.

20 If we encounter some of these real-time  
21 conditions that I showed in my summary of my written  
22 testimony, such as a salinity intrusion event along  
23 either the lower San Joaquin River, lower Sacramento  
24 River, the way we would respond to that is either  
25 reducing the diversions from the South Delta or

1 increasing releases from the upstream reservoirs in  
2 order to provide additional outflow.

3           And we can try to pinpoint that more in  
4 relation to where we're having more salinity issues in  
5 a particular objective. So, for example, in the  
6 southern part of the Delta, we'd be more likely to --  
7 or the Central Delta I should say, we would be more  
8 likely to decrease our diversion rate from the South  
9 Delta. Something on the Sacramento River, we would  
10 increase our releases from upstream would probably be  
11 more effective.

12           In the case of the Cal WaterFix, as I  
13 demonstrate in my -- or I was talking to in my summary,  
14 is that, with a diversion point along the Sacramento  
15 River, the North Delta intake, that's another tool that  
16 would be available to us if we had salinity conditions,  
17 let's say, intruding on the lower Sacramento River; we  
18 could shut off those diversions in order to allow more  
19 of the releases from upstream to flow down the  
20 Sacramento River to combat that salinity intrusion that  
21 could be occurring.

22           So the times that we've had these exceedances  
23 at those locations has been when the magnitude of the  
24 salinity intrusion event and the suddenness of it would  
25 have been greater than our ability to respond. So

1 that's the reason that we have had exceedances in the  
2 past.

3 We typically try to provide somewhat of a  
4 buffer in order to account for the typical type of  
5 volatility that exists. But there's occasions when,  
6 again, that suddenness or severity of that intrusion  
7 event is greater than our ability to react.

8 So the California WaterFix North Delta  
9 diversion would just give us another tool as far as the  
10 geographic location in the Delta on which we would have  
11 some influence on the hydrodynamics.

12 MR. VAN ZANDT: I think I saw a slide -- you  
13 don't need to pull it up. But there's a number of  
14 monitoring stations throughout the Delta that track the  
15 salinity levels in the river, correct?

16 WITNESS LEAHIGH: That's correct. That was  
17 part of my summary.

18 MR. VAN ZANDT: Okay. Do you have an  
19 understanding of how, say, an irrigator in the Delta,  
20 if one of those alarms goes off and you're about to  
21 exceed or have exceeded salinity level, how do the  
22 irrigators get notified that there's an issue with the  
23 quality of water that's coming down to their diversion  
24 points?

25 WITNESS LEAHIGH: Well, we don't have a

1 notification process per se, but all of these salinity  
2 gauges, monitoring stations throughout the Delta are  
3 telemetered. And they're accessible from the  
4 Department's of California Data Exchange Center Web  
5 site. So all of this data is available to the public.  
6 You can call up real-time information. Most of it is  
7 hourly data. There's also -- some stations report as  
8 precise a time frame as every 15 minutes.

9           So that would be publicly available  
10 information that the public has access to. That would  
11 give them some indication as to what the salinity  
12 trends may be in their particular area.

13           MR. VAN ZANDT: As an operator with the  
14 potential now of transporting more water through the  
15 Cal WaterFix facilities, do you anticipate that the  
16 salinity in the river will rise as a result of those  
17 diversions?

18           WITNESS LEAHIGH: Well, it depends on --  
19 you've got to be a little more specific on location.  
20 We would continue to endeavor to meet all of the Water  
21 Quality Control Plan standards. So in that respect, I  
22 don't see any change whatsoever with the California  
23 WaterFix.

24           MR. VAN ZANDT: Is there any plan to increase  
25 the number of monitors, telemetry monitors along the



1 river to provide more real data to the State Water  
2 Project on salinity?

3 WITNESS LEAHIGH: The monitoring system that's  
4 in place now is fairly comprehensive. I think that  
5 there are instances where additional monitoring comes  
6 in place periodically. But I don't know that we have  
7 any specific plans to add any additional monitoring  
8 stations to the already comprehensive network.

9 MR. VAN ZANDT: You mentioned the temporary  
10 barriers. You actually talk about them on Page 11,  
11 DWR-61, Lines 15 through 19. And the language is,  
12 "Pursuant to the order, DWR has conducted monthly  
13 coordination meetings with SDWA, the USBR and State  
14 Board staff regarding installation and operations of  
15 the temporary barriers to improve circulation and water  
16 quality in balance with protecting water levels  
17 adequate for agricultural diversions."

18 With the implementation of Cal WaterFix, if it  
19 occurs, will there be more active use of these  
20 temporary barriers, you think, in the Delta to protect  
21 water quality and water levels for agricultural  
22 diversions?

23 WITNESS LEAHIGH: So in response this  
24 particular question, we do have on the panel the  
25 program manager for the temporary barrier program,

1 Mr. Mark Holderman. So I think he might be able to --  
2 the one to best answer.

3 MR. VAN ZANDT: To just answer a question.

4 WITNESS HOLDERMAN: Yes, I think there's a little  
5 confusion about temporary barriers, and it's pretty  
6 common. The barrier you're probably thinking of is the  
7 West False River rock barrier that we put in last year  
8 in response to the drought. And there are different  
9 temporary barriers that have been installed for well  
10 over 20 years in the South Delta that we install every  
11 year, remove every year.

12 And that's to benefit the South Delta Water  
13 Agency. And that's to mitigate for the impacts of the  
14 project pumping down in that area, in terms of its  
15 impact on water quality and stage. So those aren't  
16 similar barriers. They're completely different, and  
17 they're not -- those barriers would not be affected  
18 by -- by this project. These operations will continue.

19 And the description in John's testimony about  
20 coordination with all these different agencies, that  
21 continues right now.

22 MR. VAN ZANDT: Will there be any plan to  
23 perhaps use that type of a temporary barrier in the  
24 north part of the Delta to help with water quality or  
25 the water levels?

1           WITNESS HOLDERMAN:  If we needed to install  
2 additional barriers during the drought to maintain or  
3 prevent further degradation of water quality in the  
4 Delta, then the northern barriers, ones we've looked at  
5 are on Sutter Slough, Steamboat Slough and that area.

6           We still continue to look at those, and we are  
7 in the early planning stages for obtaining potentially  
8 a five-year permit from various regulatory agencies to  
9 be able to install not only the West False River  
10 barrier, which we did last year, but potentially a  
11 couple more in the North Delta if needed, if the  
12 drought were that serious.  And that's just to have  
13 permits available in the 2019 -- for five years beyond  
14 that, just in case it's needed, just in case the  
15 drought continues or gets more severe.

