

## Exhibit WDCWA-107

### Pacific Gas and Electric Company Water Rights for Power Generation along the Pit River

Powerhouse Name	Application/Statement Number	License Number	Source	Direct Diversion Amount (cfs)	Direct Diversion Season	Face Value (Acre-feet) <sup>1/</sup>
Hat Creek No. 1	S000871	-	HAT CREEK	600	Jan 1 - Dec 31	434,382
Hat Creek No. 2	S000872	-	HAT CREEK	900	Jan 1 - Dec 31	651,573
Pit River No. 1	S000873	-	FALL RIVER	1,800	Jan 1 - Dec 31	1,303,146
Pit River No. 3	A001891	L000600	PIT RIVER	3,000	Jan 1 - Dec 31	2,171,933
	S010390	-	PIT RIVER	3,460	Jan 1 - Dec 31	2,504,937
Pit River No. 4	A001892	L005963	PIT RIVER	3,000	Jan 1 - Dec 31	2,171,933
	A014928	L005964	PIT RIVER	500	Jan 1 - Dec 31	361,989
	S010391	-	PIT RIVER	4,000	Jan 1 - Dec 32	2,895,881
Pit River No. 5	S000870	-	PIT RIVER	4,200	Jan 1 - Dec 31	3,040,675
Pit River No. 6	S010392	-	PIT RIVER	8,000	Jan 1 - Dec 33	5,791,762
	A014743	L009189 <sup>2/</sup>	PIT RIVER	4,500	Jan 1 - Dec 31	3,272,899
Pit River No. 7	S010393	-	PIT RIVER	4,065	Jan 1 - Dec 31	2,942,939
	A015407	L0009190 <sup>3/</sup>	PIT RIVER	4,850	Jan 1 - Dec 31	3,511,255
<b>Total Water Rights for Power Generation owned by PG&amp;E along the Pit River =</b>				<b>42,875</b>		<b>31,055,303</b>

Notes:

- <sup>1/</sup> Face value quantities are either extracted directly from the SWRCB's eWRIMS database or have been calculated as the direct diversion rate (cfs) multiplied by season of use (365 days). [Conversion constant = 1.98348 AF/cfs-day].
- <sup>2/</sup> In addition, this License authorizes the storage of 15,000 acre-feet per annum to be collected from about October 1 thru about July 1 of the succeeding year. The maximum withdrawal from storage in any one year shall not exceed 8,000 acre-feet.
- <sup>3/</sup> In addition, this License authorizes the storage of 15,500 acre-feet per annum to be collected from about October 1 thru about July 1 of the succeeding year. The maximum withdrawal from storage in any one year shall not exceed 14,800 acre-feet.