16           But it's very unlikely that we would install  
17 barriers in the North Delta unless things were even  
18 more extreme than last year.

19           WITNESS LEAHIGH:  And the only thing I'd add  
20 to that answer would be that, you know, the situation  
21 that would cause the decision to install these  
22 emergency salinity barriers, that situation should be  
23 independent of whether the California WaterFix were  
24 approved or not.

25           MR. VAN ZANDT:  Okay.  That leaves my next

1 question, which is on Page 11 of DWR-61, down on Lines  
2 21 through 24. And it says, "DWR contracted with  
3 consultant ICF International to investigate and  
4 evaluate sources and patterns of high salinity and  
5 recommend alternative actions."

6 Do you know that study has been completed?

7 WITNESS HOLDERMAN: The study is in final draft  
8 form. It has not been completely finalized. We're  
9 probably within a month of finalizing that report and  
10 making it available on our Web site, the Bay-Delta  
11 office Web site for public consumption, I guess. It's  
12 not out there for view.

13 It's a study that we did in coordination with  
14 South Delta Water Agency and Delta Water Master, State  
15 Water Resource Control Board Staff. And there was a  
16 lot of data gathered, a lot of analysis done, and  
17 that's being wrapped up right now.

18 MR. VAN ZANDT: Is it possible to share  
19 with -- any other possible recommendations that might  
20 come from that study other than reducing diversions or  
21 releasing more water from the reservoirs? Any other  
22 proposals that you know?

23 WITNESS HOLDERMAN: This is just looking at --  
24 this is just looking at salinity issues in the South  
25 Delta, not the Delta overall. There's very little that

1 can be done for salinity in the Old River area near  
2 Tracy Road, where we have one of our compliance  
3 stations. There's very little that can be done in  
4 terms of operating the projects to effect a change in  
5 salinity there.

6 And the survey shows that there's a large  
7 source of water from local ag returns and potentially  
8 from salinity from the groundwater that is contributing  
9 to the exceedances that John is showing on his  
10 testimony at that particular station.

11 So some of the recommendations or the  
12 alternatives that are in the study talk about doing  
13 some plumbing changes in that area to try to improve  
14 circulation, to try to reduce those hot spots, where  
15 the salinity builds up and then results in an violation  
16 or an exceedance, I should say, of a water quality  
17 objective in that area.

18 MR. VAN ZANDT: Do you think that any of those  
19 improvements might also be used in the north part of  
20 the Delta?

21 WITNESS HOLDERMAN: I would not know. I've  
22 not studied that area. And I'm not sure what -- this  
23 is a very localized problem, South Delta. And I don't  
24 know if there's a similar situation in the North Delta.

25 WITNESS LEAHIGH: Well, I would add that, at

1 least based on our -- the compliance record for the  
2 other parts of the Delta, the -- any exceedance of  
3 those other objectives is extremely rare.

4 So that's why this is a special case as it  
5 relates to these objectives in the South Delta and  
6 these other -- this other investigation that's going  
7 on.

8 MR. VAN ZANDT: Can you pull up DWR-409,  
9 please.

10 And this was referred to at your testimony  
11 DWR-61 as to -- Page 14 Lines 17 and continuing to the  
12 end there.

13 So this graph I suppose is showing a pretty  
14 bleak situation with regard to the water years,  
15 especially water year 2015.

16 And my question is, if climate change is a  
17 reality and it has the unfortunate effect of reducing  
18 the amount of water that's going to be available in the  
19 Delta over the next however many years, 1500 years,  
20 whatever it is, has that been taken into account in the  
21 modeling and in planning for operations of the Cal  
22 WaterFix facilities as we go forward?

23 WITNESS LEAHIGH: Well, my short answer is  
24 that, if that is the case, that this is a longer term  
25 trend or this would be a concern for the system

1 regardless of whether California WaterFix were put in  
2 place or not. So, now, I can't speak to how likely it  
3 is that this is something that would continue. Perhaps  
4 our climatologist could speak to that.

5 But, you know, WaterFix is not a project  
6 designed to address the type of phenomenon that you're  
7 referring to. It's an improvement on the location of  
8 the diversion within the Delta is the scope of the  
9 climate change project -- I'm sorry -- of the WaterFix  
10 project. Excuse me.

11 MR. VAN ZANDT: I guess my question was, in  
12 doing any of the planning for operation of the Cal  
13 WaterFix facility, is any potential reduction in the  
14 amount of water that would be managed in that system,  
15 has that been contemplated at all or considered?

16 WITNESS LEAHIGH: Well, we've talked about the  
17 period of record that's been used as -- well, the  
18 modelers will get more into what the -- what their  
19 analysis was based upon in terms of the hydrologies.  
20 Again, we testified to the fact that that has been an  
21 outlier year. It certainly has caught folks' attention  
22 during the past couple of years.

23 But I think, as Mr. Anderson testified, it  
24 certainly falls in the category of an outlier in terms  
25 of expectations.

1           MR. VAN ZANDT: Okay. So let me be more  
2 specific. So if I understand your testimony, since  
3 you're considering it to be an outlier, right now,  
4 there's no plans within the operation of Cal WaterFix  
5 facilities to make adjustments based on potential  
6 significant reductions in water supply?

7           WITNESS LEAHIGH: Yeah, I don't believe there  
8 would be any plans that would be different to deal with  
9 these types of years -- would be any different with Cal  
10 WaterFix than they would be without the California  
11 WaterFix.

12           MR. VAN ZANDT: If in fact that climate change  
13 is a reality, and most people believe it is, the  
14 question then becomes -- the capacity that we're  
15 talking about here is the 9,000 cfs for the California  
16 WaterFix facilities. Does that -- is that, you know,  
17 consistent with what might maybe be viewed as a  
18 shrinking water supply and perhaps a water supply that  
19 won't be there to divert through those facilities?

20           WITNESS ANDERSON: Can I go ahead and  
21 interject here, if you don't mind?

22           I think the characterization of the climate  
23 change and the way it would play out in terms of a  
24 hydrologic outcome is the concern that you're looking  
25 at, whether it's an annual volume or whether it's an



1 event based in the way that that hydrology arrives.  
2 There remains expectations into the future of great  
3 uncertainty in the total quantity of precipitation  
4 change that may arise in Northern California and it's  
5 associated runoff.

6 The concern more is the timing of it and the  
7 expectation that more of that would happen in the  
8 winter, more associated with our atmospheric events  
9 that arise in that time period.

10 What that would imply would mean that you  
11 would have a greater number of periods of excess flow  
12 during the winter and spring but maybe less periods of  
13 snow melt runoff in the spring and summer.

14 MR. VAN ZANDT: So the question for Cal  
15 WaterFix is is there some consideration that perhaps  
16 the -- I heard testimony the other day from the  
17 engineers that they intend to have the 9,000 cfs  
18 transmission at full capacity.

19 If that capacity does not exist, what plans  
20 does State Water Project or CVP have to address the  
21 lack of resource to go through the Cal WaterFix  
22 facilities?

23 WITNESS LEAHIGH: Well -- so this is John  
24 again.

25 To follow up on Michael Anderson's statement

1 about the expectations on the pattern change with  
2 climate change, what he just stated is the expectation  
3 that we would see additional excess flows, unregulated  
4 flows in the wintertime as a result of higher snow  
5 lines, a more direct runoff.

6           Depending on the actual permitted conditions  
7 that are applied to the WaterFix, what the modeling  
8 shows is that we would actually have the tools to  
9 better manage the system with the new North Delta  
10 intake in order to capture a higher percentage of these  
11 flows that are coming in the wintertime with -- so a  
12 higher percent of the excess flows. Because of that  
13 shifting pattern, we would have more opportunity to  
14 capture those. To the extent that taking advantage of  
15 excess flows in the winter years, that would still  
16 occur. Climate change is a change on average. So we  
17 would still expect to see some volatility from year to  
18 year.

19           But to the extent that the new WaterFix  
20 project could take advantage of capturing those excess  
21 flows with the climate change, pattern change it would  
22 better prepare water districts throughout the state by  
23 allowing them to store water that's captured in these  
24 winter years in their internal storages -- say,  
25 groundwater or surface water storages. It would better

1 prepare those water districts to deal with the drier  
2 years that are going to be occurring in the future.

3 So in that respect, the California WaterFix  
4 would -- again, depending on the permit conditions,  
5 could be a very positive overall for water supply  
6 management throughout the state.

7 MR. VAN ZANDT: Does it happen with that  
8 process -- would there be a possibility that Cal  
9 WaterFix would be looking to increase the storage  
10 capacity of the upstream reservoirs, Shasta, Folsom?  
11 Oroville?

12 WITNESS LEAHIGH: That is not part of the  
13 California WaterFix project. It's strictly a  
14 conveyance. It's primarily a conveyance project.

15 MR. VAN ZANDT: Could you go to Page 18 of  
16 your testimony, Lines 10 through 23, I believe.

17 Could you put up DWR-4E, Page 37.

18 So we looked at this chart from your  
19 presentation several times, Mr. Leahigh. But my  
20 question is about the capacity of the system. And  
21 obviously we're looking at a time period here of  
22 December 2015 to April of 2016, roughly 150 days. And  
23 in that time period, you testified that 1.2 million  
24 acre feet of additional water might have been available  
25 for California WaterFix; is that right?

1           WITNESS LEAHIGH: That was the amount, the  
2 volume of additional diversion that -- greater than the  
3 actual diversion this year if the WaterFix project were  
4 in place and operating to the H3 scenario, yes.

5           MR. VAN ZANDT: Okay. And would the -- the  
6 plan would be to have that entire 1.2 million acre feet  
7 to go through the -- go through the three tunnels,  
8 right?

9           WITNESS LEAHIGH: Well, that's not exactly  
10 right. The -- most of that 1.2 million acre feet  
11 would -- it actually might be -- the amount that would  
12 go through the new North Delta diversion points may be  
13 slightly greater than 1.2 million acre feet because the  
14 assumption is some of the South Delta diversion would  
15 decrease. The 1.2 million acre feet is the total  
16 difference between a combined north and south diversion  
17 under WaterFix versus just the South Delta diversion  
18 currently.

19           MR. VAN ZANDT: So it would be the increase in  
20 the diversion?

21           WITNESS LEAHIGH: Increase in the overall  
22 diversion, correct.

23           MR. VAN ZANDT: As I indicated the engineering  
24 panel was testifying about the intention is to have the  
25 entire 9,000-cubic-foot-per-second capacity fulfilled.

1 Do you know how many days out of the year it's  
2 anticipated that you will have the diversions running  
3 at full capacity?

4 WITNESS LEAHIGH: Oh, that would vary  
5 significantly from year to year. I couldn't say just  
6 sitting here what that change would be.

7 MR. VAN ZANDT: Do you know what the -- if you  
8 ran this, say, for the 150 days that we're talking  
9 about here, would you agree -- I've done the math; you  
10 can tell me if I'm right or not. It's about  
11 2,681,000 acre feet of water that would go through the  
12 pipes at 9,000 cfs. Do you think that's about right?

13 WITNESS LEAHIGH: Don't have my calculator  
14 handy, but if you're saying that if we were running the  
15 North Delta diversion at full 9,000 cfs for 150 days...

16 MR. VAN ZANDT: Right.

17 WITNESS LEAHIGH: I'll take your word for it  
18 if you've done the calculation.

19 MR. VAN ZANDT: All right. I guess my  
20 question is if, in this time period, we're talking  
21 about you only had 1.2 million, so we would be using  
22 less than half the capacity of the facilities to put  
23 1.2 million through the system?

24 WITNESS LEAHIGH: Yeah, that's right. And you  
25 can sort of pick that out off the graph that we

1 wouldn't be able to fully utilize the entire 9,000 cfs  
2 for this entire time frame.

3           It looks like it would only occur during those  
4 periods where you see the dotted red line at kind of  
5 it's highest extent. Those are most likely the periods  
6 where we are utilizing the full 9,000. So looks like  
7 there's about -- second half of January, maybe the  
8 first week of February, and then it looks to be about  
9 three weeks in March is probably we were running the  
10 full 9,000, looks like maybe into April there as well.

11           MR. VAN ZANDT: I think it was testimony  
12 before that January, February, March were expected to  
13 be the big runoff times. So if we did have additional  
14 years of drought as we go forward here, the likelihood  
15 is that the system would not operate at full capacity  
16 for a few years, correct?

17           WITNESS LEAHIGH: Well, the system would be  
18 opportunistic nature that when we did have these high  
19 excess flow, that would be the time that we'd want to  
20 divert, we'd want to have the capability of diverting  
21 the flows.

22           In many wet years, there may be long periods  
23 of time when that excess flow is in the system that we  
24 can't currently divert. But most every year, there  
25 would be some periods of time where there would likely

1 be excess flow to those needed for the standards. But  
2 we currently do not have the diversion capability to  
3 take advantage of that.

4 So that would happen -- for example, this year  
5 was really an average year, but yet these are fairly  
6 significant numbers as far as excess outflow that did  
7 exist this year.

8 MR. VAN ZANDT: I want to switch and just talk  
9 about, for a few minutes here, water levels. Can you  
10 pull up DWR-5E, Page 78.

11 And Exhibit 5E is the modified modeling  
12 presentation. And this is back in the -- in the Water  
13 Level section, which is all the way at the end of the  
14 presentation, on Page 78.

15 Have you seen this chart before, Mr. Leahigh?

16 WITNESS LEAHIGH: Yes, I've reviewed the  
17 modeling exhibits.

18 MR. VAN ZANDT: By my reckoning, this is the  
19 closest chart that is -- chart that depicts the  
20 water levels closest to Ryer Island, right across the  
21 river from Rio Vista.

22 So as I interpret this chart, and would you  
23 agree, that it looks like the exceedance for the  
24 minimum stage would not occur except for maybe 2 or 3  
25 percent of the time at maximum of three feet at -- near

1 the Sacramento River at Rio Vista? Am I reading that  
2 correctly?

3 WITNESS LEAHIGH: Yeah, my interpretation of  
4 this chart is that the WaterFix in all of the scenarios  
5 would have essentially no impact whatsoever to water  
6 levels at this location. All the scenarios are  
7 essentially right on top of one another.

8 MR. VAN ZANDT: Right. So my question is how  
9 is this information derived here? Removing a  
10 significant amount of water out of the river so it's  
11 not passing by Ryer Island anymore, how do we keep the  
12 levels of the water up so high when we're reducing the  
13 volume of water that's flowing in the river?

14 WITNESS LEAHIGH: This is probably best  
15 answered by the modeling group, but my understanding is  
16 that the draw-down effects on water levels due to the  
17 new intakes when they're being used would be fairly  
18 localized in terms of its effects on the water levels.  
19 And this particular graph shows that Rio Vista would be  
20 outside the bounds of that influence of any draw-down  
21 from the new intakes.

22 And the modelers might be able to expand on  
23 the answer there.

24 MR. VAN ZANDT: So it's a sphere-of-influence  
25 type of analysis? Is that what you're --



1           WITNESS LEAHIGH: That's my understanding,  
2     yes.

3           MR. VAN ZANDT: Go to DWR-221, please.

4           And DWR-221 is a table of existing water  
5     diversions at the proposed cfs intake sites.

6           Mr. Leahigh, do you know if there was any  
7     analysis of any of the other diversions in the area  
8     between the North Delta and South Delta diversions  
9     along the -- along the river, just to determine if  
10    there was going to be any impacts from the California  
11    WaterFix facilities and use of those facilities?

12          WITNESS LEAHIGH: I'm sorry. I need  
13    clarification on what locations you're talking about.

14          MR. VAN ZANDT: Well, figure I'm talking about  
15    Ryer Island. So the diversions at Ryer Island are not  
16    listed in this exhibit. These are the ones that were  
17    presented or being presented to the Board as the  
18    versions that were being considered by California  
19    WaterFix as being impacted, I assume, from whatever  
20    project activities you have underway.

21          And my question is, from an operational  
22    standpoint, have you looked at any of the diversions  
23    along the river between the north diversion -- North  
24    Delta diversion, South Delta diversion to see if  
25    there's any potential impact from your activities on

1 those other diversions, in particular, at Ryer Island?

2 WITNESS LEAHIGH: Yes. I have not for myself  
3 specifically looked at that. I did not have any input  
4 into the development of this particular exhibit. This  
5 is part of the modelers's group. So perhaps they would  
6 have a better -- they'd be in a better place to address  
7 your question.

8 MR. VAN ZANDT: Okay. That's all I have.

9 CO-HEARING OFFICER DODUC: Thank you,  
10 Mr. Van Zandt.

11 Ms. Meserve?

12 Mr. Minton?

13 MR. MINTON: Jonas Minton -- Jonas Minton with  
14 the Planning and Conservation League.

15 If it pleases the Hearing Officers, my  
16 questions are less than ten minutes and would follow  
17 nicely upon the foundation from the previous  
18 cross-examiner. And I would be willing to quickly go  
19 through those, if it is the pleasure of you.

20 CO-HEARING OFFICER DODUC: Ms. Meserve, do you  
21 have any objections?

22 MS. MESERVE: (Shakes head from side to side)

23 CO-HEARING OFFICER DODUC: All right.

24 Mr. Minton, go ahead.

25 And you are Group 33. Okay.

1 CROSS-EXAMINATION BY MR. MINTON

2 MR. MINTON: Jonas Minton, representing the  
3 Planning and Conservation League, Friends of the River,  
4 and Sierra Club.

5 Mr. Baker, would you please project  
6 Exhibit DWR-61, Mr. Leahigh's testimony, and move down  
7 to Page 8, Lines 3 through 8.

8 MR. BAKER: Sorry. Which page?

9 MR. MINTON: That would be Page 8, Lines 3  
10 through 8.

11 And may I draw your attention to those lines,  
12 and quoting, "To the extent that recent drought  
13 conditions suggest future SWP/CVP operations may  
14 require relaxing water quality standards to avoid  
15 exceedances, my testimony shows that historical  
16 hydrology over the last several drought years are truly  
17 unprecedented.

18 "Such extraordinary circumstance are best  
19 managed in the context of temporary adjustments as  
20 occurred pursuant to the Water Board's authority as  
21 delegated to the Executive Director to approve  
22 Temporary Urgency Change Petitions, TUCPs." Do you  
23 recall that as your testimony?

24 WITNESS LEAHIGH: Yes.

25 MR. MINTON: Do I correctly understand that

1 you believe the drought conditions such as those in  
2 years 2014 and 2015 were extraordinary?

3 WITNESS LEAHIGH: Yes, that is my  
4 understanding.

5 MR. MINTON: Now for the easiest question you  
6 get of the day. Do you consider DWR to be a credible  
7 source of water management expertise?

8 WITNESS LEAHIGH: Yes, I do.

9 MR. MINTON: Mr. Baker, would you please  
10 project the cover page that I provided you in the thumb  
11 drive?

12 And while he's doing that, Mr. Leahigh, I will  
13 ask you if you're familiar with the report California  
14 Climate Science and Data for Water Resources Management  
15 published by your California Department of Water  
16 Resources in June 2015?

17 WITNESS LEAHIGH: It's possible I may have  
18 looked at this. I -- I will also look to other panel  
19 members to see if they're familiar with this document.

20 WITNESS ANDERSON: I am familiar with this  
21 document.

22 MR. MINTON: Thank you.

23 Mr. Baker, could you project Page 5 of that  
24 document.

25 And for purposes of the record, perhaps we

1 could identify this as PCL-2 for identification  
2 purposes.

3 CO-HEARING OFFICER DODUC: It is so  
4 identified.

5 (Planning & Conservation League Exhibit  
6 PCL-2 marked for identification)

7 MR. MINTON: And I draw your attention to  
8 Page 5, the upper portion, for those of you looking at  
9 the screen. It's kind of showing two pages, so it's  
10 the one on the right, "Temperature Projections."

11 And it reads, as I'm looking at it,  
12 "Temperature Projections." "Future projections of  
13 temperatures across California by Scripps Institute of  
14 Oceanography indicate that by 2016 to 2069, mean  
15 temperatures will be 3.4 to 4.9 degrees Fahrenheit  
16 higher across the state than they were in the period  
17 1985 to '94. Seasonal trends indicate a greater  
18 increase in the summer months, 4.1 to 6.5 degrees  
19 Fahrenheit, than in winter months, 2.7 to 3.6 degrees  
20 Fahrenheit by 2016."

21 The next paragraph reads, "Precipitation  
22 projections." "Climate change will lead to a number of  
23 hydrologic impacts to California. More intense dry  
24 periods are anticipated."

25 Does it appear that I've read that correctly?

1 WITNESS LEAHIGH: Yes.

2 MR. MINTON: Thank you. Mr. Leahigh, if the  
3 projection in DWR's report is correct, would that make  
4 dry-year conditions such as those experienced in 2014  
5 and 2015 less extraordinary?

6 WITNESS LEAHIGH: I'm going to refer your  
7 question to the expert on the -- Mr. Anderson, who  
8 probably has most expertise in this area, would be most  
9 qualified to answer.

10 WITNESS ANDERSON: All right. So  
11 understanding whether the extreme we experienced in the  
12 past few years would be an extreme in the future, my  
13 understanding in conversations with the scientists at  
14 Scripps is yes, the extreme we experienced now would  
15 continue to be an extreme in the future climate.

16 MR. MINTON: Could it be more common in the  
17 future?

18 WITNESS ANDERSON: We would expect to see more  
19 observations that were below average but not  
20 necessarily to the extreme that we observed in the past  
21 two years.

22 MR. MINTON: Could it be to the extreme that  
23 we have observed in the past several years?

24 WITNESS ANDERSON: In the sense that any  
25 extreme could be observed.

1           MR. MINTON: Mr. Leahigh, I now return to your  
2 testimony at Page 8, if we could. So that's DWR-61,  
3 Page 8. And I would return to that same section, which  
4 was Lines 3 through 8, and in particular, Lines 5  
5 through 8. Again, I will read it, "Such extraordinary  
6 circumstances are best managed in the context of  
7 temporary adjustments as occurred pursuant to the Water  
8 Board's authority as delegated to the Executive  
9 Director to approve temporary urgency change petitions,  
10 TUCPs."

11           If the projection in DWR's report is correct  
12 and there are more intense dry periods, does that mean  
13 that the best management in those more frequent drought  
14 periods would be more frequent TUCPs?

15           WITNESS LEAHIGH: In the hypothetical, that  
16 could be possible, yes.

17           MR. MINTON: Thank you. To a different line,  
18 but just it will be one question, and then I will be  
19 done.

20           Generally speaking, with WaterFix, would there  
21 be some difference in flows in any channels in the  
22 Delta at some times than there would be without  
23 WaterFix?

24           WITNESS LEAHIGH: That question's a little bit  
25 vague. I need more specificity.

1           MR. MINTON: It's intentionally rather broad.  
2 Without specifying, could there be any change in flow  
3 in the Delta if you were operating with WaterFix  
4 compared to not having WaterFix? Could there be a  
5 difference in the flow, say, for instance, between the  
6 North Delta diversion point and points in the South  
7 Delta adjacent to Clifton Court? Could there be  
8 difference of flows with or without the operation of  
9 the WaterFix diversion facility?

10           CO-HEARING OFFICER DODUC: Is that assuming  
11 that all other factors are the same?

12           MR. MINTON: Yes.

13           WITNESS LEAHIGH: Well, certainly if we're  
14 diverting from a different location, very localized --  
15 there would be very localized change certainly in flows  
16 near those diversion points.

17           MR. MINTON: Thank you.

18           WITNESS LEAHIGH: To the extent they were  
19 lower -- greater or less than they are without the  
20 WaterFix.

21           MR. MINTON: Thank you. That's a very good  
22 qualifier of the localized impacts.

23           Your testimony indicates that you consider a  
24 variety of factors when you make your operational  
25 decisions; is that correct?



1 WITNESS LEAHIGH: That's correct.

2 MR. MINTON: Do you currently give any  
3 consideration to the presence or potential presence of  
4 microcystis the waterways of the Delta?

5 WITNESS LEAHIGH: As part of my  
6 responsibilities, we don't look at that directly, no.

7 MR. MINTON: Thank you.

8 I have no further direct cross-examination  
9 questions, so I'm on time. I would hope that at the  
10 appropriate time, we can enter PCL-2 that was marked  
11 for identification into the record.

12 CO-HEARING OFFICER DODUC: At the conclusion  
13 of Part 1A.

14 MR. MINTON: Thank you very much.

15 CO-HEARING OFFICER DODUC: Thank you.

16 As Ms. Meserve is getting ready, let me remind  
17 her that our recording equipment is shut off at 5:00  
18 o'clock. And assuming that you'll be more than 25  
19 minutes for your cross-examination, I will ask you to  
20 consider a good break-off point for today in your line  
21 of questioning.

22 MS. MESERVE: Yes, I'd be happy to. I did  
23 bring a pointer today. I don't want to hit anybody  
24 with it. Do people sometimes do that? If I'm  
25 careful --

1 CO-HEARING OFFICER DODUC: As long as you're  
2 careful.

3 CROSS-EXAMINATION BY MS. MESERVE

4 MS. MESERVE: Good afternoon. My name is Osha  
5 Meserve, Group 19, Local Agencies of the North Delta,  
6 local vineyards -- Lange Twins and Elliot Farms and  
7 others.

8 So I'm going to start with I would like to  
9 look at -- I have some things on the disk and then some  
10 are just in the exhibits. So I'll just try to refer to  
11 those, DWR-3, Slide 9 is the testimony that I'd like to  
12 look at briefly if that could be brought up.

13 And what I'd like to touch on first with  
14 Mr. Leahigh, is what Slide 9 refers to is that the  
15 diverted water during operations would be unregulated  
16 flow would be available to legal users and would not be  
17 diminished. And there's quite a few different  
18 definitions in there. So I'm wondering if you could  
19 define for me what you mean by unregulated flow in that  
20 context, please?

21 WITNESS LEAHIGH: Well, this is not my  
22 exhibit. This is for the water rights panel, which  
23 will be the panel following the modeling panel.

24 MS. MESERVE: You're right. My mistake. I  
25 must have gotten confused on the numbering. I think at

1 one time it was coming first.

2 Well, what I will get at at least for purposes  
3 of operations, would you agree that it would be stored  
4 water that would be diverted out of the new intakes if  
5 they were to be constructed and operated?

6 WITNESS LEAHIGH: No. Actually, my testimony  
7 is quite to the contrary. That the majority of the  
8 water that we would expect to be diverted out of the  
9 new intakes would be unregulated excess flows in the  
10 system.

11 MS. MESERVE: And how do you determine what is  
12 excess flows?

13 WITNESS LEAHIGH: So excess flows would be  
14 flows that are in excess of all other in-basin needs.  
15 So those again would include other legal users of water  
16 plus flows necessary to meet all of the D1641  
17 requirements.

18 MS. MESERVE: In terms of the inflows to the  
19 reservoirs operated by the State, are there gauges on  
20 all the inflows into those reservoirs?

21 WITNESS LEAHIGH: No, there's not -- there's  
22 not gauges on all of the inflow streams or tributaries  
23 into all of the reservoirs. We generally use storage  
24 changes -- a mass balance calculation to get at what  
25 the inflows are into the reservoir. We measure

1 indirectly.

2 MS. MESERVE: Is it possible that some of the  
3 inflows into the reservoirs aren't accounted for then?

4 WITNESS LEAHIGH: Generally, through the mass  
5 balance process, we are able to deduce what the -- get  
6 a good approximation of what the inflows are.

7 MS. MESERVE: Just going to the storage -- and  
8 I understand you've corrected my prior statement. With  
9 respect to diversions from storage from the proposed  
10 intakes, if your estimates of storage releases, if they  
11 were higher than they -- could they possibly be higher  
12 than they should be if the inflow into the reservoirs  
13 wasn't properly accounted for?

14 WITNESS LEAHIGH: I'm sorry. Could you repeat  
15 that question?

16 MS. MESERVE: Yes. Would your estimates of  
17 storage releases belonging to the State Water Project  
18 be higher than they should be if inflow to the  
19 reservoirs was not properly accounted for?

20 WITNESS LEAHIGH: There's always a possibility  
21 of -- because it is an estimated value, that there will  
22 be some minor difference in the actual amount of stored  
23 water.

24 MS. MESERVE: And with respect to, I believe,  
25 earlier in your testimony, you spoke about the problems

1 with -- or the complexities with estimating in-Delta  
2 use. And you mentioned -- you mentioned evaporation  
3 for one thing, in the Delta. Why didn't you mention  
4 seepage onto the islands?

5 WITNESS LEAHIGH: I don't know if I mentioned  
6 it or not, but it would be part of the entire picture  
7 as far as trying to gauge what the net Delta -- the  
8 over all net Delta consumptive use was. So it would be  
9 a combination of seepage, evaporation, transpiration,  
10 other groundwater depletion secretions. So there's a  
11 number -- any of the other losses that might occur.  
12 All of this combined would fit within that category of  
13 Delta consumptive use.

14 MS. MESERVE: Do you feel that you're able to  
15 accurately estimate Delta consumptive use?

16 WITNESS LEAHIGH: We have estimates. Based on  
17 various factors, the land use, I'm not an expert on  
18 how -- we do have estimates. I'm not an expert on how  
19 those were developed. So I would hesitate to give a --  
20 an opinion on that.

21 MS. MESERVE: Fair enough.

22 I'll touch on that further with the modeling  
23 panel.

24 Okay. On operations, there's a slide from  
25 DWR-1, Slide 9 that I believe relates to operations

1 that I'd like to ask a couple of questions about.

2 And as they look for it -- I should have given  
3 some lead time. The slide I'm getting at explains the  
4 dual conveyance concept. And the first thing that it  
5 states on the slide at the bottom is that the project  
6 under operations would reinstate a more natural  
7 direction of river flows in the South Delta by 46 to  
8 160 percent. Would this --

9 CO-HEARING OFFICER DODUC: Ms. Meserve, what  
10 page would that be on?

11 MS. MESERVE: I'm sorry. DWR-1, Slide 9.

12 CO-HEARING OFFICER DODUC: Which could be 10?

13 MS. MESERVE: Oh, I'm sorry.

14 CO-HEARING OFFICER DODUC: Not your fault.  
15 We're working from the errata.

16 MS. MESERVE: It's the one that shows three  
17 little pictures at the bottom and says "Dual Conveyance  
18 Concept" at the top I believe it's the next one. On  
19 mine, it was right next to the alternative comparison.

20 CO-HEARING OFFICER DODUC: Perhaps you could  
21 show Mr. Baker what that slide looks like.

22 MS. MESERVE: Yes, sorry.

23 (Sotto voce discussion between Ms. Meserve  
24 and Mr. Baker)

25 MS. MESERVE: Okay. We'll come back to that.

1 Let's see. Let's go to DWR-515, Page 4. It relates to  
2 the operation of the intakes. This is the North Delta  
3 diversion bypass flows sheet. And the point I'm  
4 interested in is regarding low-level pumping and  
5 understanding what that would mean.

6 On the slide they'll be pulling up, under the  
7 initial -- yes. It says "Low-level pumping under  
8 initial pulse protection will be maintained throughout  
9 the initial pulse period."

10 Would you please describe what is meant by  
11 "low-level pumping," Mr. Leahigh?

12 WITNESS LEAHIGH: So I wasn't involved  
13 directly in developing this criteria. There are folks  
14 on the modeling panel that are -- were directly  
15 involved in the development of this criteria. They're  
16 probably better ones to respond to this. But I think  
17 the low-level pumping, if I recall correctly, is the  
18 300 cfs per intake.

19 MS. MESERVE: So just so I understand, the low  
20 level is considered to be 300 cfs. So times three, it  
21 is 900 for the entire project being proposed; is that  
22 correct?

23 WITNESS LEAHIGH: Under the low-level pumping  
24 category, yes.

25 MS. MESERVE: Yes. And just in terms of what

1 is low level, are you aware of the diversion capacity  
2 of the Freeport facilities upstream from the project?

3 WITNESS LEAHIGH: Not exactly. I think it's  
4 somewhere actually in the same general magnitude as  
5 this number.

6 MS. MESERVE: Correct. My understanding is  
7 285, so the -- what's considered low-level pumping in  
8 the operational criteria, then, would be about three  
9 times the Freeport facility, if I understand correctly.

10 Now, can you explain under "Operations" when,  
11 if ever, the so-called low level pumping would not  
12 occur?

13 WITNESS LEAHIGH: It's been a while since I've  
14 looked at this in detail, but presumably we would  
15 always have the ability to completely shut down the  
16 diversion if necessary. So as the need arose, we would  
17 have that capability to shut down the bypass -- I'm  
18 sorry -- to shut down the intakes.

19 MS. MESERVE: Do you know -- I mean, I think  
20 I'm asking the right panel this question. We're trying  
21 to understand what the operation of the project is. So  
22 you think that it would always be 300 at each intake,  
23 but they could be shut down sometimes; and when would  
24 that be?

25 WITNESS LEAHIGH: Well, they could be -- well,



1 for maintenance activities certainly they could be shut  
2 down but also to respond to some sort of event in the  
3 Delta. So one of my examples was salinity intrusion  
4 event on the Sacramento River, lower Sacramento River.

5 If it was extreme, you know, perhaps we would  
6 have to take that step in completely shutting down  
7 those diversions to try to maximize the amount of  
8 bypass past these new intakes further downstream to  
9 help repel the salinity.

10 MS. MESERVE: And when you say "shut down,"  
11 would that occur operated from the Clifton Court  
12 Forebay pumps? Is that where the shutdown would occur?  
13 Or would it be physically happening from the northern  
14 diversions?

15 WITNESS LEAHIGH: No, I would presume it would  
16 be at the actual diversion location.

17 MS. MESERVE: Can you estimate the -- here's  
18 what I'm -- what I'm wondering, and I thought this  
19 table should say and I couldn't understand it, so I was  
20 hoping you could. So most of the time will there be at  
21 least 900 cfs diverted through these intakes?

22 WITNESS LEAHIGH: Well, so there was certain  
23 assumptions in the modeling. And I'm not completely  
24 sure what the assumption there was on how often the --  
25 at least the low-level pumping was occurring.

1           But I would note, based on my experience in  
2 actual operations now, that, you know, should the need  
3 arise, we can -- we'd be able to shut down a diversion  
4 location just as we do Clifton Court, for example.

5           MS. MESERVE: But would it be the goal of the  
6 project to keep it going as much as possible, correct?

7           WITNESS LEAHIGH: Yes, the goal would be to  
8 ensure there's enough water in the system to at least  
9 divert the minimum low-level pumping level. That would  
10 be the -- that would be the planned operation.

11          MS. MESERVE: Are any of the -- do any of the  
12 scenarios that are shown on that slide, when we were  
13 looking for the one that I wanted that shows the  
14 alternatives comparison range, if I was to look further  
15 at one of those operational scenarios, would I be able  
16 to determine when or if they were ever shut down  
17 altogether?

18          WITNESS LEAHIGH: I'm not entirely sure.  
19 Unfortunately, I think I would have to defer to the --  
20 unless one of the other panelists knows. But  
21 otherwise, I'd have to defer to the modeling folks in  
22 order to provide an answer to you.

23          MS. MESERVE: Certainly. Do you expect that,  
24 if the project is built, that you or someone like you  
25 would be operating the project?

1           WITNESS LEAHIGH: Yes, I think that's the  
2 assumption, that I am a project operator, would be  
3 operating this project.

4           MS. MESERVE: Do you have any idea about the  
5 frequency of maintenance that you mentioned before as  
6 far as what will be necessary for the sake of the pumps  
7 themselves or the diversion baffles or other parts of  
8 the facilities?

9           WITNESS LEAHIGH: Well, typically for our  
10 existing facilities, there's usually redundancies that  
11 exist in terms of multiple units at a pumping plant,  
12 excess capacity. And it's just through the planning  
13 process, we know there will be certain periods of time  
14 where we would not be utilizing the full capacity and  
15 we would schedule maintenance activities to the extent  
16 that they would not interfere with the planned  
17 operations. So I would imagine that would be the case  
18 with the new facility as well.

19           So, for example, perhaps maintenance activity  
20 could be occurring on one of the diversion locations  
21 while the other two are running. That might be an  
22 example when we weren't fully utilizing the full 9,000  
23 cfs capacity of the entire set of diversions.

24           MS. MESERVE: I'm not sure if you were here  
25 for this, but during the engineering panel, Ms. Suard

1 showed a pipe that was half full. And the engineering  
2 staff corrected her that it would never be half full.

3 And I don't know if you can answer the  
4 question, but I'm curious if you were in fact diverting  
5 less than the full capacity of the intakes, how is it  
6 that the pipe -- that the tunnels, the two 40-foot  
7 tunnels would never be less than completely full?

8 WITNESS LEAHIGH: Well, my understanding is  
9 that the tunnels -- yes, they would always be full.  
10 This is an engineering question. But my understanding  
11 is that, even when we were not diverting, the tunnels  
12 would be full unless there was some type of maintenance  
13 activity.

14 WITNESS MILLIGAN: They are 700 feet  
15 underground, so they will fill with water, and you have  
16 to push the water out with a pump. So you wouldn't  
17 have air stuck in there at that level. I think, too,  
18 this table -- because I have looked at this before. I  
19 had to read it two or three times to reacquaint myself.  
20 But the way I read this is that in the low-level  
21 pumping category -- so that's the operational protocol  
22 that we're told to operate to -- the 300 per intake is  
23 a maximum under that circumstance.

24 For example, in the flow in Sacramento River  
25 was 10,000 cfs, then only 6 percent of that would be

1 diverted. So that would be less than 300. And it --  
2 never would we let total flow past the three diversions  
3 be less than 5,000, would be how I read this table.  
4 And as I recall, that's how this was modeled.

5 MS. MESERVE: So if the bypass flow is less  
6 than 5,000, then nothing would be -- I mean, well,  
7 let's say if the flow of the river is less than 5,000,  
8 then there would be no diversions at all, and you would  
9 go to zero?

10 WITNESS MILLIGAN: Correct. 5,000 cfs was the  
11 flow in the Sacramento River at this point at the first  
12 diversion, there would be no diversion below 5,000  
13 allowed to go through.

14 If it's 10,000 cfs coming to the diversion, up  
15 to 6 percent of that could be diverted.

16 MS. MESERVE: Thank you for clarifying. Yes,  
17 there's been -- I was also -- is it true -- I was told  
18 in the past when trying to understand the operations  
19 that it's not possible to shut down the pumps all the  
20 way, and that for mechanical reasons, they need to  
21 always be running to some extent. But sounds like  
22 you're -- and that was, like, a while back during the  
23 proceedings.

24 WITNESS MILLIGAN: I'll let the engineering  
25 folks clarify that. But I think in terms of what you

1 see in the modeling and the operations, I think there  
2 are probably periods where there is zero.

3 MS. MESERVE: Let's see. I think I have a  
4 couple quick questions we can get in before 5:00.

5 Could you go to on my folder please there's a  
6 figure, DWR-212, Figure 19-2.

7 And what I'd like to ask about is  
8 operationally what's the power demand for the project?  
9 And this is a figure -- sorry -- from the CER that  
10 shows the transmission line layout and size that's  
11 proposed, this latest proposal that I know of. And I  
12 discussed it with engineering as well.

13 WITNESS LEAHIGH: I take it you didn't get a  
14 response from the engineering panel or --

15 MS. MESERVE: We didn't go into operations.  
16 So I'm asking the operations panel.

17 WITNESS LEAHIGH: As far as the -- yeah, I do  
18 not know what the power requirements are at this  
19 particular facility.

20 MS. MESERVE: Would it surprise you to know  
21 according to the R-DEIRS it would take 1400 gigawatt  
22 hours per year to operate the project? Do you --

23 MR. LEAHIGH: Doesn't seem surprising.

24 MS. MESERVE: Does seem surprising?

25 WITNESS MILLIGAN: It does not.

1 MS. MESERVE: Does not. Okay. So I guess,  
2 yeah, I'm not sure. Perhaps Mr. Milligan knows the  
3 answer. But I'm just trying to find out, because of  
4 the interference with other water rights and other  
5 issues whether you believe that the power demand -- do  
6 you believe that the power demands of the project can  
7 be met without that lateral transmission line shown in  
8 green?

9 MR. BERLINER: Objection, assumes facts not in  
10 evidence.

11 CO-HEARING OFFICER DODUC: We'll strike the  
12 first part of your question where you made an  
13 assumption and just leave the rest.

14 Could the power demand be met without the  
15 green transmission line, is your question. Correct,  
16 Ms. Meserve?

17 MS. MESERVE: Yes, thank you.

18 WITNESS MILLIGAN: That's probably a good  
19 question for some of the engineering folks, but my  
20 assumption in having looked at this in the past is you  
21 would need some pretty high voltage lines to come into  
22 the -- to be able to supply that kind of power.

23 MS. MESERVE: Correct.

24 WITNESS MILLIGAN: If this was the only  
25 location for that transmission line. I'm not sure. I

1 think I'd seen some other options associated with that.  
2 But this is probably the one that's rising to the top.

3 MS. MESERVE: Is it your understanding that  
4 the green line shown on the map from the CER is meant  
5 to provide operational power?

6 WITNESS MILLIGAN: It's meant to supply power  
7 to the -- to operate the -- particularly the pumps at  
8 the diversion point.

9 MS. MESERVE: Okay. A little confusing  
10 because I was told that those transmission lines would  
11 be removed after construction. So I'm -- do you know,  
12 would they be removed or are they permanent?

13 WITNESS MILLIGAN: Well, there are some for --  
14 that are necessary to supply the power because these  
15 are electric power tunnel boring machines that they're  
16 contemplating, so there are probably some towers there  
17 that are temporary. But there are obviously some lines  
18 that are going to be needed to supply the energy to the  
19 pumping plant.

20 MS. MESERVE: And you believe that we think it  
21 would be around 1400 gigawatt hours per year and -- I  
22 guess what I'm getting at is, you know, in order to --  
23 we're having a hard time assessing injury without  
24 knowing what the project is. But does this look like  
25 the final -- and you said, I guess, Mr. Milligan, that



1 no, this may not be the final plan; is that correct?

2 WITNESS MILLIGAN: I did not say that. I said  
3 I've seen in the planning process other alignments for  
4 transmission.

5 MS. MESERVE: Okay. Do you know when the  
6 alignment would be selected?

7 WITNESS MILLIGAN: I think that wouldn't be  
8 completed until the EIS/EIR is completed.

9 MS. MESERVE: Is it planned that the EIS would  
10 be final in September?

11 WITNESS MILLIGAN: I'm not sure when. I'm not  
12 familiar with the timing on the finalization of the  
13 environmental documents.

14 MS. MESERVE: Okay. I think I'll leave it  
15 there for now, and we can commence tomorrow morning.

16 CO-HEARING OFFICER DODUC: Thank you,  
17 Ms. Meserve.

18 We do have another reminder to anyone who has  
19 conducted cross-examination, if you have not provided  
20 the material you used just for identification purposes  
21 for now, please do so either by giving it to Mr. Baker  
22 in the morning or by e-mailing it to the California  
23 WaterFix Hearing mailbox.

24 And for those who will be conducting  
25 cross-examination in the future, any documents that you

1 will be using, please provide it at the time that you  
2 are conducting your cross-examinations.

3 With that, thank you. And we'll resume at  
4 9:00 o'clock tomorrow.

5 (Whereupon, the proceedings recessed  
6 at 4:58 p.m.)

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1 STATE OF CALIFORNIA )  
2 COUNTY OF MARIN ) ss.

3 I, DEBORAH FUQUA, a Certified Shorthand  
4 Reporter of the State of California, do hereby certify  
5 that the foregoing proceedings were reported by me, a  
6 disinterested person, and thereafter transcribed under  
7 my direction into typewriting and is a true and correct  
8 transcription of said proceedings.

9 I further certify that I am not of counsel or  
10 attorney for either or any of the parties in the  
11 foregoing proceeding and caption named, nor in any way  
12 interested in the outcome of the cause named in said  
13 caption.

14 Dated the 18th day of August, 2016.

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DEBORAH FUQUA  
CSR NO. 12948